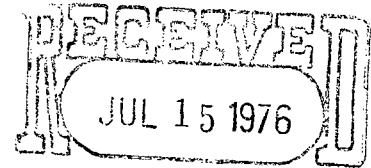


TEXAS PACIFIC OIL COMPANY, INC.

P. O. Box 4067
Midland, Texas 79701

DHC - 200
Due - 8/4/76

July 12, 1976



OIL CONSERVATION COMM.
Santa Fe

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey
Secretary-Director

Re: Application for Downhole Commingling
Texas Pacific Oil Company, Inc.
S. W. Eaton Well No. 10
✓ Justis Blinebry and Justis Tubb
Drinkard, Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company, Inc., respectfully requests Administrative approval, subject to the twenty day waiting period, to downhole commingling production from the Justis Blinebry and Justis Tubb-Drinkard in S. W. Eaton Well No. 10, located in Unit N, 500 feet from the South and 1650 feet from the West lines, Section 12, Township 25-South, Range 37 East, Lea County, New Mexico as provided by Statewide Rule No. 303-C. Pertinent well data follows:

1. The well is a dual completion in the Justis Blinebry and Justis Tubb-Drinkard Field authorized by Commission Order MC-1780.
2. Current 24-hour Productivity Test: Justis Blinebry (Perfs 5103'-5602') 24 BO; 7 BW; 240 MCF - Justis Tubb-Drinkard (Perfs 5775'-6138') 3 BO; 5 BW; 70 MCF (Form C-116 attached). Production will be produced by Artificial Lift. Neither zone produces more water than the combined oil limit as determined in Rule 303-C (b).
3. The current production curve for both zones are attached.
4. Bottom hole pressures for the Justis Blinebry is 330 psig and the Justis Tubb Drinkard is 192 psig.

July 12, 1976
Letter to
New Mexico Oil Conservation Commission

Application for Downhole Commingling
S. W. Eaton Well No. 10
Justis Blinebry and Justis Tubb Drinkard
Lea County, New Mexico

Page Two

5. Texas Pacific has commingled these fluids at the surface and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling.
6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce oil value.
7. The ownership of the zones to be commingled is common.
8. A plat of the well location showing offset operators notified by copy of this request.
9. Commingling will not jeopardize future secondary recovery operations.

Very truly yours,

TEXAS PACIFIC OIL COMPANY, INC.

