

CARL ULVOG

Tubb was apparently not ever produced (separately) in #9 well. Last Tubb prod. in #11 was in 1966.

Because of skimpy data on Tubb, allocation is based on last prod. from Tubb in Well #11 (± 200 BOPM) and reported comingled Bl-Tubb prod of 15 BOPD (corrected C-116)

Since this is approximately in same proportion as gas, make both formations same % of oil & gas.

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



DIS 203
9/22/76

RECEIVED
SEP - 2 1976
NEW MEXICO OIL CONSERVATION COMM.
Santa Fe

August 27, 1976

Mr. A. L. Porter, Jr.
Secretary - Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, NM 87505

RE: Downhole Commingling
GINSBERG FEDERAL #9 - Unit D
Section 31, T-25-S, R-38-E
Justis Blinebry & Justis Tubb-Drinkard Fields
Lea County, New Mexico

Dear Mr. Porter:

Administrative approval is requested to downhole commingle production in the Justis Blinebry and the Justis Tubb Drinkard Fields in the Ginsberg Federal #9. The well was initially dually completed in the Blinebry and Fusselman zones. A copy of the form C-107, Application for Multiple Completion, is enclosed. There is no Commission Order Number in our files. Currently the well is dually completed, as shown in the attached wellbore diagram. Also enclosed is a current 24-hour productivity test of the commingled Blinebry-Tubb and a production decline curve for the Blinebry completion.

Bottom hole pressure in the Blinebry was estimated from fluid levels to be 805 PSI, after being shut in for 24 hours. Bottom hole pressure in the Tubb Drinkard was estimated from fluid levels to be 1155 PSI.

Commingled oil production has a gravity of approximately 39° API. Water tests indicate the water from both zones to be mild to moderately corrosive, with scale-forming tendencies. Therefore, commingling the zones will not cause any additional downhole problems.

The value of the commingled production will not be less than the sum of the values from the separate zones. The ownership of both of the zones is identical, and the U.S.G.S. has approved the completion.

Your early consideration of this application will be appreciated.

Yours very truly,
TENNECO OIL COMPANY

D. D. Myers,
Division Production Manager

DLL:CAC

cc: New Mexico Oil & Gas Conservation
Hobbs, New Mexico

Position pf 5870
max prod. 30 bbl

<i>BL prod - 830</i>	<i>50</i>	<i>55%</i>
<i>Tubb prod - 780</i>	<i>10</i>	<i>45%</i>
	<i>75</i>	



August 27, 1976

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Secretary - Director
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, NM 87505

RE: Downhole Commingling
GINSBERG FEDERAL #9 - Unit D
Section 31, T-25-S, R-38-E
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Yours very truly,
TENNECO OIL COMPANY

A handwritten signature in cursive script, appearing to read "D. D. Myers".

D. D. Myers,
Division Production Manager

DLL:CAC

cc: New Mexico Oil & Gas Conservation
Hobbs, New Mexico

Case 1196
R-1705

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
SEP - 2 1976
7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Justis Fusselman & Justis Blincoy (Undecl'd)</u>		County <u>Lea</u>	Date <u>Santa Fe May 31, 1960</u>
Operator <u>Leonard Oil Company</u>		Lease <u>Federal Blincoy</u>	Well No. <u>9</u>
Location of Well <u>D</u>	Unit <u>31</u>	Section <u>25</u>	Township <u>23</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. None; Operator, Lease, and Well No.:

Hearing Requested.

3. The following facts are submitted:	<u>Lower</u> Upper Zone	<u>Upper</u> Lower Zone
a. Name of reservoir	<u>Fusselman</u>	<u>Blincoy</u>
b. Top and Bottom of Pay Section (Perforations)	<u>6936 - 66</u>	<u>5050 - 5500</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Pumping</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)
 - Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
 - No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
 - Pan American Corp. - Box 201, Lubbock, Texas
 - Hamilton Done Oil Co., Ltd - Box 1381, Jal, New Mexico
 - Gulf Oil Corp. - Box 1150, Midland, Texas
 - Tidewater Oil Co. & Getty Oil Co. - Box 547, Hobbs, New Mexico
 - Ralph Low - Box 532, Midland, Texas
 - Anderson-Prichard Oil Co. - Box 196, Midland
 - Atlantic Refining Co. - Box 1610, Midland

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification May 31, 1960.

