

COUNTY Chaves POOL Lost Lake-Strawn Gas

80693

TOWNSHIP 8 South RANGE 29 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Ext: All Sec. 36 (A-7307, 6-14-83)



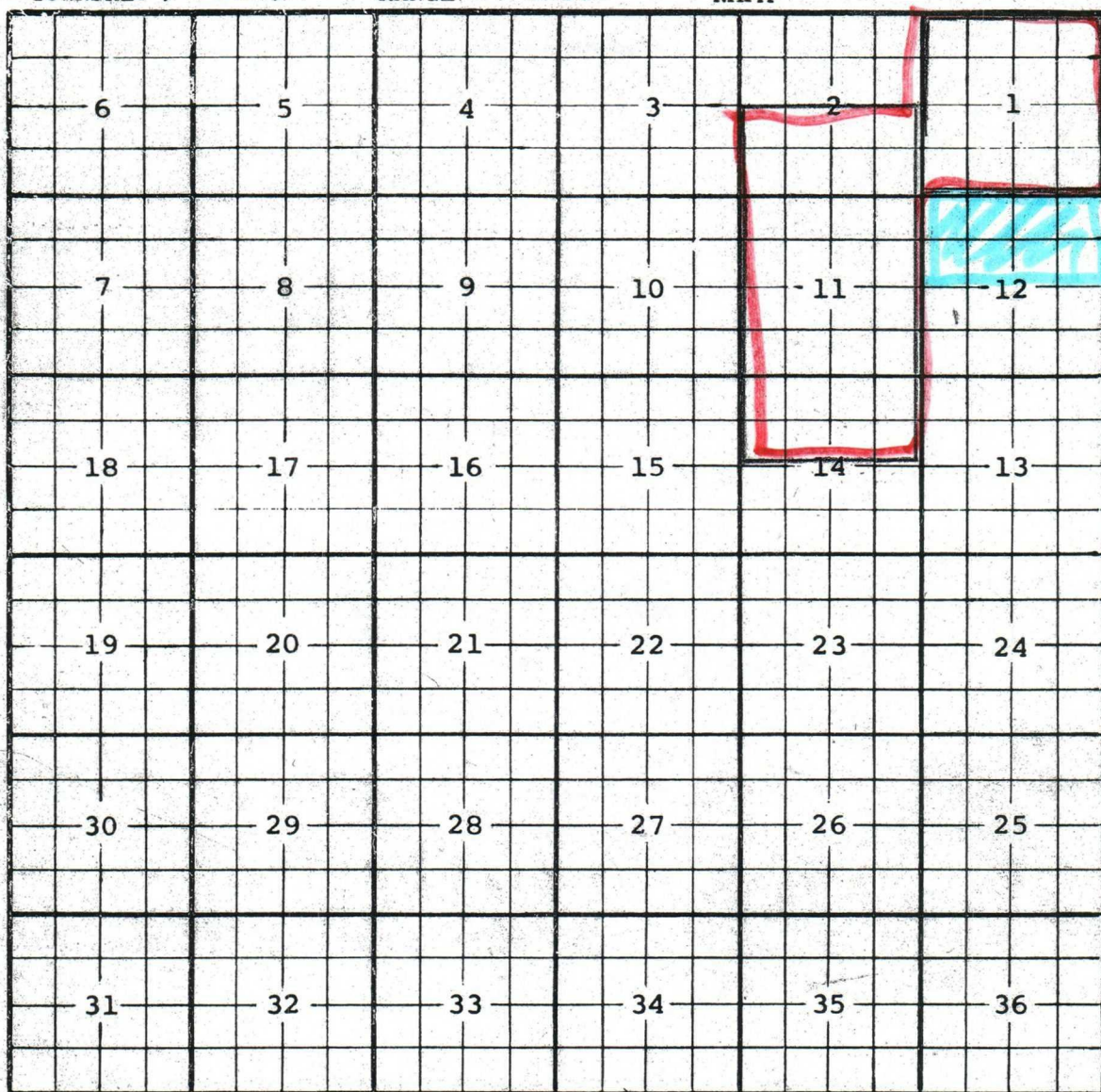
COUNTY Chaves

POOL Lost Lake - Strawn Gas

TOWNSHIP 9 South

RANGE 29 East

NMPM



Description:  $\frac{1}{2}$  Sec 2, All Sec 11,  $\frac{1}{2}$  Sec 14 (R-5987, 4-1-79)

