CMD : OG6IWCM ONGARD

11/03/04 15:51:34 OGOMES - TPKY

INQUIRE WELL COMPLETIONS

API Well No : 30 25 8996 Eff Date : 03-01-2000 WC Status : A

Pool Idn : 24130 EUNICE; SEVEN RIVERS-OUEEN. SOUTH

OGRID Idn : 2799 BRECK OPERATING CORP Prop Idn : 25432 SOUTH EUNICE UNIT

Well No : 027 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 22 228 36E FTG 660 F S FTG 1980 F W P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Form 3160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC030133B

Do not use this abandoned well.	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. NMNM71034A				
1. Type of Well  Gas Well Other		8. Well Name and No. SOUTH EUNICE 27			
2. Name of Operator BRECK OPERATING CORPOR	Contact: LINDA VENEKAMP ATION E-Mail: Ivenekamp@breckop.cor	9. API Well No. 30-025-08996-00-S1			
3a. Address P. O. BOX 911 BRECKENRIDGE, TX 76424-09	3b. Phone No. (include area code Ph: 254.559.3355 Ext: 260 Fx: 254.559.7066	10. Field and Pool, or Exploratory S EUNICE			
4. Location of Well (Footage, Sec., T., F	., M., or Survey Description)	11. County or Parish, and State			
Sec 22 T22S R36E SESW 660F	SL 1980FWL	LEA COUNTY, NM			
12. CHECK APPRO	PRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE O	F ACTION			

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	□ Fracture Treat	□ Reclamation	Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or any proposed work and approximate unation under the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports; shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interstall a form 3160.4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2

Proposal to plugback from Queen & recomplete in Jalmat Yates formation.

New Well Designation will be Meyer B 22 #9.

1. Run DSN-BHC Sonic Log across Jalmat interval.

2. Rig up, dump 20' cement on CIBP set @ 3611, 30' above Queen perfs.

3. Run 4-1/2\* FJ casing & set above the Jalmat interval, identified by the log. Cement the casing with sufficient volume to circulate cement. with sufficient volume to circulate cement.

Selectively perforate Jalmat based on the log.
 Frac with 58,000 gals gelled fluid with 95000# of sand using a 65% CO2 quality foam.
 Recover load & place on production.

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #34369 verifier For BRECK OPERATING COR Committed to AFMSS for processing by Li	PORATI	ON, sent to the Hobbs	
Name(Printed/Typed)	DONALD R. CRAIG	Title	DISTRICT ENGINEER	
Signature	(Electronic Submission)	Date	08/10/2004	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By_DAVID_R GLASS			PETROLEUM ENGINEER	Date 08/10/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





### State of New Mexico OIL CONSERVATION COMMISSION

Fram

IICHAEL E. STOGNER

## Memo

To

Linda w/ Breck Operating checkins on NSP's sent in Pars.

254-559-3355 Ext 260

P.O. BOX 2088

LAND OFFICE BUILDING

BANTA FE, NEW MEXICO 8750

505—827—5811

District I PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office

# OIL CONCEDUATION DIVISION

PO Drawer DD, District III	OTL CONSERVATION DIVISION  Submit to Appropriate District Office PO Box 2088  Submit to Appropriate District Office											
1000 Rio Brazos District IV	1000 Rio Brazos Rd. Aztic, NM 87410 Santa Fe, NM 87504-2088						•					
1. Opertor name and Address 2						2 OGRID	Numb	er e				
	Breck Operating Corp.									0279	_	
B .	P O Box 911 Breckenridge, TX 76424-0911									Reason for CH (eff.	-	
47	4 API Number 5 Pool 1									<del>-  </del>	6.	Pool Code
30 - 0 25-0	30 - 0 25-08996 Eunice Seven Rivers Queen, So. 24130							24130				
	7. PropertyCode 8 Property Name 9 Well Nember						ell Nember					
10.4	110500				South I	unice	Unit					27
II.	Section	Location	Rango	Lot. Idn	Feet from t	he	North/So	uth Line	Feet from the	East/West	Line I	County
N	22	22S	36E		660		Sou		1980	Wes		Lea
		Hole Loc			000				1,700	1 1100	`	
UL or Lot	Section	Township	Range	Lot. idn.	Feet from	the	North/Sc	with Line	Feet from the	Eest/West	Line	county
12 Lae Code	13. Produc	ing Method C	ode   14. Ga	s Connection Dat	6 15. C-	129 Perr	nit Number	1	16. C-129 Effective	Date	17. C	-12b Expiration Date
F		P										
III. Oil and												
18 Transpo		1	<ol><li>Transporter and Addre</li></ol>			20 PC	)D	11. O/G		22. POD UL and De		
007440	,		T Oil Pipe			07720	10	0		00.000	•	_
			POBox 11 on, TX 77:							28 22S	36E	E
00917	1		GPM Gas C	-		28051	54	G				_
			1001 Pembi lessa, TX			20001		<u> </u>	1	28 22S	36E	E
		**		***	<del>-  </del>			<del>                                     </del>	1			
				<del></del>								
								į.				
IV. Prod	uced W	ater	<del></del>	<del></del>								
	POD			<u></u>	2	4. POD 1	ULSTR Lo	cetion as	i Description			
07	72050						28 22S	36E E				
V. Well		tion Da						,				
25 8	pud Date		26 Rea dy	Date		27. TD			28 PBTD			29 Perforations
	30. Hole Size		3	1. Casing & Tubin	ng Size		;	32 Depth	Set		33. 84	clos Cement
				····								
						$\bot$						
						4						
VI. Well	Test D		Delivery Date	36.1	Test Date		37. Test	Length	39 The	. Pressure		39, Cag. Pressure
3.0	I New Oil	33.02	Juli 4, 222		I day there		J7. 101	Print Ca	J	. rressure		35. Cag. 1703210
40. Ch	oke Siz e		41. Oil	42	. Water	+	43. 0	-	44.	AOF	T	45. Test Method
	•			Division have be emplete to the bea			-	DIL C	ONSERVA'	TION D	IVI	SION
knowledge as Signature:	nd belief	· /				Аррго	ved by					
Printed name:	<del></del>	711	<del>``</del>			Title	-			<del></del>	ت نه	A. 12
Title	NAO.	14 /	A C. Da	LLY			val Dete:					
Date 7	25.02	ســـــــــــــــــــــــــــــــــــــ	Phone	254/559-335		-			<del></del>		-	
a. If this	<del>, , , , , , , , , , , , , , , , , , , </del>	ge of oper		234/338-335 OGRID number as		revious of	erator (	onocci	Inc. 005073			
L K	eesa	Wilk	200		Reesa R.	-	•		Sr. Staff Reg		\sst.	02/28/00
Previous	Previous Operator Signature Printed Name Title Date											