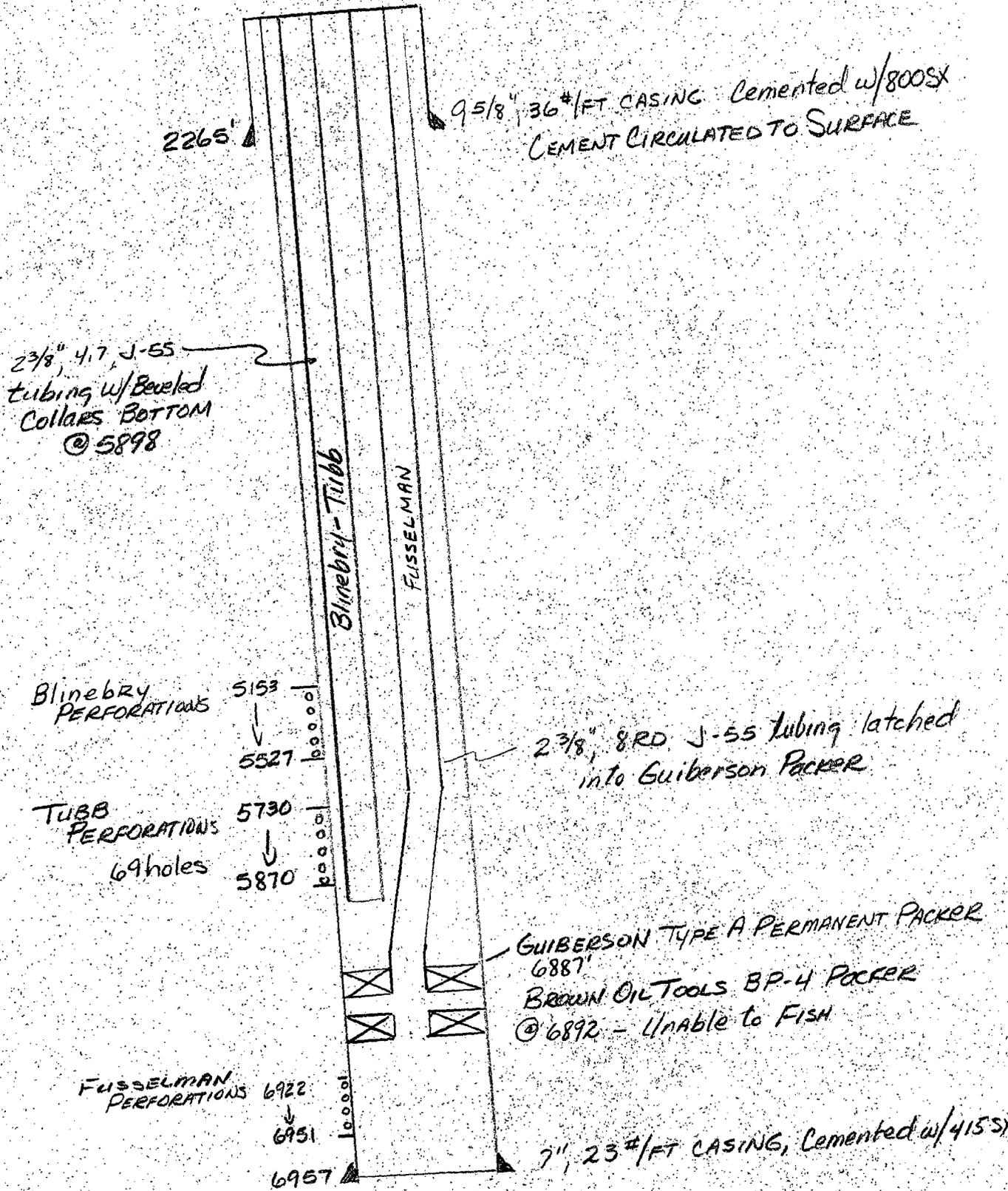
CERTIFICATE: I, the undersigned, state that I am the General Manager of the Leonard Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Archer Hix
Signature