Ext: All Sec. 1 (A-7507, 6-14-83)



County ChavesPool Broke Tank Lake - Atoka Gas

97/66

TOWNSHIP

8 South

Range

29 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description:  $\frac{5}{2}$  Sec. 25 (R-11729, 2-22-02)Ext.  $\frac{SE}{4}$  Sec. 26,  $\frac{E}{2}$  Sec. 35 (R-12002, 8-11-03) $\frac{NE}{2}$  Sec. 12

CMD :  
OG5IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

11/03/04 12:47:51  
OGOMES -TPKY

API Well No : 30 5 63541 Eff Date : 02-01-2004 WC Status : A  
Pool Idn : 96070 WILDCAT;MORROW (GAS)  
OGRID Idn : 147179 CHESAPEAKE OPERATING, INC.  
Prop Idn : 300156 OBRIEN

Well No : 002  
GL Elevation: 4006

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: F	12	09S	29E	FTG 1500 F N	FTG 1500 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-005-63541
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Concho Oil & Gas Corp.					
3. Address of Operator 110 W. Louisiana, Ste. 410, Midland, Texas 79701					
4. Well Location Unit Letter <u>F</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County					
10. Date Spudded 03/16/2003		11. Date T.D. Reached 04/10/2003		12. Date Compl. (Ready to Prod.)	
13. Elevations (DF & RKB, RT, GR, etc.) 4006' GR		14. Elev. Casinghead		15. Total Depth 8880'	
16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0	
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made yes		21. Type Electric and Other Logs Run CN/GR CFL/GR	
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		338'	
8 5/8"		32#		3496'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sx Cl. C Circ.			
11"		850 sx Poz + 200sx C			
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>			
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET			
26. Perforation record (interval, size, and number) ADDITIONAL PLUGS: 3556' 25 sx plug 1390' 25 sx plug Tag @ 1290 823' 25 sx plug Tag @ 729' 390' 25 sx plug Tag @ 337'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8086 6167' 5305'			
AMOUNT AND KIND MATERIAL USED 25 sx plug 25 sx plug 25 sx plug					
<b>PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Brenda Coffman</u>		Printed Name <u>Brenda Coffman</u>		Title <u>Reg. Analyst</u>	
Date <u>05/08/2003</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 823 T. Canyon 7618  
T. Salt \_\_\_\_\_ T. Strawn 7968  
B. Salt \_\_\_\_\_ T. Atoka 8338  
T. Yates \_\_\_\_\_ T. Miss 8797  
T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
T. Queen 1910 T. Silurian \_\_\_\_\_  
T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
T. San Andres 2470 T. Simpson \_\_\_\_\_  
T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_\_  
T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
T. Tubb 5305 T. Delaware Sand \_\_\_\_\_  
T. Drinkard 5448 T. Bone Springs \_\_\_\_\_  
T. Abo 6168 T. \_\_\_\_\_  
T. Wolfcamp 6890 T. \_\_\_\_\_  
T. Penn \_\_\_\_\_ T. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
T. Gallup \_\_\_\_\_ T. Ignacio Otzte \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_ T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3310	3310	Surface Rock Salt/anhy				
3310	4930	1620	Sd/Dolo				
4930	6095	1165	Anhy/Dolo				
6095	6575	480	Red Sh				
6575	7627	1052	Dolo/Sh				
7627	8491	864	Lm/Sh				
8491	8880	389	Sd/Sh/Lm				

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
611 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-5-63541</b>	Pool Code	Pool Name <b>Wildcat; Marrow</b>
Property Code <b>31965</b>	Property Name <b>O'BRIEN</b>	Well Number <b>2</b>
OGED No. <b>193407</b>	Operator Name <b>CONCHO OIL &amp; GAS CORP.</b>	Elevation <b>4006'</b>