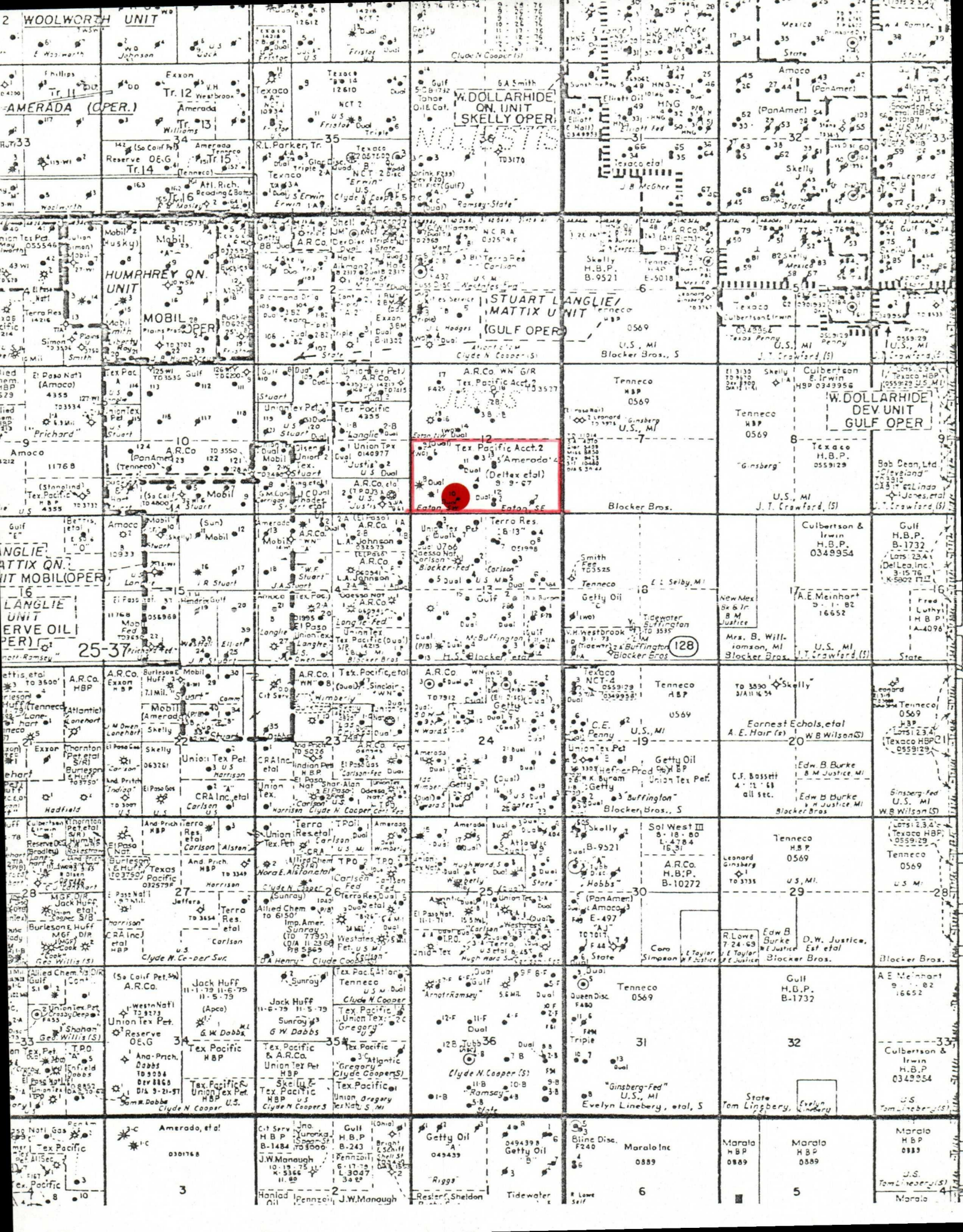
R. G. Womack

R. G. Womack
Regional Manager

RDH:bn
Attachments

$$\begin{array}{lcl} B1 - 2450 = 89\% & 240 \text{ mcf} = 77\% & \\ D1 - \frac{3}{27} = 11\% & \frac{70}{310} = 22\% & \end{array}$$

Bottom pf 6138, max prod = 40 BOPD



**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Texas Pacific Oil Company, Inc.		Pool Justis Blinberry		County Lea	
Address P. O. Box 4067, Midland, Texas		79701		Type of Test - (X) ☒ TEST - (X)	
LEASE NAME S. W. Eaton		WELL NO. 10 - N		LOCATION 12 25-S 37-E	
				DATE OF TEST 6-10-76	
				CHOKE SIZE 32/64	
				TBG. PRESS. 100	
				DAILY ALLOW-ABLE 38	
				LENGTH OF TEST HOURS 24	
				WATER BBLs. 7	
				PROD. DURING TEST GRAV. OIL 38	
				OIL BBLs. 24	
				GAS M.C.F. 240	
				GAS - OIL RATIO CU. FT./BBL. 10,000	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