STRICT | O. Box 1900, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

#### OIL CONSERVATION DIVISION

P.O. Drawer DD, Astenia, NM 88210		Sa	inta Fe, N	P.O. Box iew Mexi		04-201	RR	• •			
NSTRICT III 000 Rio Brass Rd., Aziec, NM 87410		JEST F	OR ALLO	OWABLI	AND	AUT	 IORIZ				
CONOCC INC		10 110	110101	II OIL A	או טוו	100	AL CA	Well	API No.		
10 Desta Drive St	n 100W	Midle	md TV	79705				1 3	0-025-0	8996	······································
asson(s) for Filing (Check proper box)	.e 100W.	HIGH	uid, ix			/B/	se uzpie	5-1			
iew Well coccepletion change in Operator	Oil Caringhea		Transporter Dry Ges Condenses	<b>"</b> □	TO :		JP AI LY HA	•	AL GAS ' M & WAR	TRANSPOR	RTER ING
change of operator give name d address of previous operator		<del></del>									
DESCRIPTION OF WELL	AND LEA		Pool Name	Including I	ormetica.			l Kind	of Leans	<del>- i - i</del>	assa No.
SOUTH EUNICE UNIT		27	1	E 7 RVR		SO.	<241		Federal or Pe	_	30133B
Unit Letter	:660	<del></del>	. Feet Prom	SOUT	H Lie	• <del></del>	198	10 P	est From The	WEST	مناا
Section 22 Townshi	22	S	Range	36 E	<u>, N</u>	MPM,	LEA	\			County
I. DESIGNATION OF TRAN	(SPORTE	R OF O	IL AND P	NATURA	L GAS						
ame of Authorized Transporter of Oil EXAS NEW MEXICO PL CO					Greek (Gire					form is to be s	est)
iomo of Authorized Transporter of Casin		<u> </u>	or Dry Gas						NM 88	240 form is to be a	m()
EXACO EXPL & PROD. IN		45>		_   P	.O. B	OX_30	<u>, coc</u>	TULSA.	OKLA		·
well produces oil or liquids, re location of tanks.		<b>Sec.</b> 28	17•mp.    22 S :		YES	y comme	med?	Whee	17		
this production is commissed with that /. COMPLETION DATA	from any othe	er lease or	pool, give o	- geitgeisen	rier sani						
	<del></del>	Oil Well	Gas '	Well N	ew Well	Works	ower	Despen	Ping Back	Seme Res'v	Diff Res'v
Designate Type of Completion se Southet	- (X) Date Comp	L Rendy to	Prod.	To	al Depth	Ĺ	i		P.B.T.D.	<u> L</u>	<u> </u>
· · · · · · · · · · · · · · · · · · ·											
levations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	omatica	110	Oil/Gas	ray			Tubing Day	•	
Klamions	<del> </del>								Depth Casi	g Shoe	
	T	UBING.	CASING	AND CE	MENTI	VG RE	COST	5	1		
HOLE SIZE			BING SIZE			DEPTH				SACKS CEM	ENT
	<del>                                     </del>								-		
TEST DATA AND REQUE	T FOR A	LLOW	BLE					_	<u> </u>		
IL WELL (Test meet be after ) the First New Oil Rue To Teak	Date of Tes		of land oil a					usble for thi up, gas lift, d		for full 24 hou	P3.)
	<b>544</b> (4							<b></b>			
mgts of Tes.	Tubing Pres			Car	ing Press	~			Choice Size		
ctual Prod. During Test	Oil - Bhis.	<u> </u>		Wa	or - Bots				Gas-MCF		
AS WELL											
ctini Prod. Text - MCF/D	Longth of T	est.		1846	s, Conden	Merchania (Mariana)	KCF		Cleavity of	Conditions	
sting Method (picot, back pr.)	Tubing Pres	state (Shift	-in)	Cas	ing Press	se (Shui	Him)		Choks See		
L OPERATOR CERTIFIC I hereby certify that the rules and regul	sticus of the (	Oil Conser	<b>Fation</b>	E	(	OIL C	ON	SERV	ATION	DIVISIO	ON .
Division have been complied with and is true and complete to the best of my			M 40044		Date	Ann	רחעשר		FEB 2	1 1994	
But Le	The s	سا			Jaio		BINIAL	SIGNED	BY JERRY	SEXTON	
Signature BILL R. KEATHLY			Y SPRC		Ву_		DIS	INCT IS	UPERVISC		
Printed Name			Title	<u> </u>	Title.						
2-16-94	915-6	686-54	<b>24</b>								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-5 (November 1983)  UTITED STATES	SUBMIT IN TRIF ATE.	raduct Bureau No. 1904-01 - Eaptres August 31, 1985
Formerly 9-331) DEPARTME OF THE INTERIO	R verse side)	5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT		2C-030/33B
SUNDRY NOTICES AND REPORTS Of the not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals."		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT HAME
OIL GAS GAS OTHER	field also a second of	South Elinice Unit
2. NAME OF OPSRATOR		8. PARM OR LEASE NAME
3. ADDRESS OF OPERATOR		9. WBLL NO.
P.D. Box 4100 - Hobbs NIN 8	1240 I	27
4. LOCATION OF WELL (Report location clearly and in accordance with any St See also space 17 below.)	ate requirements.*	10. PIELD AND POOL, OR WILDCAT
At surface	-	Eunice 7 Rivers Queen Souti
660' FSL + 1980' FWL		SUEVET OR ARMA
		27 - 205 - 36F
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, R	T, GR. etc.)	12. COUNTY OR PARISH 13. STATE
30-025-08996		Lea I NM
16. Check Appropriate Box To Indicate Na	ture of Notice, Report, or Ol	ther Data '
NOTICE OF INTENTION TO:	SUBSEQUE	ENT ABPOST OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDON WENT
REPAIR WELL CHANGE PLANS (Other)		of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent	details, and give pertisent dates, I	tion Report and Log form.)  ncluding estimated date of starting any
proposed work. If well is directionally drilled, give subsurface location nent to this work.) *	as and measured and true vertical	depths for all markers and sones perti-
1-5-89 Perf. 7R Queen @ 3699-3704	, 3768-73', 3776-83	(34 shots). Plug back
wellbore to 3760! Acidize	7 Rivers interval	w/60 Bds 15% HCl-FE
acid w/120 gals checkersolin (1) Pump 2500 gals 40 lb gel f	3 stages. Frac	7 Rivers as follows:
(1) Pump 2500 gals 40 lb gel f	2) Pump 1000	gals 40/b get w/ 12pp
20/40 sand (3) Pump 2000 gas	's w/lopg sand (	f rump 3000 gals
	1 1/2 m 5	and Pump 500/hs
w/2 ppg 5and (5) Pump 4000	gais w/s/fry so	ma: ramp coeres
graded rockselt. Swab, o	co + hang we	l on
1-12-89 RD4MO	v	
•		·
•		<b>-</b>
		•
18. I hereby certify that the foregoing is true and correct		` ^
	ministrative Supr	C. DATE Aug. 25, 1989
(This space for Federal or State office use)		**
APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVAL, IF ANY:		DATE