Surface Location

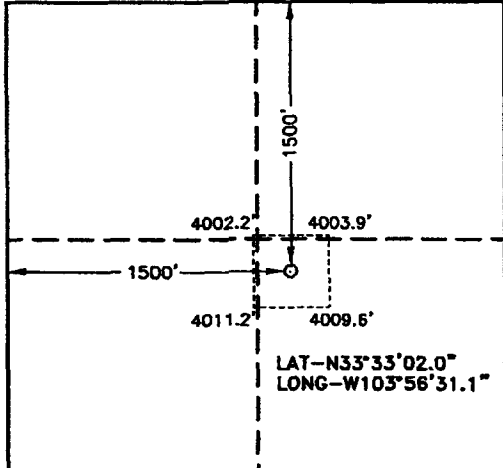
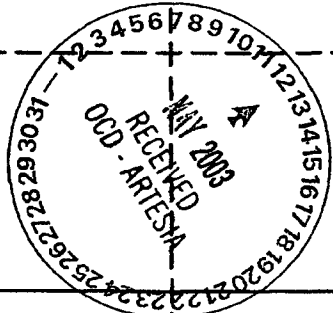
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	9 S	29 E		1500	NORTH	1500	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><b>Brenda Coffman</b> Signature <b>Brenda Coffman</b> Printed Name <b>Reg. Analyst</b> Title <b>5-8-03</b> Date</p>
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>JANUARY 07, 2003</b> Date Surveyed <b>L. JONES</b> Signature &amp; Seal of Professional Surveyor <b>W.D. No. 2947</b> Certificate No. Gary Jones 7977 BASIN SURVEYS</p>

OPERATOR: CONCHO OIL & GAS  
WELL/LEASE: O'BRIEN #2  
COUNTY: CHAVES

508-0066

STATE OF NEW MEXICO  
DEVIATION REPORT

194	3/4
338	1
825	3/4
1,324	1/2
1,795	1
2,269	1/2
2,744	1/4
3,218	1/2
3,496	1/2
3,969	1/4
4,442	1/4
4,916	1/4
5,389	1/2
5,900	1/4
6,386	2
6,546	2 3/4
6,733	2 3/4
6,862	3
7,050	2 3/4
7,206	2 1/2
7,461	3 1/4
7,713	3 3/4
7,903	3 3/4
7,934	3 1/2
8,061	3 1/2
8,218	4
8,250	3 1/2
8,406	4
8,563	4
8,718	4 3/4
8,880	5



By: Steve Moore

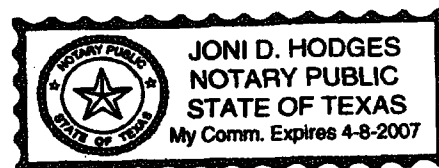
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 21st day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

Joanna Prukop

Cabinet Secretary

**Lori Wrotenbery**

Director

Oil Conservation Division

## GEOLOGICAL TOPS

Concho Oil and Gas, Inc.  
O'Brien #2  
Unit F, Sec. 12, T-9-S R-29-E  
1500' FNL & 1500' FWL  
(G.L.-4006'; K.B.-4022')  
Chaves Co., N.M.  
30-005-63541

### Geological Tops per/Bryan G. Arrant-OCD

Salado	829'
Base of Salt	1182'
Yates	1288'
San Andres	2462'
Glorieta	3740'
Tubb	5305'
Abo	6167'
Wolfcamp	6890'
Pennsylvanian	7618'
Strawn	8209'
Atoka	8338'
Mississippian	8796'

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104B  
March 19, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected  
wells list along with 1 copy of this form  
per number of wells on that list to  
appropriate District Office

RECEIVED

Change of Operator Name

JUN 27 2003

Oil Conservation Division

OGRID: 193407

Effective Date: 06/01/2003

Previous Operator Name and Information:

Name: Concho Oil & Gas Corp.  
Address: 550 W. Texas Ave. Suite 1300  
Address: \_\_\_\_\_  
City, State, Zip: Midland, Texas 79701

New Operator Name and Information:

New Name: Concho Resources, Inc.  
Address: 550 W. Texas Ave. Suite 1300  
Address: \_\_\_\_\_  
City, State, Zip: Midland, Texas 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on  
this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Brenda Coffman

