



**DIRECTOR**  
**JOE D. RAMEY**

# **OIL CONSERVATION COMMISSION**

**STATE OF NEW MEXICO**

**P. O. BOX 1980 - HOBBS**

**88240**

**LAND COMMISSIONER**

**PHIL R. LUCERO**

**October 15, 1976**



**STATE GEOLOGIST**  
**EMERY C. ARNOLD**

OCT 18 1976

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico

Attention: Mr. C. D. Borland

Re: Administrative Order DHC-198

Gentlemen:

This is to advise that the allocation formula as outlined in your letter of October 11, 1976, for downhole commingled Blinebry and Drinkard production from your Harry Leonard (NCT-C) No. 15 located in Unit G of Section 36, T-21-S, R-36-E, is satisfactory with this office.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton  
Supervisor, District 1

mc  
cc-OCC, Santa Fe ✓  
Attach.

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
HOBBS AREA

C. D. Borland  
AREA PRODUCTION MANAGER

October 11, 1976

P. O. Box 670  
Hobbs, New Mexico 88240

Re: Harry Leonard (NCT-C) #15  
Administrative Order DHC-198

Mr. Jerry Sexton  
District Supervisor  
New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, NM 88240

Dear Sir:

In accordance with the provisions of downhole commingling Order No. R-5114, and Administrative Order DHC-198, we are submitting tests from the Drinkard Pool, the Blinebry Pool and commingled Blinebry-Drinkard Pools on the attached C-116's.

It is our recommendation, based on these tests, that the following allocation be made on the commingled production:

Blinebry Oil	39%	Blinebry Gas	19%
Drinkard Oil	61%	Drinkard Gas	81%

If you are in agreement with this allocation formula, please advise.

Yours very truly,



C. D. BORLAND

Attachments  
ROW/dch