Form 3160-5 (Entember 1983) (Formerly 9-331)	UNITED STATES. I.  DEPARTME: OF THE INTER  BUREAU OF LAND MANACHOURS	OR merse alde)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.  AC -030/33B
(Do not use this	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, AULOTTEE OR TRIBE NAME
OIL GAS WELL	ОТНЕВ		5. UNIT ADREEMENT NAME South Eunico Unit
2. NAME OF OPERATOR  CONOCO INC.			South Eunier Unit
3. ADDRESS OF OPERATOR			9. WBLL NO.
	- Hobbs, New Mexico 88240		27 10. FIELD AND POOL, OR WILDCAT
See also space 17 belo At surface	w.)	<u>į</u>	10. FIELD AND FOOL, OF WILDLE TRUAS,  FITTA QUEEN South  11. SEC., T., E., M., OR BLY. AND  SURVEY OR ARMA
660'FSL 5	1980 FWL - Unit Let	207	•
14. PERMIT NO.	15. ELEVATIONS (Show whether t	P, RT, GR, etc.)	22 - 225 - 36 F 12. COUNTY OR PARISH 13. STATE
30.025-0		<u> </u>	Lea nm
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or Ot	her Data
И	COTICE OF INTENTION TO:	SUBSECUE	NT EMPORT OF:
TEST WATER SHUT-OF	<del></del>	WATER SHUT-OFF	BEPAIRING WELL
PRACTUBE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
10ther Cleanbul	Cpen Addil Pay, Ocidizel From	Completion or Recomplet	f multiple completion on Well ion Beport and Log form.)
17. DESCRIBE PROPUSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertine well is directionally drilled, give subsurface loc	nt details, and give pertinent dates, in ations and measured and true vertical	depths for all markers and tones perti-
1. MIRU. Ki	Uwell w/270 KCL TFW w/	'I gal Adomali/1600	gals of necessary.
Tag Son	sill's tally out of hole.	,	
2. Clean ou	+ to 3819' EPCCH.		
3. Runcsq.	scraper to 3819 & POOH	,	
4. Personat	interval 3699'-3704', 3	768 - 73 8 3776 -83.	· •
5. Set nti a	t 3160'. Rump 50 Abls 13 rock salt miled in 41	TO HCL-NE-FEAR	d = 12 = 00
graded.	rock salt miled in 4	Bols gelled 9 48 minus	41. 011
2 To KCL	TFW, Swal well, Rele	an ake at 3760'd	Par 4
L. Sot RBA	at 3766' & test to 1000	asi site of Six h.	12/2° B
: 40 Block	5% HCL-NE-FE acid. Po	mo 100 lla and	de 3613, rump
(m 2 lyl	lo gelled 9# Drine. Flu	h w/50 8 8 de 2:	VOI TEAL
Swab u	all.	21 22/30 201-68 27	
7, 7, ac o	seeds 3689'- 3756'at 15.	2020 1	
Pleasur	reifs 3689'-3756' at 15-	20 SFM whomasina	m) surface treating
10,000 9	als 40 H gel water w/s	20/40 can 1 44	vater sad plus
40 Haly	Juater. Shut-in, Swal	well	h w/ 400 gals
In. : Erreus certies suat	the foregoing is true and correct		
	France DE FLANEY TITLE Ad	ministrative Supervisor	DATE March 4, 1988
	ra or State office use;		2 10 81
MATERIAL STREET	TITLU		DATE 3 18 88

#### \*See Instructions on Reverse Side

### South Eurice Unit 710.27 Page 2

8. Relson. pkc at 3675 & RBP at 3760.

- 9. Set RBPat 3686 Petest to 1600 psiria pkr. Set pkr at 3600, Pump 30 Doble 15%, HCL-NE-FE saidplus 50 4 graded rock salt mixed in 18bl gelled 9# Srine. Flush ut 50 Soble 2% KCA TFW. Such well.
- 10. Frac perfs 3641'- 3667' at 15 BPM w/maximum surface treating pressure of 3000 psi w/2000 gals 40# gel water pad \$ 8,000 gals 40 # gel water w/ 20/40 sand. Hush w/900 gals 40 "get water. Shut-in. Swal-