Printed

name: Brenda Coffman

Title: Regulatory Analyst

Date: 06/13/2003

Phone: (432)685-4373



NMOCD Approval

Signature: Jim W. Burns

Printed Name: District Supervisor

District: \_\_\_\_\_

Date: SEP 15 2003

~~District I~~  
1625 N. French Dr., Hobbs, NM 88240  
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~~District IV~~  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Revised June 10, 2003

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

Change of Operator

Previous Operator Information:

OGRID: 193407  
Name: Concho Resources Inc.  
Address: 550 West Texas Avenue, Suite 1300  
Address: \_\_\_\_\_  
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: 02/01/2004  
New Ogrid: 147179  
New Name: Chesapeake Operating, Inc.  
Address: P. O. Box 18496  
Address: \_\_\_\_\_  
City, State, Zip: Oklahoma City, OK 73154-0496

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: [Signature]

Printed name: Henry J. Hood

Title: Senior Vice President, Land & Legal

E-mail

Address: hhood@chkenergy.com

Date: 03/25/2004 Phone: (405)879-9400

RECEIVED

APR 08 2004

OCD-ARTESIA

Previous operator complete below:

Previous

Operator: Concho Resources Inc.

Previous

OGRID: 193407

Signature: [Signature]

Printed Name: Douglas J. Jacobson

E-mail

Address: djacobson@chkenergy.com

NMOCB Approval

**NMOCB Approval**

Electronic Signature: Chris Williams, District I

Electronic Signature: Chris Williams, District I

Electronic Signature: Tim Gum, District II

Date: May 19, 2004

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

11/03/04 12:47:36  
OGOMBS -TPKY

API Well No : 30 5 60224 Eff Date : 10-15-2002 WC Status : P  
Pool Idn : 96070 WILDCAT;MORROW (GAS)  
OGRID Idn : 53454 CHAMPLIN EXPLORATION, INC.  
Prop Idn : 30556 CANTER O'BRIEN

Well No : 001  
GL Elevation: 4020

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: F	12	09S	29E	FTG 1980 F N	FTG 1980 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



Submit 3 Copies To Appropriate District Office

District I

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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

005-60224

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Canter O'Brien

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Dry Hole

2. Name of Operator

Champlin Exploration, Inc.

3. Address of Operator

P. O. Drawer 3488, Enid, OK 73702

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 12 Township 9S Range 29E NMPM County Chaves

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4020 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/10/02-10/14/02 Drilled & washdown to 450'. Re-entry unsuccessful. Lay down drill string.

10/15/02 RU BJ Services & plug well as before w/ 85 sx cement to replace plug in and out of 12 3/4" CSG 275' to 175'. Pumped 15 sack plug at surface. Cut off wellhead, weld on plate & DH marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clark Young TITLE Engineer DATE 10/18/02

Type or print name Clark Young  
(This space for State use)

Telephone No. (580) 233-1155

APPROVED BY [Signature] TITLE Wild Sup ID DATE NOV 15 2002

Conditions of approval, if any:

Post PMA

District I  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

C19F  
B6M  
89

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>CHAMPLIN EXPLORATION, INC. P.O. DRAWER 3488 ENID, OKLAHOMA 73702</b>		<sup>2</sup> OGRID Number <b>53454</b>
<sup>3</sup> Property Code <b>30556</b>		<sup>3</sup> API Number <b>30-005-60224</b>
<sup>5</sup> Property Name <b>CANTER O'BRIEN</b>		<sup>6</sup> Well No. <b>#1</b>

### <sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>12</b>	<b>9S</b>	<b>29E</b>		<b>1980</b>	<b>NORTH</b>	<b>1980</b>	<b>WEST</b>	<b>CHAVES</b>

### <sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

### <sup>9</sup> Proposed Pool 1

**WILDCAT Marrow**

### <sup>10</sup> Proposed Pool 2

<sup>11</sup> Work Type Code <b>RE-ENTRY</b>	<sup>12</sup> Well Type Code <b>SINGLE OIL/GAS</b>	<sup>13</sup> Cable Rotary <b>ROTARY</b>	<sup>14</sup> Lease Type Code <b>FREE/PRIVATE</b>	<sup>15</sup> Ground Level Elevation <b>4020'</b>
<sup>16</sup> Multiple <b>N/D</b>	<sup>17</sup> Proposed Depth <b>8700'</b>	<sup>18</sup> Formation <b>ATOKA</b>	<sup>19</sup> Contractor <b>ELTORD WELL SERVICE</b>	<sup>20</sup> Spud Date <b>10-1-02</b>