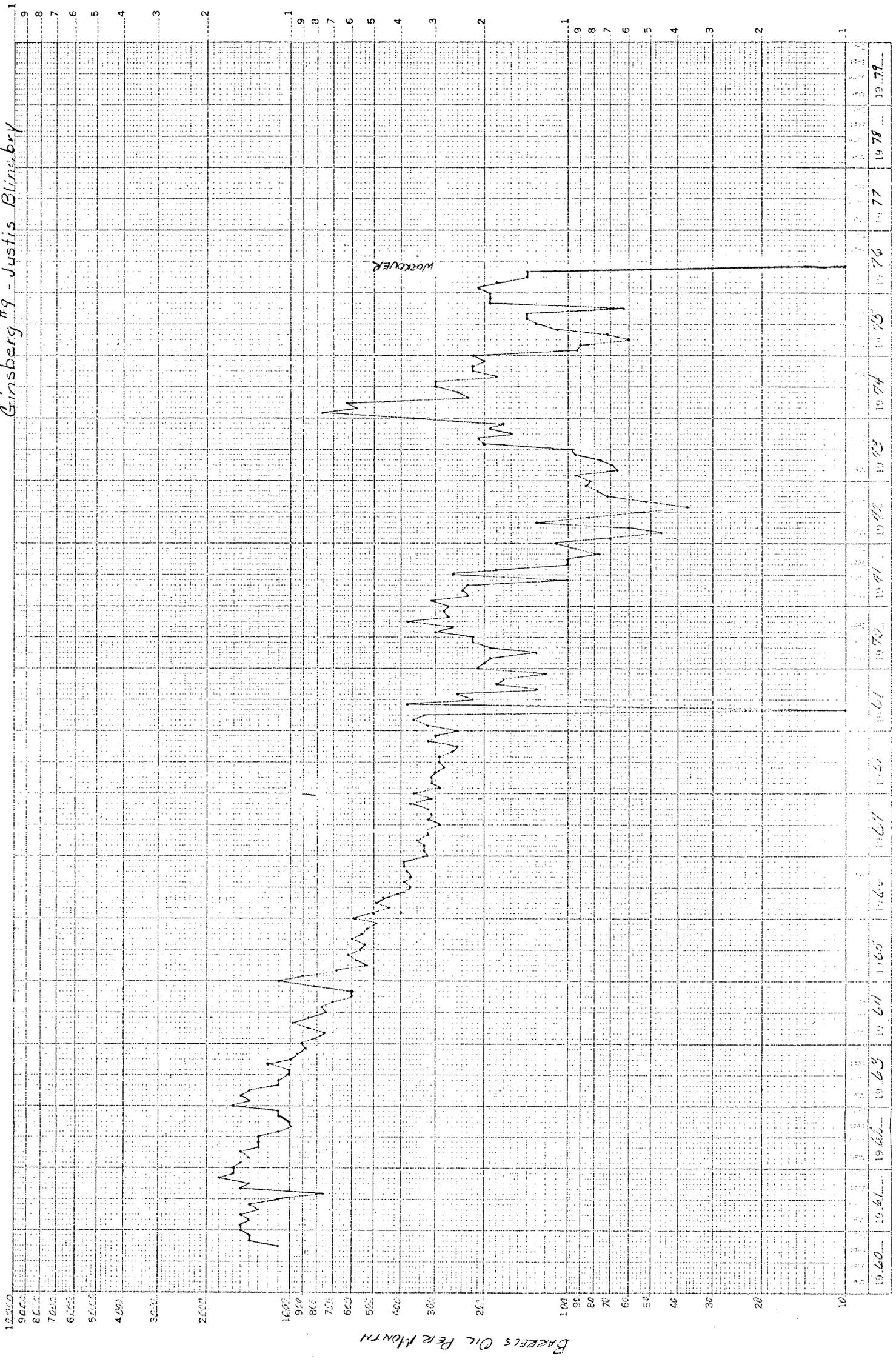
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will be in an unorthodox well location and/or a non-unit production unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

GINSBERG Federal #9
 Unit D Sec 31 T25S, R38E
 LEA COUNTY, NEW MEXICO



Ginsberg #9 - Justis Blinsbury



BARRELS OIL PER MONTH

GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator: **Tenneco Oil Company** Pool: **Justis Fusselman** County: **Lea**

Address: **1860 Lincoln St., Suite 1200, Denver, Colorado 80203**

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T							WATER BBL.S.	GRAV. OIL BBL.S.	OIL BBL.S.		GAS M.C.F.
Ginsberg Federal	9	D	31	25	38	8/16/76	P			24	137	39	8	16.8	2,100

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carley Walters
 (Signature)
 Div. Clerical Supervisor

5/31/76
 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator: Tenneco Oil Company Pool: Justis Tubb Drinkard/B1inebry County: Lea