W. J. McClintock
(Signature)
Area Superintendent
7-12-76
(Date)

GAS-OIL RATIO TESTS

10

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

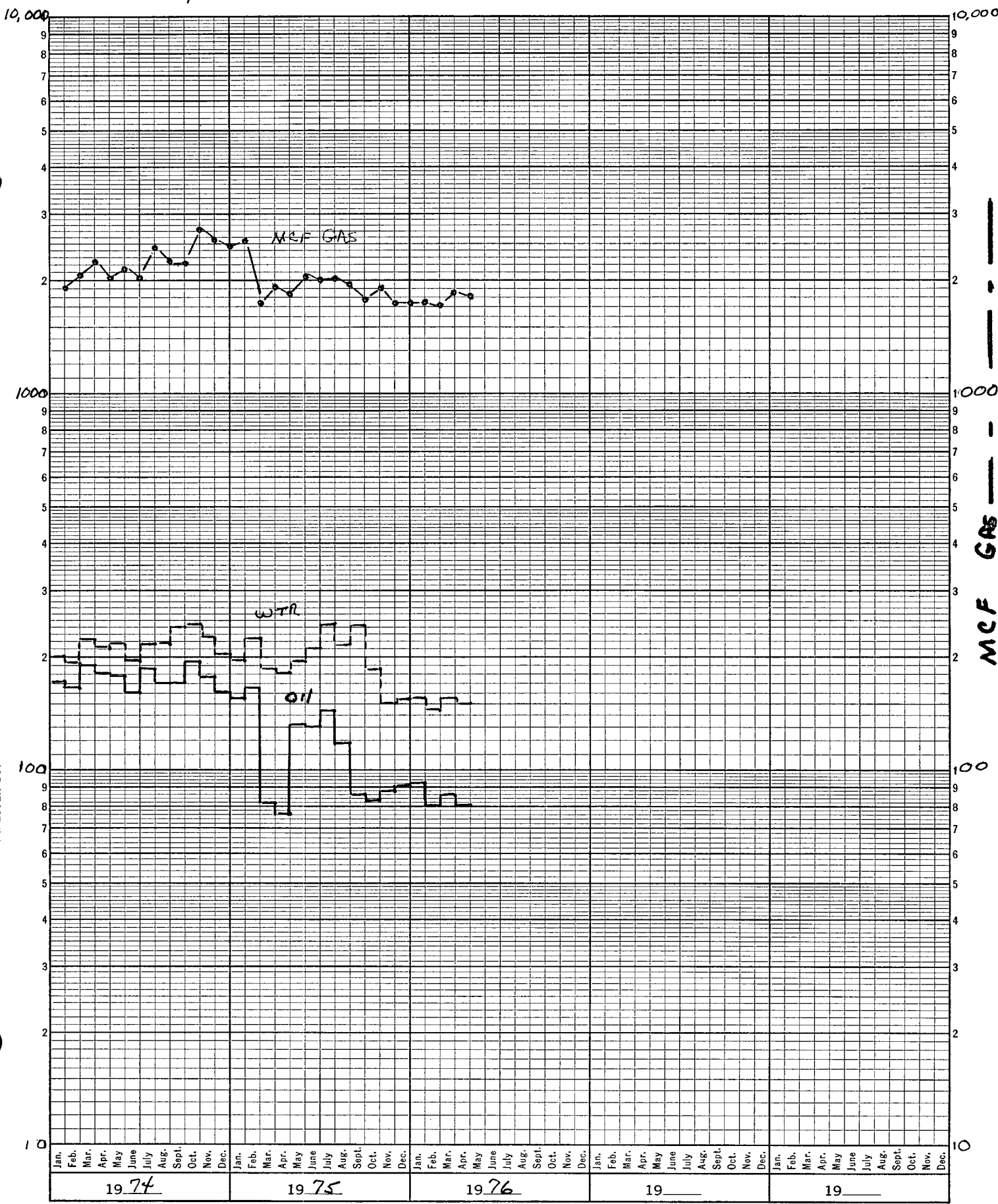
(Date)

TEXAS PACIFIC OIL CO., INC.
 SW EATON No. 10 SEC 12- T25S R37E
 JUSTIS/TUBB DRINKARD

KE 5 YEARS BY MONTHS 46 6690
 MADE IN U.S.A.
 KEUFFEL & ESSER CO.

oil

wtr



TEXAS PACIFIC OIL CO., INC.