11. Release placet 3600' & RBPat 3680' & PCOH.
12. Clean out - fill to 3819' & POOH.
13. Land SN at 3787'. Run producing equipment & place well on production. elf you have any question, please call fay Vashler at 393.4/41.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE
LE COLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME
ALIMETIAL START ST
South Lurere Unit
27
FIELD OR WILDCAT NAME
SEC., T., R., M., OR BLK. AND SURVEY OR AREA
COUNTY OR PARISH 13. STATE
API NO.
FLEVATIONS (SHOW DF, KDB, AND WD)

ρ	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for pioposials to drill or to depend for this south to be form 9-331-C for such properties 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
rese 	rvoir. Use form 9-331-C for such properties
1.	well [X] gas well other 11 other 17 0 1979
2.	NAME OF OPERATOR
3.	NAME OF OPERATOR  (CLACE FARCE ADDRESS OF OPERATOR  LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17)
4.	Delow.)
	AT SURFACE: GLC FSL & 1980 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

ABANDON\*

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

MIKU 9/25/79 . POON DI production equipment . CO esq.

to 38/9'. Spot 5661. 15% HOI NE LEIK. Port. CO
3441'-3446', 3449'-3652', 3643'-3647', 3279'-3694', 37/5'37/7', 3727'-3739', 3750'-3756' W 2 2011 (92 holes).

Pumpek 154 666 12% HOI-NE acid. Solució Dell . Pen

18. Thereby certify that the foregoing is true and correct

SIGNED While A. Tuility wild THE Adom. Supervisor one 10/5/79

(This space for Federal or State office use)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

TITLE . .

US65-5 HMFU-Y

.

OCT 9 1979
U. S. GEOLOGICAL SURVE

Ft.

\*See Instructions on Reverse Side

Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR LC -030133 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS N.M.F.U. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME South Eunice Unit 1. oil weil X other well 9. WELL NO. 2. NAME OF OPERATOR 27 Longeo Inc. 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR 7-Rivers Queen P.O. Box 460, Hobbs, N.M. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 Sec. 22, 22-5, 36-E 660' FSL & 1980' FWL 12. COUNTY OR PARISH 13. STATE AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3510! DF REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone SEP 12 1979 change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SURVEY ABANDON\* (other) HOBBS, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* is proposed to clean out & perforate additional pay, Lacidize MIRU & Kill well if necessary. Clean out to ± 3819! Perforate from 3641' to 3756' W/ 2 JSPF (92 shots). Acidize W/ 6636 gals. acid W/ sequestering agents. Flush & swab back load. Pull work equipmen run production equipment. Return to production. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_ ₋ Ft. 18. I hereby certify that the foregoing is true and correct CTITLE Admin. Supervisor DATE (This space for Federal or State

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USGS - 5 NMFU -4 FILE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

\*See Instructions on Reverse Signing DISTRICTENGINEER

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Periorations  MOLE SIZE  MOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied wabove is true and complete to the	CASING & TUBING SIZE  CRALLOWABLE (Test must be a able for this de able for this de able for this de Calle of Tost  Tubing Pressure  Cit-Beis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET  Inter recovery of total volume of load oil pih or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Spie.  Bbis. Condensate/MMCF  Casing Pressure (Shat-in)  OIL CONSERVA  APPROVED  Title District Suns  This form is to be filed in this is a request for allowell, this form must be accompany.	SACKS CEMENT  and must be equal to or exceed top allowing, etc.)  Choice Size  Gravity of Candensate  Choice Size  ATION COMMISSION  270  271  271  271  271  271  271  271
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and remains in have been complied wabove is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de cable of Tost  Tubing Pressure  Cit-Shis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET  Ifter recovery of total volume of load oil pth or be for fail 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure  Water-Spie.  Bbls. Condensate/MMCF  Casing Pressure (Shat-in)  OIL CONSERVA  APPROVED  Title District Suns  This form is to be filed in if this is a request for allowell, this form must be accompated taken on the well in accompated.	SACKS CEMENT  and must be equal to or exceed top allowate, etc.)  Choice Sixe  Gravity of Candensate  Choice Sixe  ATION COMMISSION  19  277/1507  compliance with Rule 1104.  wable for a newly drilled or deepened with Rule 1111.
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Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Melkod (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a commission have been complied we above is true and complete to the first complete to the complete of the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de cable of Tost  Tubing Pressure  Cit-Shis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET  Interrecovery of total volume of load oil pih or be for fail 24 hours:  Producing Method (Flow, pump, gas in the content of the co	SACKS CEMENT  and must be equal to or exceed top allou-  off, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  27  27  27  27  27  27  27  27  27  2
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Off Run To Tanks  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitol. back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the comp	CASING & TUBING SIZE	DEPTH SET  Interrecovery of total volume of load oil pick or be for fail 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Spis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  This form is to be filed in if this is a request for allowell, this form must be accompassed tests taken on the well in accompleted with she on new and recompleted with she on new and recompleted with she on news and recompleted with she or number, or transport of the news of transport of the she of t	SACKS CEMENT  and must be equal to or exceed top allow- wife, etc.)  Choice Size  Gra-MCF  Gravity of Condensate  Choice Size  ATION COMMISSION  19  ary 150r  compliance with Rule 1104, weble for a newly drilled or deepened mied by a tabulation of the deviation relance with Rule 111, set be filled out completely for allowells.  I, III, and VI for changes of owner, ter, or other such change of condition.
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	MOI TUBIRTZIO	NEW MEXICO OIL	CONSERVATION COMMIS	Form C-104
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.	1	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
	DIL :			
	GAS GAS		•	
	OPERATOR			
1.	PRORATION OFFICE			
	1 '	0		
	CONTINENTAL OIL	Company		
	Reason(s) for illing (thech proper box	New Mexico 8824	a	
	Reason(s) for filing (theck proper box	()	Other (Please explain)	
	New Well	Change in Transporter of:	Change IN.	
	Recompletion	OI! Dry G		Truis CHECTIVE 6.1.73.
	Change in Ownership	Casinghead Gas 🔏 — Conde	nsate	· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name			
	and address of previous owner			
п.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Fool Name, including f		
	South Equice UNIT	of Eunice Trivers	Queen South State, Federal	crier Federal
	Lecation		100.	
	Unit Letter / : 6	68 Feet From The South Li	ne and 1980 Feet From T	the West
	Line of Section 22 To	winship 21-5 Range	36-E , NMPM,	Lea County
	Sine C. Section 21	7 10.19°	<u> </u>	Ley county
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Ca	, .	Bux 1510 Indland Te	(4)
	Name of Authorized Transporter of Ca  WALLED   PATESTERM	singh <del>a</del> ad Gas 💢 💮 or Dry Gas 🦳	Address (Give address to which approve Box 67, 200 and 10.	ed copy of this form is to be sent)
	Phillips lattillum.	Unit Sec. Twr. Rgs.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	F 28 22 36	1	6-19-62
	<u> </u>	100000000000000000000000000000000000000	965	
	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
	Designate Type of Completion	On - (Y)	New Weil Workover Deepen	Plug Back   Same Resty. Diff. Resty.
			<u> </u>	1
	Date Spudded	Date Compl. Ready to Prod.	Total Septh	P.B.T.D. ;
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	]			
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	<u> </u>
۲.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil a	and must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours;    Producing Method (Flow, pump, gas life	
,	Dute First New Ci. Run To Tanks	Date or lest	Producing Method (Flow, pump, gas life	. elc.,
	Length of Tee:	Tuping Pressure	Casing Pressure	Choke Size
i		1	1	
-	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF
1	<u> </u>	<u> </u>	:	
	0.00			
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- 1	Actual Float Foot Micry B		Boto. Condendate/www.Cr	Gravity of Condensate
;	Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
:		1		
٠, ١	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	I hereby certify that the rules and r		APPROVED	
	$\sim$ 500mussion have been complied v Shove is true and complete to the	with and that the information given best of my knowledge and belief.	BY	
			<b>!</b>	
	O . $O$		T:TLE	
	Robert Dail Bigner Ad DIMINITERINE SE	15111	This form is to be filed in co	-
	/Siene	aiwe)	well, this form must be accompan	ible for a newly drilled or despened- ied by a tabulation of the deviation
	Admin Tratile S	I Neevisa P	tests taken on the well in accord	ance with RULE 111.
	7.1 34 23.1.44 1.1.4 7.1.4 5 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1.4 7.1	ile)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-
	6-	12-73	· •	III, and VI for changes of owner.