Address: 1860 Lincoln St., Suite 1200, Denver, Colorado 80203
 TYPE OF TEST: (X) TEST - (X)
 Scheduled Completion Specific: (XX)

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKER SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BB
		U	S	T	R							WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	
Ginsberg Federal	9	0	31	25	38	8/18/76	P		9	24	15	39	30	33.0	1100	
Test of commingled B1inebry - Tubbs Drinkard Production																

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casings.
 Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carley Wittoria
 (Signature)
 Div. Clerical Supervisor
 (Title)
 8/31/76
 (Date)

OFFSET OPERATORS ON GINSBERG FEDERAL #9 - Unit D

AMOCO PRODUCTION COMPANY
Bel Aire Building
Hobbs, New Mexico 88240

GETTY OIL COMPANY
Box 249
Hobbs, New Mexico 88240

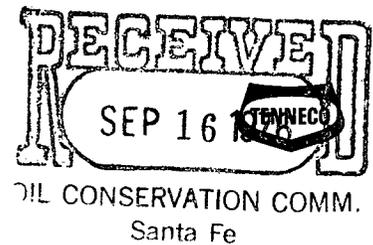
GULF OIL COMPANY
Box 670
Hobbs, New Mexico 88240

MARALO, INC.
Box 832
Midland, TX 79701

WESTATES PETROLEUM
Box SS
Jal, New Mexico 88252

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



September 8, 1976

Mr. Carl Ulvag
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87505

RE: Downhole Commingling
GINSBERG FEDERAL #9
Unit D, Sec. 31, T-25-S, R-38-E
Justis Blinebry & Justis Tubb
Drinkard Fields
Lea County, New Mexico

Dear Sir:

Attached is a summary of well work done on the Ginsberg Federal #9 to perforate and stimulate the Tubbs. Also attached is a corrected C-116 on the commingled production. A swab test on the Tubb in March, after acidizing, was for a calculated rate of 19 BOPD, and no water swabbing below a packer. Gas production was not measured. It was felt that a pumping test below the packer would not be representative of the production that the Tubb would make, because of the gas interference with the pump. Therefore, it was decided to run an extended pumping test without the packer to evaluate whether the Tubb would be commercial prior to stimulating the well further. Any production above the 6-7 BOPD expected from the Blinebry would be new oil from the Tubb. The Tubb was fraced in May, and put on test. The results of the pumping test in March and April, and after the frac job are shown in the workover history.

The attached decline curve shows production from the Blinebry is around 190 BOPM. The reported gas-oil ratio in February, prior to the workover, was 1216 standard cubic feet per barrel. The Blinebry has averaged approximately 61 BWPD during the last year. No stimulation was done on the Blinebry, so the production should follow the established decline.

Based on the production history of the Blinebry zone and a projected decline for the Tubb based on the production history of the Tubb's completion in Ginsberg Federal #11, allocation of the production would be as follows:

PERIOD	Average BOPM-Blinebry	Average BOPM-Tubb	% Blinebry	% Tubb
Last Half				
1976	185	240	43.53	56.47
1977	178	162	52.35	47.65
1978	168	100	62.69	37.31
1979	159	60	72.60	27.40

Gas production could be allocated based on current gas-oil ratios of 1216 standard cubic feet per barrel for the Blinebry, and 983 standard cubic feet per barrel for the Tubb. This was calculated from the gas production on the attached Gas-Oil Ratio Test by allocation based on the February GOR for the Blinebry and the Blinebry Oil Decline Curve. The percent would be 55.30% for the Blinebry, and 44.7% for the Tubb. Based on the swab test, water production would be 100% allocated to the Blinebry.

Decline curve used for gas but not for oil?

~

Mr. Carl Ulvag
NEW MEXICO OIL CONSERVATION COMMISSION
Page 2

Since the Blinebry has an established production history, the combined production can be reasonably and accurately allocated back to the Blinebry and Tubb Drinkard zones as outlined above.

Therefore, Tenneco respectfully requests administrative approval to downhole commingle the Blinebry and Tubbs in Ginsberg Federal #9 and that production allocation be as outlined above.

If you have additional questions or need additional information, please advise.

Very truly yours,

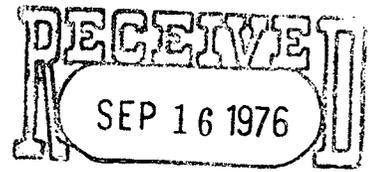
TENNECO OIL COMPANY



D. D. Myers,
Division Production Manager


DLL:CAC

enc.