### <sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>17"</b>	<b>12 3/4"</b>	<b>34#</b>	<b>225'</b>	<b>225</b>	<b>CIRCULAR</b>
<b>11"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>2571'</b>	<b>225</b>	<b>1940'</b>
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>11.6#</b>	<b>8700'</b>	<b>600</b>	<b>6000'</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary. **FOR PURPOSE OF RE-ENTERING & ESTABLISHING PRODUCTION FROM VARIOUS ZONES OF INTEREST FROM 6000' TO 8700' - MIRR WORKOVER UNIT W/BDPS, PUMPS & REVERSE UNIT TO DRILL PLUGS @ SURFACE, 175'-275', 1842-1942', 2470-2570', 3740-3840', 6805-6905' & 8250-8350'. RUN 4 1/2" CASING & COMPLETE. Cement to be tied back to 8 5/8" casing.**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <b>Derrel C. Melton</b>		Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b>	
Printed name: <b>DERREL C. MELTON</b>		<b>DISTRICT II SUPERVISOR</b>	
Title: <b>AGENT</b>		Title:	
Date: <b>9/19/02</b>		Approval Date: <b>SEP 20 2002</b>	Expiration Date: <b>SEP 20 2003</b>
Phone: <b>(972-758-1073)</b> <b>580-233-1155</b>		Conditions of Approval:	
		Attached: <input checked="" type="checkbox"/>	

Former: **Roger E. Canter**  
**O'Brien Brothers #1** **TD-9891**  
**PLA-3-25-74**

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

WELL API NO.  
**005-60224**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
**CANTER O'BRIEN**

8. Well No. **#1**

9. Pool name or Wildcat  
**WILDCAT**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4020 GR**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

**CHAMPLIN EXPLORATION, INC.**

3. Address of Operator

**P.O. DRAWER 3488, ENID, OK 73702**

4. Well Location

Unit Letter **F** **1980** feet from the **NORTH** line and **1980** feet from the **WEST** line

Section **12** Township **9S** Range **29E** NMPM County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**10-9-02 - RIGGED UP EL TORO WELL SERVICE, REVERSE UNIT. DRILLED SURFACE PLUG AND PLUG FROM 175'-275'. CONTINUING RE-ENTRY OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Amel S. Melton** TITLE **Agent**

DATE **10/10/02**

Type or print name **DERREL C. MELTON**

Telephone No. **972-758-1073**

(This space for State use) **ORIGINAL SIGNED BY TIM E. COFF**

**DISTRICT II SUPERVISOR**

APPROVED BY **[Signature]** TITLE

DATE **SEP 18 2002**

Conditions of approval, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-005-60224	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name WILDCAT
<sup>4</sup> Property Code	<sup>5</sup> Property Name CANTER O'BRIEN	<sup>6</sup> Well Number #1
<sup>7</sup> OGRID No. 53454	<sup>8</sup> Operator Name CHAMPLIN EXPLORATION, INC.	<sup>9</sup> Elevation 4020'