Mnocc (5) US65(2) file

well name or number, or transporter, or other such changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# no. of conics accrees

1.	OPERATOR PRORATION OPERATOR PRORATION OFFICE OPERATOR PRORATION OFFICE Operator Continental Oil Co Address P. O. Box 460, Hou Resson(s) for filing (Check proper box	REQUEST AUTHORIZATION TO TRA  / mpany bs, New Mexico 8824		Form C-104 Supersedes Old C-10; and C-11: Effective 1-1-65  GAS  D. S. OW new lease name
	New Well Recompletion Change in Ownership	Change in Transporter of:  Cit Dry Go Casinghead Gas Conder	$\sqsubseteq$ well No. South	th Eunice Unit offectorly Mayor Base No. 9
	and address of previous owner			
JI.	DESCRIPTION OF WELL AND Lesse Forme South Eunice Unit Location	Well No. Pool No. 27 Euni	me, Including Fernation  Ce 7 Rvrs Queen Sout	
	Unit Letter /9 ; 66	Peet From The Start Lin	e and 7760 Feet From	The COVER /
111.		IER OF OIL AND NATURAL GA	as	,
	Name of Authorized Transporter of Oil TEXES HOW MEXICA Name of Authorized Transporter of Cas Phillips Patterlets	Or Condensate   Pipe line  singhed Gas (X) or Dry Gas   Inc.	Address (Give address to which appro	und copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	11 CS	6.19.62
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	on - (X)   Oil Well   Gcs Well	New Well Workove: Deepen	Plug Back   Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOIL WELL.  Date First New Cit Fran To Tanks		fter recovery of total volume of load oil opth or be for full 24 ha irs)  Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
•	Length of Test	Tubing Pressure	Casing Pteasure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF
		<u> </u>		
	GAS WELL. Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate AttiCF	Gravity of Condensate
į	Testing Method (pitat, back pr.)	Tubing Fressure	Costing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		1	ATION COMMISSION
	I hereby certify that the rules and r		APPROVED	19
	Commission have been complied washove is true and complete to the	ath and that the information given b	BY John W. M	unyan
	110	ノ	7-4-	compliance with RULE 1104.
	- July Justie	(ture)	If this is a request for allow	vable for a newly drilled or deeps and nied by a tabulation of the deviation.
	Administrative Supe		tests taken on the well in accordance All sections of this form no	dance with RULE 111. st be filled out completely for allow-
	1-6-71		able on new and recompleted we Fill out Sections I, H, HI,	olls.  and VI only for changes of owner, sen or other such change of conditions.
	המיטטר (צי) מהוו brad. (היים			the filed for each pool in multiple

NUMBER OF COPIES RECEIVED  DISTRIBUTION  BANTA FF  FILE  U.S.G.S.	NOIZ, MCD NOITAVRASKOD LIO ODIXAM WAN NOIL CONSERVATION COM. , SION SATA FE, NEW MEXICO					F	FORM C-110 (Rev. 7-60)				
TRANSPORTER OIL  ORRORATION OFFICE  OPERATOR		ТС	TRAN	<b>ISPOR</b>	T OIL	AND	AND AUTHO	GAS	l	िचाट (	'na
		. FILE THE O	RIGINAL	AND 4 C	OPIES W	ITH TH	IE APPROPRIAT	E OFFICE	N E	) /4 10	
Company or Operator						1	Lease			Well Ne	15
	nental Oi:						<u>Meyer</u>	B-22		9	······································
Unit Letter	Section 22	Township 22	2	Range		36	Cour.ty	Lea			
Pool	France					1	Kind of Lease (Si	•			
	Eunice		Unit Let	ter	19	Section	Township	<u>Fede</u>	Range		
	duces oil or conde e location of tanks	usate		K		22		22	_		6
Authorized transporte	rofoil 🔀 or con	densate			Address	(give ad	dress to which app	roved copy of	this form	is to be sent	)
Texas	-New Mexic	<del></del>				Box ]	1510, M1d1	and, Te	xas		
Authorized transporte	r of casing head ga	Is Gos Ac		Con-	+		dress to which app	roved copy of	this form	is to be sent	
	ips Petro		nect	ed -19-62	a 1	Box 2	2105, Hobb	s. N. M	i.		
If gas is not being so					<u> </u>						
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NMOCC Remarks		od gas. 😿 Cond	eusate	<u> </u>					·		
The undersigned ce		ules and Regular				on Comm	nission have been , 1562	complied w	ith.		
! 01	L CONSERVATI	ON COMMISSION			-,		D 11	•			
Approved by Title	li S	l'heme	rul	•	Title /		st. Supt.				
						<b>0</b> -	ntinontol	041 6-		_	