OIL CONSERVATION COMM
Santa Fe

WORKOVER HISTORY - GINSBERG FEDERAL #9
Perforate and Stimulate Tubbs
From 3-9-76 to 6-28-76

- 3-9-76 to 3-20-76 Fishing lower tubing and attempting to mill over Brown Oil Tools Packer @6892. Unable to mill over packer. Went in hole with packer and pumped into Fusselman at 3 BPM. Fusselman zone open.
- 3-21-76 to 3-26-76 Set retrievable BP and perforated Tubbs 5730'-5870'. Total of 69 holes.
- 3-27-76 to 3-28-76 Tested ret. BP w/3000 PSI. Would not hold. Came out of hole w/ret. BP and packer. Went in hole w/new BP and packer. Set at 5916' - tested to 3000 PSI. Held O.K. Picked packer up to 5661' and acidized w/3000 gallons 15% HCl in three stages, with Benzoic Acid flakes and rock salt between stages. Swabbed and recovered 31 BLW and 1 B0.
- 3-29-76 Fluid level 3500'. SITP 100 PSI. Swabbed well to SN. Recovered 8 BLW and 3 B0. Last 2 runs 100% oil. Fluid level rising 200'/hr. Calculated oil rate 19 BOPD. Released packer. Came out of hole w/tubing and packer. WIH w/production tubing.
- 3-30-76 Ran rods and pump. Put well on pump.
- 3-31-76 to 4-19-76 Recovering workover fluid lost in Blinebry while milling for packer.
- 4-20-76 14 BOPD, 110 BWPD
- 4-21-76 No test.
- 4-22-76 No test.
- 4-23-76 to 4-27-76 12 BOPD, 21 BWPD.
- 4-28-76 to 5-11-76 12 BOPD, 16 BWPD.
- 5-12-76 to 5-15-76 Pull rods and pump and tubing. WIH with 2-1/2" frac. tubing and packer tested BP and packer to 3000 PSI. Fraced Tubbs w/45,000 gallons gelled water, 60,000# 20/40 sand, and 18,000# 100 mesh sand. SION. Came out of hole w/packer. Ran production string. Put well on pump.

5-16-76 to 5-23-76 Pumping load water - no oil.

5-24-76 Pumping load water. Chlorides indicate Retrievable Bridge plug leaking.

5-25-76 to 6-3-76 Pumping load water.

6-3-76 to 6-12-76 Pulled production equipment and retrievable BP. Duallied well.

6-13-76	Blinebry Tubbs	-	131 BWP
6-14-76	Blinebry Tubbs	-	4 B0, 152 BWP
6-15-76	Blinebry Tubbs	-	41 B0, 91 BWP
6-16-76	Blinebry Tubbs	-	44 B0, 97 BWP
6-17-76	Blinebry Tubbs	-	55 B0, 105 BWP
6-18-76	Blinebry Tubbs	-	37 B0, 71 BWP
6-19-76	Blinebry Tubbs	-	32 B0, 65 BWP
6-20-76	Blinebry Tubbs	-	33 B0, 65 BWP
6-21-76	Blinebry Tubbs	-	32 B0, 64 BWP
6-22-76	Blinebry Tubbs	-	23 B0, 48 BWP
6-23-76	Blinebry Tubbs	-	No test.
6-24-76	Blinebry Tubbs	-	No test.
6-25-76	Blinebry Tubbs	-	No test.
6-26-76	Blinebry Tubbs	-	No test.
6-27-76	Blinebry Tubbs	-	No test.
6-28-76	Blinebry Tubbs	-	14 B0, 27 BWP, 44MCF

Operator **TENNECO OIL COMPANY** Pool **JUSTIS BLINEBRY and JUSTIS TUBBS DRINKARD** County **Lea**
Address **Suite #1200, 1860 Lincoln St., Denver, CO 80203**

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
GINSBERG FEDERAL	9	D	31	25S	38E	8-18-76	P	-----	----	-----	24	30	39.1	15	32.991	2199
CORRECTED COPY. ORIGINAL SUBMITTED WITH APPLICATION TO DOWNHOLE COMMINGLE.																

