

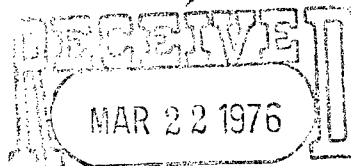
Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



DHC-191

Due - 4/12/76



OIL CONSERVATION COMM.
Santa Fe

March 16, 1976

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil
Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87505

Re: R. L. Mosley #1
Unit I, Sec. 34, T24S, R37E
Justis Blinbry and
Justis Tubb Drinkard Fields
Lea County, New Mexico

Dear Mr. Porter:

Administrative approval is requested to downhole commingle the production from the Justis Blinbry and Justis Tubb Drinkard fields in the R. L. Mosley #1. The well was dually completed in January, 1966. A copy of the Form C-107, Application for Multiple Completion is enclosed. There is no commission order number in our files. Also enclosed is a current 24 hour productivity test on each zone and a production decline curve for each zone. } MC-1707

The bottom hole pressure in the Blinbry was estimated from fluid levels to be 251 psi after being shut-in for 216 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels after 24 hour shut-in to be 176 psi.

The commingled oil production will have a gravity of 37-38° API. Water tests indicate the water from both zones to be mild to moderately corrosive with scale forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems that do not exist with the zones separated.

TENNECO OIL COMPANY

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March 16, 1976

The value of the commingled production will not be less than the sum of the values from the separate zones. The ownership of both zones is identical and none of the land involved is State or Federal. Offset operators have been notified in writing of the proposed commingling.

Your early consideration of this application will be appreciated.

Yours very truly,

TENNECO OIL COMPANY



D. D. Myers
Division Production Manager

DLL:cm

Enclosures

cc: New Mexico Oil & Gas - Hobbs

OFFSET OPERATORS

Amerada Hess Corporation
P.O. Box 668
Hobbs, New Mexico 88240

Exxon Company USA
Box 2100
Hobbs, New Mexico 88240

Reading & Bates, Inc.
810 E. Country Road
Odessa, Texas 79760

Texaco, Inc.
Box 728
Hobbs, New Mexico 88240

Bottom pf 6150 : max prod 40 BOPD

<i>Bl prod 20 B0 = 91%</i>	<i>3.2 mef = 46 %</i>
<i>Dr " 2 B0 = 9%</i>	<i>3.7 mef = 54 %</i>
<i>22</i>	<i>6.9</i>

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County Lea		Date January 24, 1966
Address P. O. Box 1031, Midland, Texas		Lease R. L. Mosely		Well No. 1
Location of Well	Unit I	Section 34	Township 24 south	Range 37 east

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Reading & Bates Off-shore Drilg. Co. Mosely #1**
2. If answer is yes, identify one such instance: Order No. **NC-1392** ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinebry		Justis-Tubb-Drinkard
b. Top and Bottom of Pay Section (Perforations)	5450-5700		5450-6150
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Reading & Bates Offshore Drilling Co. - 201 Black Bldg. 825 Maple Ave. Odessa, Texas

Texaco, Inc. - Box 728, Hobbs, New Mexico

Humble Oil & Refining Co. - Box 2100, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **January 24, 1966** .

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Tenneco Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original Signed By:
A. W. LANG

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

C-116
Revised 1-1-65

Clerkly *John H. Hines*
 (Signature)
 Div. Clerical Supervisor
 (Title)
 3/16/76

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County	
Tenneco Oil Company		Justis Blinebry		Lea	
Address		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME		WELL NO.		DATE OF TEST	
R. L. Mosley		1		2/17/76	
		I		P	
		34		30	
		24S		49	
		37E		24	
				19	
				38	
				20	
				3.2	
				160	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