Address

Box 68, Eunice, N. M.

Date

#### HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

			MISCEL	LANEDI	US REF	POR	TS OI	WELLS	OPFE	16 occ	(Rev 3-55)
		(Sub	mit to approp								
Name of Comp						ddress					
	Cor	tinent	al Oil Co					<del></del>	r 68 -		New Mexico
Lease Mana	r B-22			Well No.	Unit Le	etter	Section 22	Township	22	Range	36
Date Work Per		Po		outh Bun	<del></del>			County		Lea	
	-,,0			A REPORT		heck a	hhrohria	te block)			
Beginnin	g Drilling Ope	rations		sing Test a				Cother (E	xplain):	<del></del>	
Plugging Remedial Work					:	-	•		•	ng Equipa	ant.
Detailed accor			and quantity	of materials	used an	d same	Ita obto	···	- Compan	of radorbe	##44.A
Witnessed by			<del> </del>	Position				Company			
	J. R. Co	OK	FILL IN BE		netion REMEDIA					tal Oil	Company
					INAL WE				·=	······································	
D F Elev.		T D		PBT	D			Producing	Interval	Co	mpletion Date
Tubing Diame	er .	Tu	bing Depth		Oi	Oil String Diameter Oil String Depth				-h	
Perforated Int	erval(s)				·					· <del>-</del>	
Open Hole Into	erval	<del></del>	<u> </u>		Pro	oducin	g Forma	ation(s)			
				RESUL	TS OF W	VORK	OVER				
Test	Date of Test		Oil Productio BPD		Productio CFPD	on		Production PD	Cubic	GOR feet/Bbl	Gas Well Potential
Before Workover											
After Workover											
	OIL CONS	ERVATIO	N COMMISSIO	)N {				fy that the in my knowled		n given abov	e is true and complete
Approved by					N	lame		J. R. 1	Parker	48	Kade-
Title					P	Position District Superintendent					
Date	7				c	Сошрац	у		······································	Od 1 Comme	

Form 9-8

U. S. Land Oppics Las Cruces
Serial Number LC 030133 b
Esass of Permit to Prospect Las

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

#### LOG OF OIL OR GAS WELL

<u>_</u>	ATE 145	L CORRECTL		LO	G OF	U	IL OR G	ias 1	VEL	L,
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							Box 6th,			
Lessor	or Trac	Neyer 3	-52				outh Ami			Mexico
Well N							Co			*
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	e infor	nation given i	herewith is	a comple	te and con	rrect.	record of the w	ell and a	ower Swork o	tona thereon
		determined		ailable rec	cords.					
				Si	igned				-46:	
Date		<u>.</u> 6	-26-50				Title	trict	uper	intendent
Th	e summ	ary on this p	age is for t	he conditio	on of the	well a	t above date.			
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				CAS	ING REC	ORL				
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/0.1	ada	alte per	gal). 🦪	eo top	e: Rus	stla	r 1504	salt 1	597'	Base Salt
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#### FORMATION RECORD—Continued

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It dis of the grastes importance in these a complete history of the well. Please state in detail the dates of redrilling, together with the oreasens after civily, and the results. It shows verice and the vertile, and the vertile, it is the well has been dynamical, give date, also, position, and number "affectastical" or left in the well, give the tis ties and location. It the well has been dynamical, give date, also, position, and number of shoirs. If pluips or help in the contract of the

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# NEW XICO OIL CONSERVATION COMM' ON Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-1041s to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be a signed effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•		w Mexico	8-27-56
WE ADE I	reneny n	POLIFERIA	C AN ALLOWARD FO	(Place)	21/21 40	(Date)
		_	G AN ALLOWABLE FO			T CW
10-			Meyer B-22 (Lease)	="	•	, . , .
N	Sec	. 22	, T225 , R36E	, NMPM.,	South Eunice	P00
(Unit)						
	e indicate		County. Date Spudded	<del>2-2-</del> 20	Date Completed	3-20-70
			Elevation 3510	Total Dep	oth 38251	, P.B. DOD 3819
			Top oil/gas pay3	7 <b>87</b> N	ame of Prod. Form	Queen
			Casing Perforations:	3787-38	17'	
			-	_		,
	_					BOPD
L	X					178 BOPD
	and Cement	Man Person	- lest after acid or sho	<b>L</b>	******	BOPL
Size	Feet	Sax	Based on 74	bbls. Oil in	10 Hr	Mins
8 5/8	361	350				
5 1/2	3824	1100				
			Date first oil run to ta	anks or gas to Trai	nsmission system:8	27=56
			Transporter taking O	ibunila:Texas	New Mexico Pip	elina Co
I hereb	y certify th	at the infer	mation given above is true	and complete to t	he best of my knowle  Continents	dge. 1 Oil Company
••	CONCE	NATION A	COMMISSION	B. ( )	100mpany or Oper	ator)
OII	L CONSEI	MATION	OMMISSION .	<del></del>	(Signature)	
3y:		/U	redy	TitleSend	District Supe Communications rega	rintendent ording well to:
Title	En	ginaat Dis	trice 1	Name W. E.	Allen	
				Address Box 6	8, Eunice, New	Mexico