RECEIVED
SEP 16 1976
 OIL CONSERVATION COMM.
 Santa Fe

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
D. D. Myers, Division Production Mgr.
 (Title)
 September 8, 1976
 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator: TENNECO OIL COMPANY
Pool: JUSTIS BLINERY and JUSTIS TUBBS DRINKARD
County: Lea

Address: Suite #1200, 1860 Lincoln St., Denver, CO 80203
TYPE OF TEST - (X) Scheduled Special

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T							R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
GINSBERG FEDERAL	9	D	31	25S	38E	8-18-76	P	----	----	24	30	39.1	15	32.991	2199
CORRECTED COPY. ORIGINAL SUBMITTED WITH APPLICATION TO DOWNHOLE COMMINGLE.															

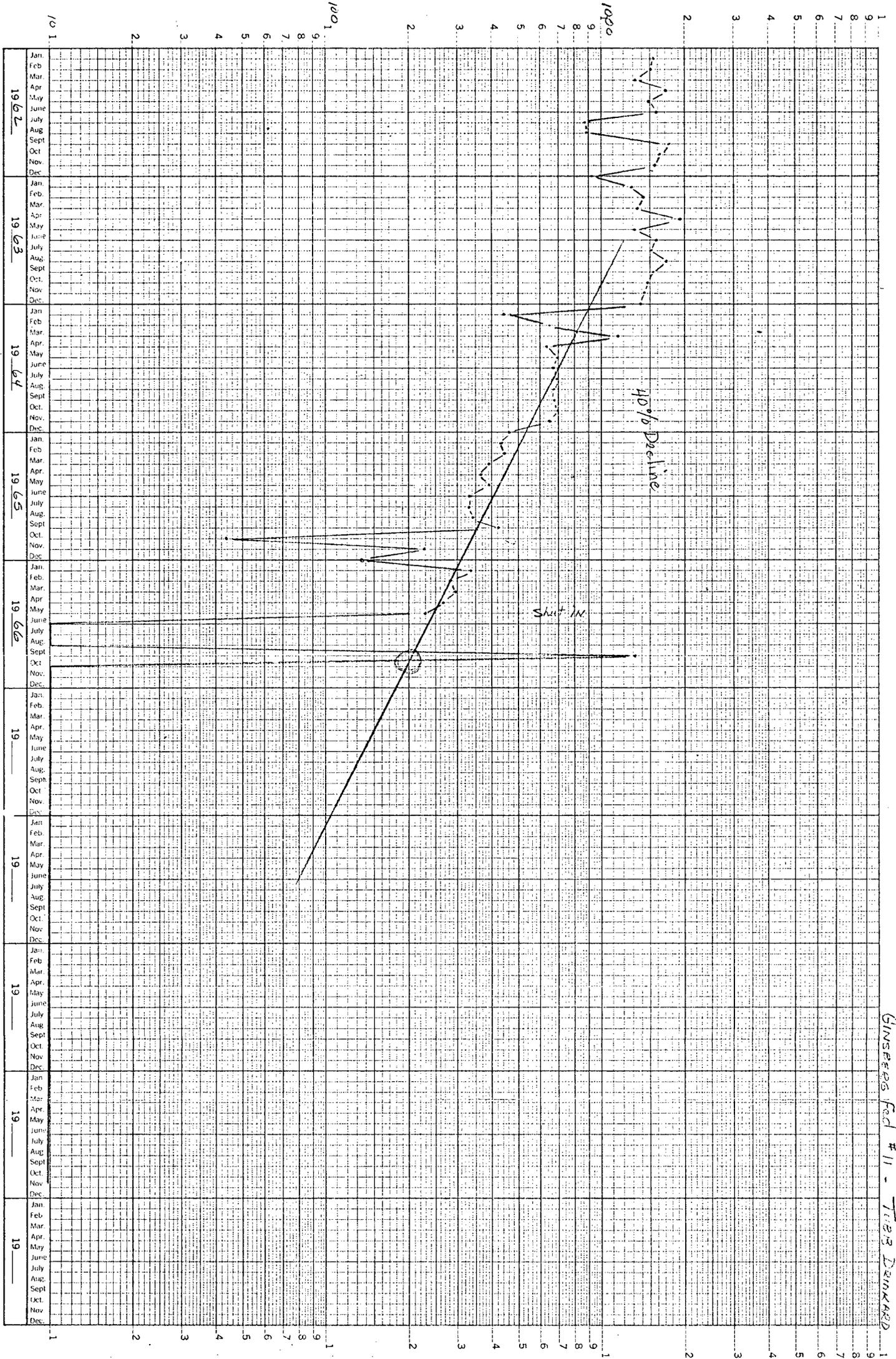
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Santa Fe