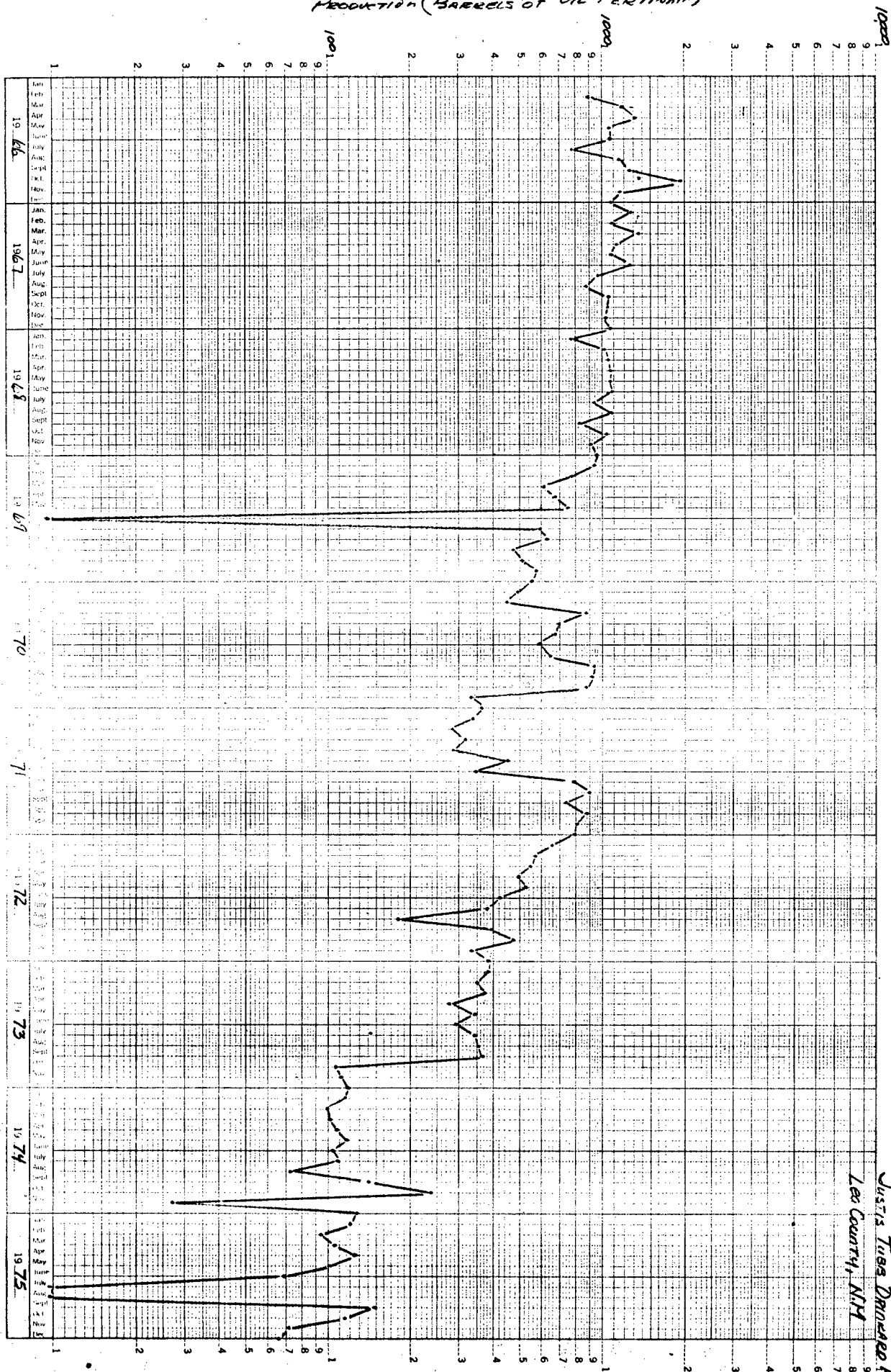
Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