<sup>10</sup> Surface Location

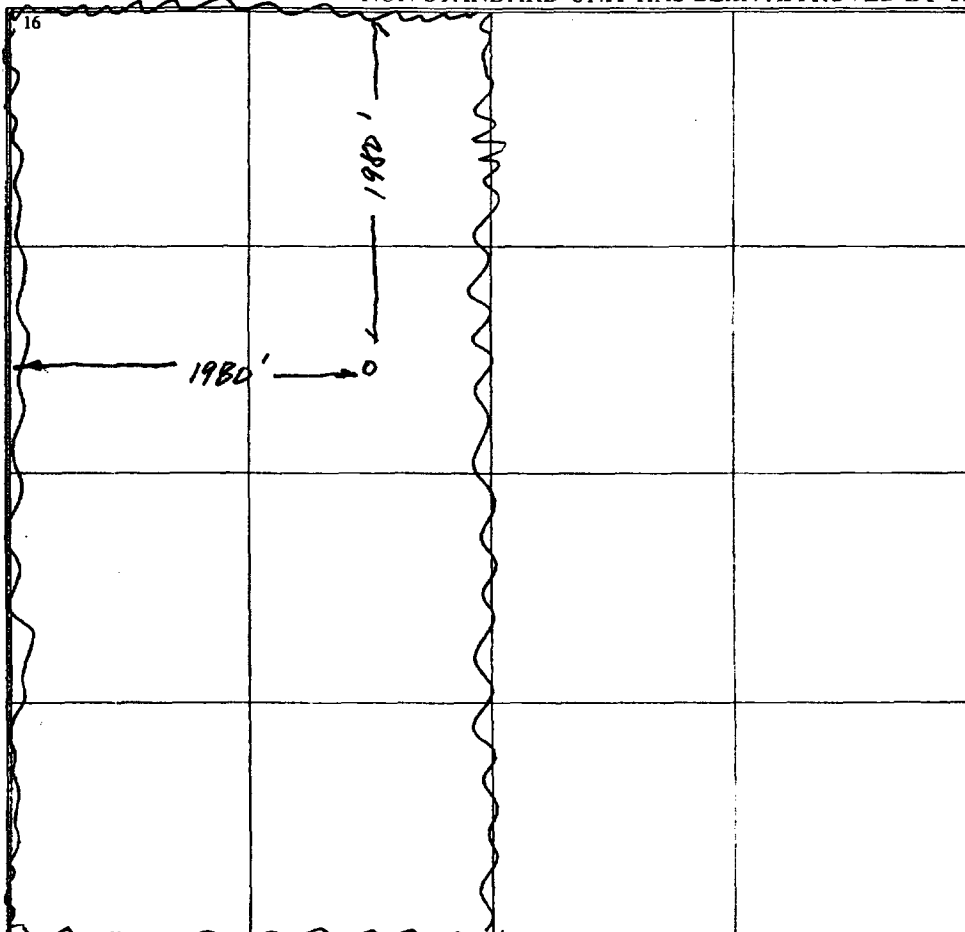
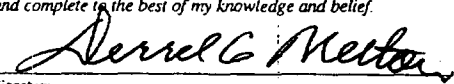
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	9S	29E		1980	NORTH	1980	WEST	CHAVES

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DERREL C. MELTON Printed Name AGENT Title 9/19/02 Date
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEE ATTACHED Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Roger E. Canter</b>		7. Unit Agreement Name
3. Address of Operator <b>505 Gulf Bldg., Midland Texas 79701</b>		8. Farm or Lease Name <b>O'Brien Bros.</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>1980'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>9-S</b> RANGE <b>29-E</b> NMMP.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4032' DF</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Chaves</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## FINAL PLUGGING REPORT

100' plug set 9300'-9200'  
 100' plug set 8350'-8250'  
 100' plug set 6905'-6805'  
 100' plug set 3840'-3740'  
 100' plug set 2570'-2470'  
 Pull 8 5/8" csg. from 1440'  
 100' plug in and out stub of 8 5/8" csg.  
 100' plug in and out of base of 12 3/4" csg.  
 10 sax at surface

Casing left in hole 12 3/4" - 22.5'  
 8 5/8" from 2400 - 2531

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roger E. Canter* TITLE Operator DATE March 25, 1974

APPROVED BY *John M. ...* TITLE SUPERVISOR, DISTRICT II DATE FEB 21 1975

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER U.G.

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER U.G.

2. Name of Operator  
Roger E. Canter

3. Address of Operator  
505 Gulf Bldg. Midland, Texas 79701

4. Location of Well  
UNIT LETTER F LOCATED 1980' FEET FROM THE North LINE AND 1980' FEET FROM  
THE West LINE OF SEC. 12 TWP. 9-S RGE. 29-E NMPM

7. Unit Agreement Name  
N/A

8. Farm or Lease Name  
O'Brien Bros.

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

12. County  
Chaves

15. Date Spudded July 28, 1972 16. Date T.D. Reached Sept. 16, 1972 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 4032' DF-4020.23' GR 19. Elev. Casinghead

20. Total Depth 9891 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools Cable Tools 0-9891

24. Producing Interval(s), of this completion - Top, Bottom, Name  
N/A

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Compensated Acoustic Velocity Log and Guard Log