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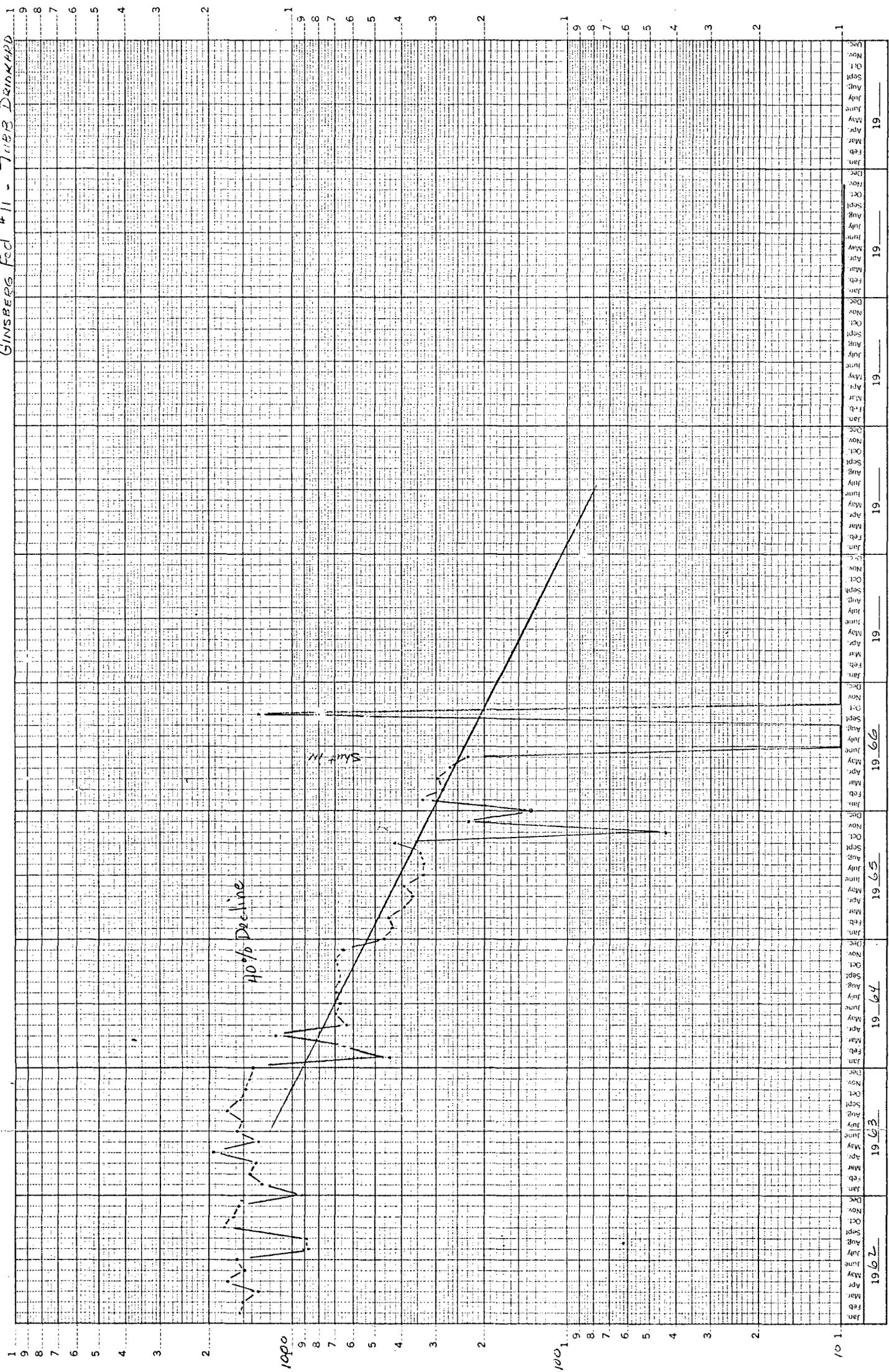
(Signature)
D. D. Myers, Division Production
(Title) Mgr.
September 8, 1976
(Date)

