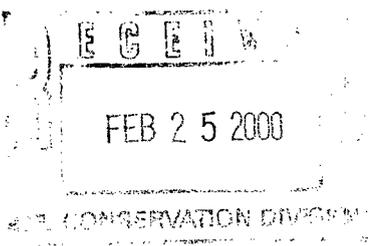


NSL 3/16/00



Arch Petroleum Inc.

February 22, 2000

Administrative Application for Unorthodox
Well Location-Fowler-Upper Yeso Oil Pool,
Lillie #3 Well, 2,310' FNL and 330' FWL, Unit Letter E,
Section 23, T-24-S, R-37-E, N.M.P.M.,
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Dear Mr. Stogner:

Arch Petroleum Inc. respectfully requests approval of the subject Unorthodox Oil Well Location.

Arch Petroleum Inc. is planning to re-complete its Lillie #3 uphole in the Fowler-Upper Yeso Oil Pool. The Lillie #3 well is currently completed in the Fowler (Drinkard) Oil Pool. The location of the Lillie #3 is 2,310' FNL and 330' FWL of Section 23, Unit Letter E, Township 24 South, Range 37 East, N.M.P.M., Lea County, New Mexico. It is our intent to dedicate the W/2 NW/4 as the Standard 80 acre proration unit for this well.

In addition, we have sent an Amended Form C-102 (see enclosed copy) to the NMOCD District Office changing the Standard 80 acre proration unit (S/2 NW/4) dedicated to Arch's Lillie #4 well (located in Unit Letter F or SE/4 NW/4 of Section 23) which also produces from the Fowler-Upper Yeso Oil Pool, to the E/2 NW/4 of Section 23. The working, royalty, and overriding royalty interest owners are common in the NW/4 of said Section 23; therefore, the re-orientation of the proration unit for the Lillie #4 Well will not affect the royalty owners.

Pursuant to Order No. R-2424-A, spacing for the Fowler Upper Yeso Pool is 80 acres, with wells to be within 150 feet of the center of a quarter-quarter section. Therefore, the Lillie #3 Well location is closer to the outer boundary of the proration unit than allowed, and Arch Petroleum Inc. requests that you grant an exception to the requirements of Rule 4 of said order.

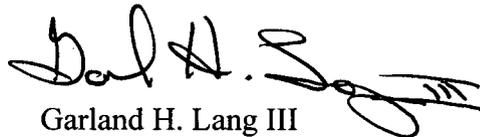
Application for Unorthodox Location
Lillie #3 Well
February 22, 2000
Page Two

In order to prevent waste, Arch Petroleum Inc. respectfully requests approval of this administrative application for the stated unorthodox oil well location and a Standard 80 acre unit for the Lillie #3 Well. Attached hereto as Exhibit "A" is a map showing the offset operators, a list of offset operators that could be affected by this unorthodox location, Form C-101 and Form C-102 plat. A copy of this letter and attachments are being furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 685-8126.

Yours very truly,

ARCH PETROLEUM INC.

A handwritten signature in black ink, appearing to read "Garland H. Lang III". The signature is fluid and cursive, with a long horizontal stroke at the end.

Garland H. Lang III
Consulting Landman

Attachments

cc: NMOCD-Hobbs, N.M.
Rex Jasper

ARCH PETROLEUM INC.
Request for Unorthodox Location
Fowler-Upper Yeso Oil Pool

Lillie #3

2,310' FNL and 330' FWL, Unit Letter E, Section 23, T-24-S, R-37-E,
N.M.P.M.,
Lea County, New Mexico