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

\* orm C-110 Revised 7/1/55

File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator <u>Con</u>	tinental Oil Company	Le	ase Mayer B_22
Well No. 9 Unit Let	tter N S 22 T 2	2 R 36 Pool_	South Eunice
Countylea	Kind of Lease (S	State, Fed. or Pa	tented) Federal
If well produces oil or cond	ensate, give locatio	n of tanks:Unit K	S 22 T 22 R 36
Authorized Transporter of (	Oil or Condensate	Texas New Maxico	Pipe Line Co.
Address (Give address to	o which approved co	opy of this form is	s to be sent)
Authorized Transporter of (	Gas United Car	bon Co. Inc.	
Address (Give address to	Kimi ce. Ne	ew Mexico	
If Gas is not being sold, giv	re reasons and also	explain its preser	nt disposition:
Reasons for Filing:(Please Change in Transporter of (C			(x)
-			•
Change in OwnershipRemarks:	( )	Give	xplanation below)
Remarks.		(CIVC C.	apadadion below,
1С 030133 Ъ			·
The undersigned certifies the mission have been complied		egulations of the C	oil Conservation Com-
Executed this the 27 day	of August 19	56	
		ву	000
Approved AUG 29 19	19	Title <u>District</u>	Superintendent
OIL CONSERVATION	COMMISSION	Company Centi	nentalOil Company
ву	Ludes	<del></del>	B, Eunice, New Mexico
Title Engineer D	District I		



#### (SUBMIT IN TRIPLICATE)

Land Office		
Lease No Q	3013	<b>( b )</b>
Unit		

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

<b>x</b>	GEOLOGICAL SURVEY	
SUNDRY NOT	CES AND REPORTS C	N WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	TER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHO	OTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OF	SUBSEQUENT REPORT OF ALT	ERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	WELL SUBSEQUENT REPORT OF RE-	DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABA	NDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN	SUPPLEMENTARY WELL HISTO	RY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE B	CHECK MARK NATURE OF REPORT, NOTICE, OR OT	HER DATA)
Seyer 5-22		ust 22, 1956 , 19
Well No. 9 is located \$	Aft, from S line and 1989 ft.	from Wiline of sec. 22
	22 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	( )
	(County or Subdivision)	
The elevation of the derrick floor ab	ove sea level isft.	
	DETAILS OF WORK	
State names of and expected depths to objective a lng p	ands; show sizes, weights, and lengths of proposed sints, and all other important proposed work)	casings; indicate mudding jobs, coment~
can 117 joints 5 1 Top of dement 2010. Fl Tosted casing with Tested o.k.	/T casing, set at 3524* ug down 13 pm 5-14-56. 8009 before and after a	
•	•	
	By	at - v wate
	· · · · · · · · · · · · · · · · · · ·	rict Superintendent
	**************************************	

(Feb. 1951)							
		×					

#### (SUBMIT IN TRIPLICATE)

# Land Office Las Cruces Lease No. LC 030133 b Unit NMFU

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

*		ICAL SURVEY
SUND	RY NOTICES AN	ND REPORTS ON WELLS
50110		
1	RILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
1	ANGE PLANS	1
1	ST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
ł	-DRILL OR REPAIR WELL	- <u> </u>
	;	SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO AB	•	SUFFLEMENTARY WELL RISTORY
<b>L</b>	(INDICATE ABOVE BY CHECK MARK HAT	ATURE OF REPORT, NOTICE, OR OTHER DATA)
Meyer B-22		July 30 , 195
Well No. 9 is	located 660 ft. from	S  line and1960 ft. from  W  line of sec. 22
	·	E Ni-PM ange) (Mer dian)
South Eunice (Field)	Lea (County or Su	Subdivision) (State or Territory)
	errick floor above sea level	
THE CHARLEST OF MIC W.		s of work
(State names of and expected de		weights, and lengths of proposed casings; indicate mudding jobs, come or important proposed work)
above location commented in acc requirements wi	to an approximate ordance with U.S.(	s well with rotary tools at the TD of 3825'. Casing will be G.S. standards and other special th.
350' with 350 s	acks, coment to be	e circulated to surface, 5 1/2" sacks, cement to return to approx
I understand that this plan	of work must receive approval in writ	riting by the Geological Survey before operations may be commenced.
Company Contine	ntal ()il Company	
Address Box 68		1. 20 1000
Sunice,	New Mexico	By ( & & ( ( ( )
		Title _District Superintendent
	U. S. SOVERNMENT	

## NEW MEXICO OIL CONSERVATION COMML. .ON

Form C-128

Well Location and/or Gas Proration Plat

	•				Date	7-30-30
Operator Con	tinental Oil C	0.	Lease	Me	yer B-22	
Well No. 9	Section	22 To	wnship 22	South	Range 36 E	astNMPM
Located 660	Feet Fro					WestLine,
Lea		_County, Ne	w Mexico.	G. L. F	Clevation	
Name of Produc	cing Formation		Pool_		Dedicated	Acreage
	(Note: All dista	nces must be	from outer	bounda	ries of Section	i)
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form is to be used for gas		1		į		,
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	1980	-O		į	U	S. GEOLUGICAL COLVEY
		0	ļ	1		MOBBS, NEW MEXICO
V		099-				
<b>Y</b>	SCALE: 1" = 1000'	<u> </u>				4
1. Is this Well	a Dual Comp.?	YesNo	- 1		-	above plat was of actual surveys
2. If the answ	er to Question 1	is yes, are t	s			upervision and
any other du	ally completed w	ells within th	that			correct to the
dedicated ac	reage? Yes	No	. best	of my k	nowledge and l	pelief.
Name			Date	Surveye	d 7-30-56	5
Position.				6	John W	West
Representing Address				stered/   Survey		Engineer and/or
VAU1 699			Land	. Our vest		

For (1	form 9-831a (Feb. 1951)				
		•••			

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	1.44	Graces	Stuces			
		630133				
Unit	8.7	Ţ.	- <b></b>			