BARRELS OF OIL PER MONTH



Ginsberg Fed # 11 - T-23 DANKARD

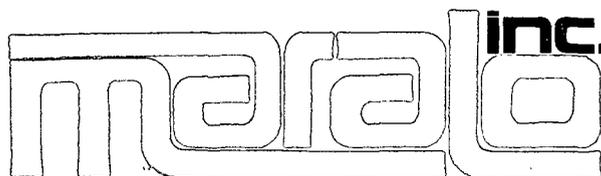
GINSBERG Fed # 11 - TIEB DRINKARD



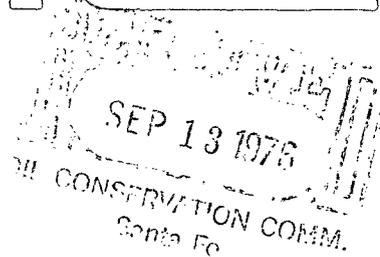
Barrels of Oil Per Month

47 6740

K-E 10 YEARS BY MONTHS X 3 LOG CYCLES
 KEUFEL & ESSER CO. MADE IN U.S.A.



9 September 1976



New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

RE: DOWNHOLE COMMINGLING
TENNECO, GINSBERG FEDERAL NO. 9 - UNIT D
SECTION 31, T-25-S, R-38-E
JUSTIS BLINEBRY & JUSTIS TUBB DRINKARD FIELDS
LEA COUNTY, NEW MEXICO

Maralo, Inc. has no objection to Tenneco's application to the New Mexico Oil Conservation Commission for permission to down-hole commingle production from the Justis Blinebry and Justis Tubb Drinkard Fields in the Ginsberg Federal No. 9.

Sincerely,

A handwritten signature in cursive script that reads "Jack D. Semon".

Jack D. Semon
Manager - Engineer

JDS/lsg

copy to: Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
Attention: D. D. Myers

Gulf Energy and Minerals Company - U. S.

MIDLAND DISTRICT

C. E. Fields
DISTRICT SERVICES MANAGER
J. C. Howard
DISTRICT HUMAN RESOURCES MANAGER

September 14, 1976

P. O. Drawer 1150
Midland, TX 79701



Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

ATTN: Mr. Joe D. Ramey

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Tenneco Oil Company has made application to down-hole commingle their Ginsberg Federal Lease, Well No. 9, Justis Blinebry and Justis Tubb Drinkard Fields, Lea County, New Mexico.

We hereby waive any objection to the granting of this application for the above well which is located:

Approximately 330' FNL & 330' FWL
Unit D, Section 31, T-25-S, R-38-E
Lea County, New Mexico

Executed this 14th day of September, 1976.

Yours very truly,

GULF OIL CORPORATION

BY W. C. Palmer
W. C. PALMER
DISTRICT ENGINEER

JDS:mw



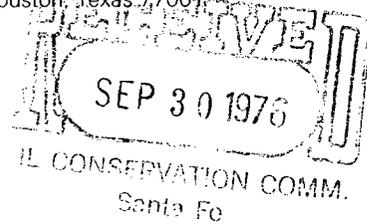
A DIVISION OF GULF OIL CORPORATION



T. Don Stacy
Division Engineering
Manager

Amoco Production Company

500 Jefferson Building
P.O. Box 3092
Houston, Texas 77001



September 21, 1976

File: JRI-986.51NM-3880

Re: Downhole Commingling Waiver
Ginsberg Federal #9 - Unit D
Section 31, T-25-S, R-38-E
Lea County, New Mexico

Mr. J. D. Ramey, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501

Dear Sir:

Tenneco Oil Company has informed us of their application to the New Mexico Oil Conservation Commission for authority to downhole commingle production from their Ginsberg Federal #9 - Unit D Well in Lea County.

This well is located in Section 31, T-25-S, R-38-E and production would be from the Justis Blinebry and Justis Tubb Drinkard Fields.

Amoco Production Company has no objection to this application and waives notice and hearing.

Very truly yours,

T. Don Stacy

cc: Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, CO 80203

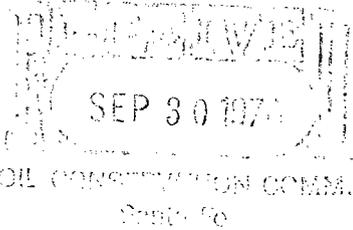
EHW:as

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE September 24, 1976

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated _____
for the Tenneco Oil Co. Ginsberg Federal #9-D 31-25-38
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,