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12 3/4</u>	<u>34#</u>	<u>225'</u>	<u>17 1/2</u>	<u>225 sxs.</u>	<u>None</u>
<u>8 5/8</u>	<u>24#</u>	<u>2571'</u>	<u>11</u>	<u>225 sxs.</u>	<u>1940'</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production ----- Production Method (Flowing, gas lift, pumping - Size and type pump) ----- Well Status (Prod. or Shut-in) -----

Date of Test ----- Hours Tested ----- Choke Size ----- Prod'n. For Test Period ----- Oil - Bbl. ----- Gas - MCF ----- Water - Bbl. ----- Gas - Oil Ratio -----

Flow Tubing Press. ----- Casing Pressure ----- Calculated 24-Hour Rate ----- Oil - Bbl. ----- Gas - MCF ----- Water - Bbl. ----- Oil Gravity - API (Corr.) -----

34. Disposition of Gas (Sold, used for fuel, vented, etc.) ----- Test Witnessed By -----

35. List of Attachments -----

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE March 25, 1974

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1295</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>9320</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2474</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite <u>9730</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7600</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	820	820	Shale, Anhydrite & Gypsum, red beds				
820	2474	1654	Anhydrite shale. L. S.				
2474	7600	5100	Dolomite, Shale. Sd.				
7600	9730	2130	L.S. Shale				
9730	9870	140	Dolomite & Chert				

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Roger E. Canter ADDRESS 505 Gulf Building - Midland, Texas 79701

FIELD \_\_\_\_\_ LEASE O'Brien Bros. WELL NO. 1

LOCATION 1980' FNL & 1980' FWL of Section 12, T-9-S, R-29-E, Chaves County, New Mexico

DEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES
227	1/2	6750	1-1/4
725	3/4	6980	2
1219	3/4	7142	1
1717	3/4	7275	1-1/2
2155	3/4	7780	1-1/2
2550	3/4	7969	2
3050	1/2	8335	1-1/4
3560	3/4	8438	1-1/4
4060	1	8717	2
4557	1/4	8923	2-1/2
5090	3/4	9099	2-1/2
5570	1-1/4	9244	2-1/2
5870	2	9583	2-1/4
6270	1-3/4	9794	2-1/4
6356	2	9891	2-1/4
6578	1-1/2		

RECEIVED

JAN 11 1974

O. O. C.  
MIDLAND OFFICE

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Julian Arc  
Signature  
ARO DRILLING COMPANY  
Company

STATE OF TEXAS  
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Julian Arc, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Julian Arc  
Signature  
Vice President  
Title

Sworn and Subscribed to before me, this the 26th day of September, 19 72

S. R. McKinney, Jr.  
Notary Public in and for Midland County,  
Texas



NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

30-005-60224

Form C-101  
Revised 12-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator ROGER E. CANTER		7. Unit Agreement Name Many Gates	
3. Address of Operator 505 GULF BLDG., MIDLAND, TEXAS 79701		8. Farm or Lease Name O'Brien Brothers		9. Well No. 1	
4. Location of Well UNIT LETTER F LOCATED 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE OF SEC. 12 TWP. 9 RGE. 29 NMPM		10. Field and Pool, or Wildcat Wildcat		12. County Chaves	
11. Proposed Depth 10,000		19A. Formation Devonian		20. Rotary or C.T. Rotary	
21. Elevations (Show whether D.I., H.T., etc.) 4020 GL		21A. Kind & Status Plug Bond Blanket		21B. Drilling Contractor Ard Drilling Co.	
				22. Approx. Date Work will start 7-15-72	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	12 3/4	40#	230	150 sxs.	Circulate
11	8 5/8	24#	2550	75 sxs.	2000'
7 7/8	5 1/2	15 1/2 & 17	10,000	600 sxs.	6000'

Cameron 10" 1500 Lb. Series double. Tested everyday.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 10-19-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title OWNER Date 18 July 72

(This space for State Use)

APPROVED BY [Signature] TITLE STATE OIL & GAS COMMISSIONER DATE JUL 19 1972

CONDITIONS OF APPROVAL, IF ANY:

1. Permit must be circulated to  
surface behind 10/16 casing

/ MEXICO OIL CONSERVATION COMM. N  
WELL LOCATION AND ACREAGE DEDICATION PLAT

JUL 19 1972

Form C-102  
Supersedes C-12  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

D. C. C.

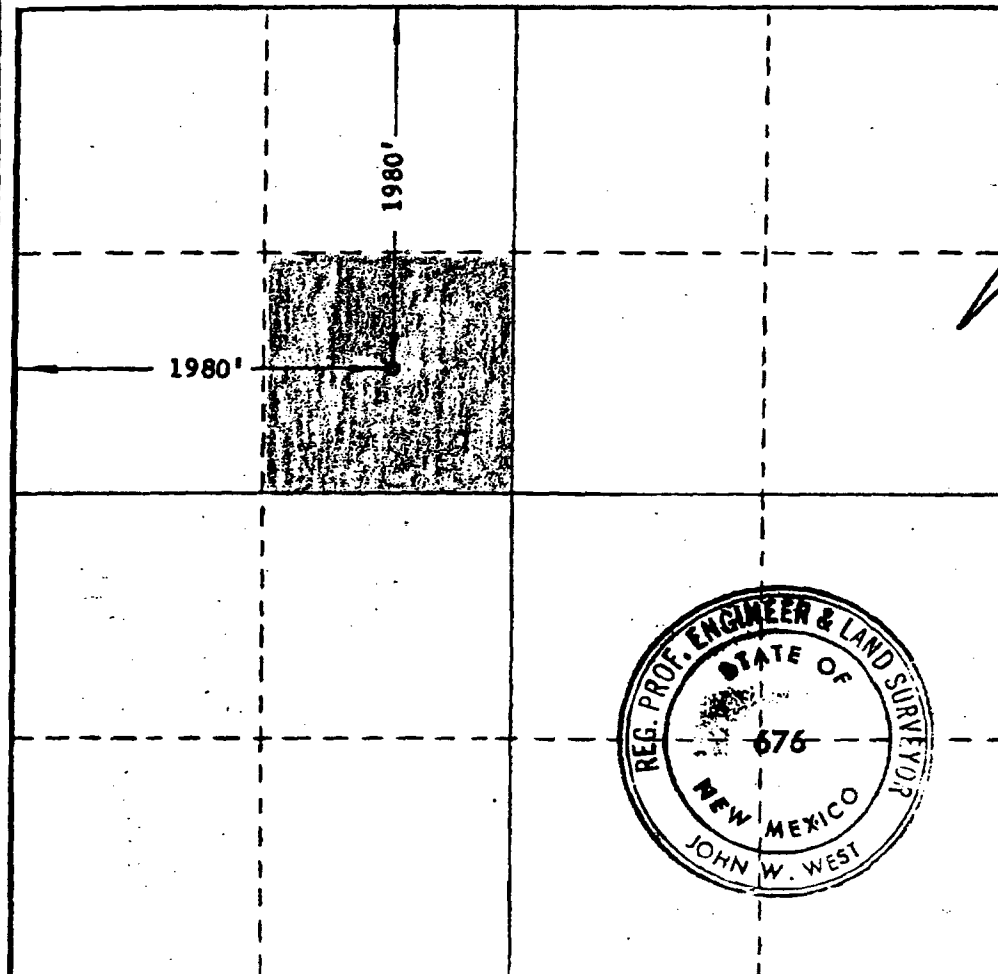
Operator <b>Roger RODGER E. CANTER</b>			Lease <b>O'Brien Brothers CHAMBERLIN-ST-AL</b>		ARTESIA, OFFICE No. <b>1</b>
Unit Letter <b>F</b>	Section <b>12</b>	Township <b>9 SOUTH</b>	Range <b>29 EAST</b>	County <b>CHAVES</b>	
Actual Footage Location of Well:					
1980 feet from the <b>NORTH</b> line and		1980 feet from the <b>WEST</b> line			
Ground Level Elev. <b>4020.23</b>	Producing Formation <b>DEV.</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>4.0</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) None

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Owner  
Position Independent  
Company 7-18-72  
Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**6-17-1972**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**676**

0 300 600 900 1200 1500 1800 2100 2400 2700 3000