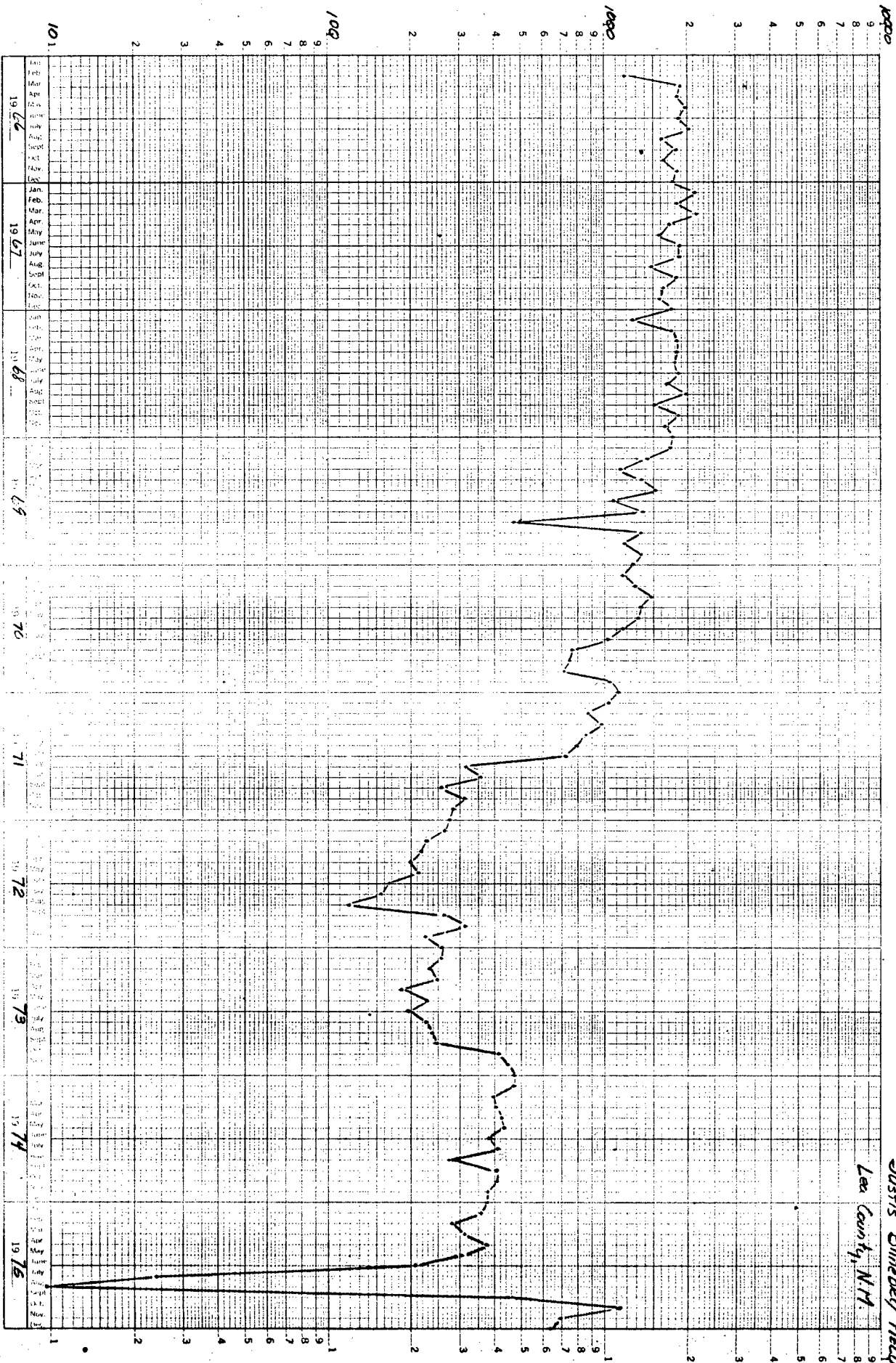
Carley Thacker
(Signature)
Div. Chief Supervisor
3/16/76
(Date)

PRODUCTION (BARRELS OF OIL PER MONTH)