SUNDRY NOTICES AN	ID REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	ii ( )
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(Indicate above by Check Mark N	ATURE OF REPORT, NOTICE, OR OTHER DATA)
Reyer 3-72	
Well No. 3 is located ft. from	S line and 1980 ft. from W line of sec. 22
34/4 664 168 22 22 36 (Rec. and Sec. No.) (Twp.) (R	ange) (Meridian)
South sunice	t den dexico
(Field) (County or S	subdivision) (State or Territory)
It is intended to drill thinbert on approximate	.3.3. Standards and other special
The following casing parter 350' with 350 seeks, community is to the casing set at 3625' with 1100 imetely 1700'.	ra le planned: & 5/8° 60 set et de circulated to surface, 5 1/2° de accès, cesest to retura to approx-
I understand that this plan of work must receive approval in wr	riting by the Geological Survey before operations may be commenced.
Address Box 56	
and an extended	Section 4 California
sunice, New Yorkso	Ву
······································	Title latrict uperintendent
H F - Allegarita	

(%) Petroleum Information.				•
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PR CONOCO, INC.	builde, or		API MN (	18996
o 27 was South Euni	ce linit	• •	MAP	
Sec 22, T22S, R36E	CC DILLC		COORD	
660 FSL, 1980 FWL of	Sec		4-3-	-39 NM
7 mi SW/Eunice	Re se	, 9-25-79	) (NP 10-4	<del>-79</del>
SC .	WELL CLASS: IN	IT DX FIN	DO LSE CODE	
8 5/8-561-350 sx	FORMATION	DATUM	FORMATION	DATUM
5 1/2-3824-1100 sx				
2 3/8-3788				
	10 3825 (QU	EN)	PBD 3819	L
IP (Seven Rivers-Queen)	Perfs 3641-3	817 P I	BOPD + 60	BW.
Pot based on 24 hr test				
	-			
	3503	 CT	out -	
4 M + 10	13,67111/ 3203	QL.	sub-s	

F.R.C. 4-17-82 OWWO PD 3819 WO (Seven Rivers-Queen) (Orig. Continental Oil Co., #9 Meyer "B-22", cmp 8-26-56 thru (Queen) Perfs 3787-3817, OTD 3825, OPB 3819) TD 3825; PBD 3819; Complete 4-12-82 Perf (Seven Rivers) 3641-46, 3649-52, 3663-67, 3689-94, 3713-17, 3727-39, 3750-56 w/2 SPF Acid (3641-3817) 6550 gals 4-17-82 COMPLETION ISSUED

> 4-3-39 NM IG 30-025-70341-82

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1515 ... Order No. R-1265

APPLICATION OF CONTINENTAL OIL COMPANY FOR THE ESTABLISHMENT OF A 320-ACRE NON-STANDARD GAS PRORATION UNIT IN THE JALMAT GAS POOL, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 2, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this day of October, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, is the owner and operator of the S/2 of Section 22, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.
- (3) That the applicant is the owner and operator of the Meyer B-22 Well No. 1, located 1650 feet from the South line and 990 feet from the East line of Section 22.
- (4) That the applicant proposes that the above-described acreage be established as a non-standard gas proration unit in the Jalmat Gas Pool and that said unit be dedicated to the aforementioned Meyer B-22 Well No. 1.
- (5) That approval of the subject application will not cause waste nor impair correlative rights.

#### IT IS THEREFORE ORDERED:

- (1) That the application of Continental Oil Company for the establishment of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool, consisting of the S/2 of Section 22, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, be and the same is hereby granted.
- (2) That the applicant's Meyer B-22 Well No. 1, located 1650 feet from the South line and 990 feet from the East line of said Section 22, be designated as the unit well for the above-described acreage and that the same be assigned an acreage factor for allowable purposes in the proportion that the acreage in the non-standard unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool, subject to the provisions of the Special Rules and Regulations for said pool.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member and Secretary

SEAL

CMD : OG6IWCM

#### ONGARD INQUIRE WELL COMPLETIONS

11/03/04 15:49:53 OGOMES - TPKY

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (GAS) OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR

Prop Idn : 30041 PRE-ONGARD WELL

Well No : 001

GL Elevation:

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : I 22 22S 36E FTG F S FTG 660 F E

Lot Identifier: Dedicated Acre: Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling + C/U/F/O) :

M0025: Enter PF keys to scroll

 
 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC CMD : OG6 TWCM p+ N'ed

#### ONGARD INOUIRE WELL COMPLETIONS

11/03/04 15:48:52 OGOMES -TPKY

API Well No : 30 25 8991 Eff Date : 01-01-1900 WC Status : P

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (GAS) OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR

Prop Idn : 30041 PRE-ONGARD WELL

Well No : 004

GL Elevation:

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : K 22 22S 36E FTG F S FTG 1980 F W

Tot Identifier: Dedicated Acre: Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12 NXTREC

CMD : OG6IWCM Popled

## ONGARD INQUIRE WELL COMPLETIONS

11/03/04 15:49:10 OGOMES -TPKY

API Well No : 30 25 8990 Eff Date : 01-01-1900 WC Status : P

Pool Idu : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR

Prop Idn : 30041 PRE-ONGARD WELL

Well No : 003

GL Elevation:

U/L Sec Township Range North/South Dast/West Prop/Act(P/A)

B.H. Locn : L 22 22S 36E FTG F S FTG 660 F W

Lot Identifier:
Dedicated Acre:
Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

OGGIWCM

#### ONGARD INQUIRE WELL COMPLETIONS

11/03/04 15:49:27 OGOMES - TPKY

API Well No : 30 25 8989 Eff Date : 01-01-1900 WC Status : P

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL) OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR Prop Idn : 30041 PRE-ONGARD WELL

Well No : 002

GL Elevation:

U/I: Sec Township Range North/South East/Sest Prop/Act(P/A)

B.H. Locn : N 22 22S 36E FTG F S FTG 1650 F W

Lot Identifier: Dedicated Acre: Lease Type : F

Type of consolidation (Comm, Unit, forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12 NXTREC