S.W. EATON NO. 10

SEC 12-T255-R 37E

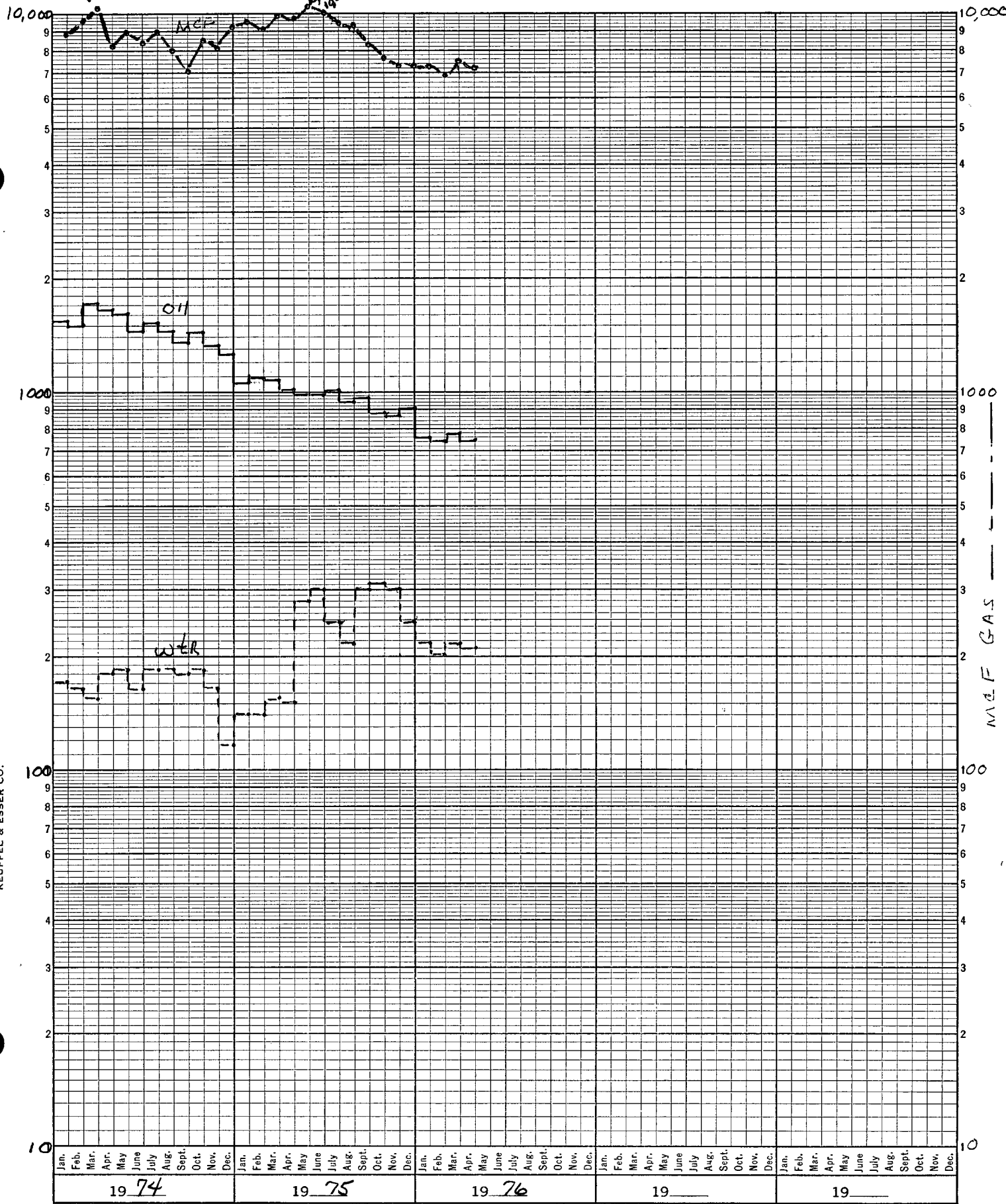
JUSTIS-BLINEBRY

1933

1934

1947

oil ---
water ---



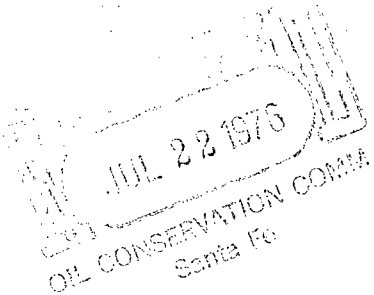
KE 5 YEARS BY MONTHS 46 6690
X 3 LOG CYCLES
MADE IN U.S.A.
KEUFFEL & ESSER CO.

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE July 20, 1976

RE: Proposed MC _____
Proposed DHC xx _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated July 12, 1976
for the Texas Pacific Oil Company S.W. Eaton #10-N 12-25-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K. -- Jerry Sexton

Yours very truly,

A handwritten signature in cursive script, which appears to read 'Jerry Sexton', is written over a horizontal line.