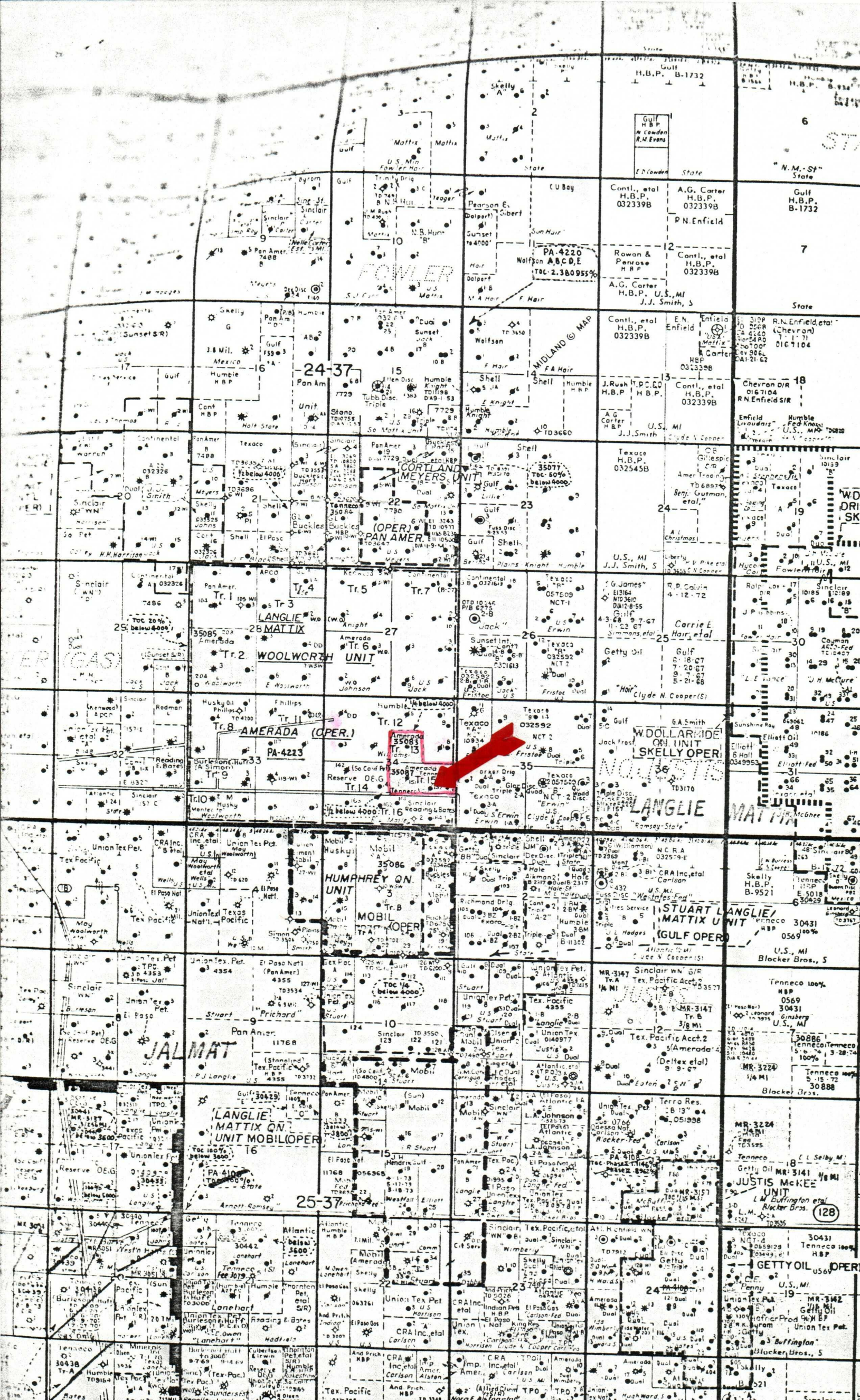


R.L. Nozley #1
Justis Tuba Drivewell Field
Lee County, N.H.

PRODUCTION (BARRELS OF OIL PER MONTH)



RL Mosley #1
Justis Blinney Field
Lea County, N.H.



OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE March 24, 1976



RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the Tenneco Oil Co. R. L. Mosley #1-I 34-24-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,

Jerry Septon