Offset Operators

Altura Energy LTD
P.O. Box 4294
Houston, Texas 77210-4294

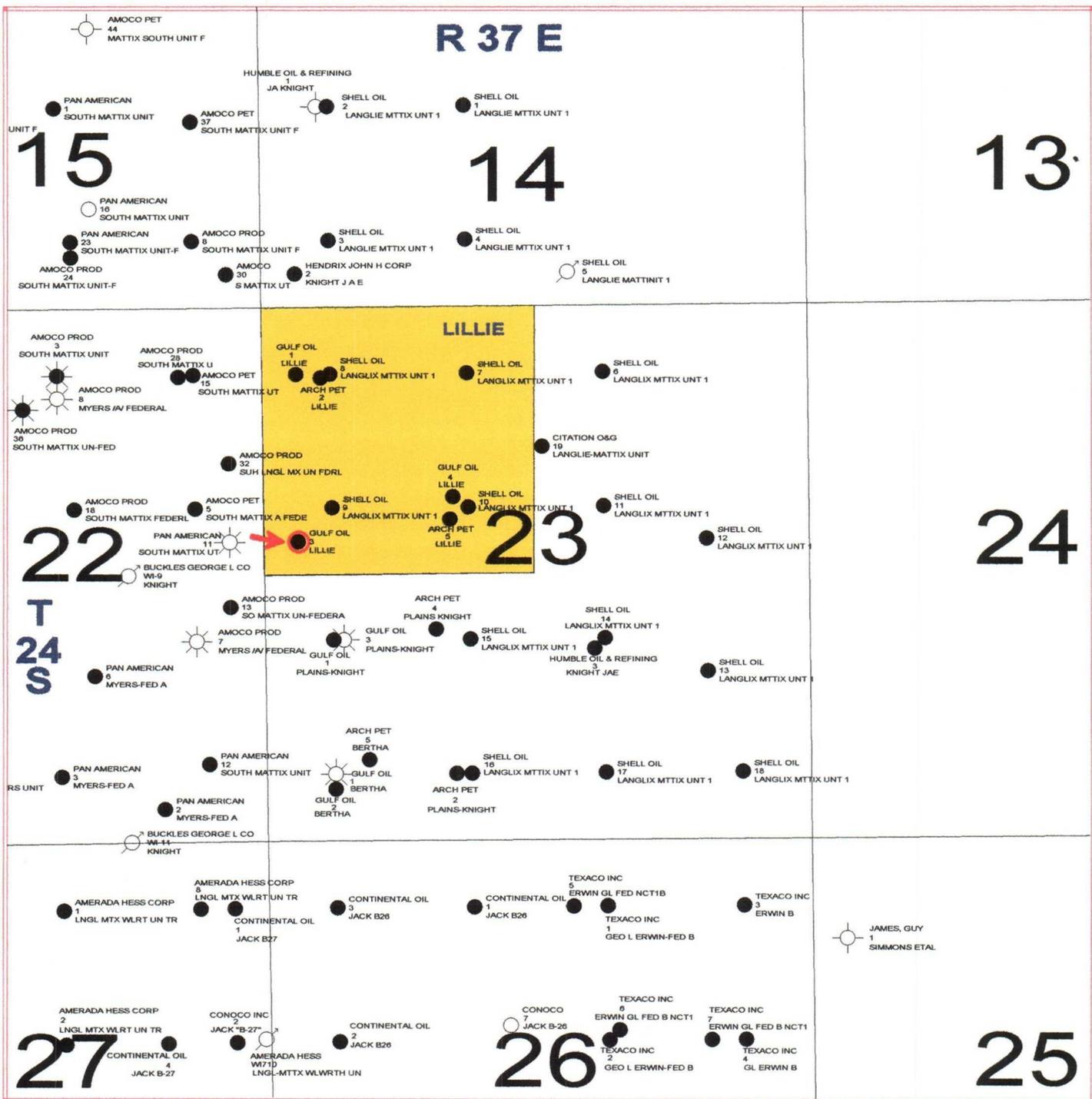


EXHIBIT "A"

LEGEND

-  Arch Operated Leasehold 100%
-  Lillie #3 to be completed in the Fowler upper Yeso Oil Pool

ARCH PETROLEUM

FOWLER PROSPECT Lea County, New Mexico

LNDMN: G. LANG	02/22/2000
TECH: T. RODRIQUEZ	Scale 1:17272.58 LANDDLR1.GPF

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Arch Petroleum Inc. P. O. Box 10340, Midland, TX 79702-7340		² OGRID Number 000962
		³ API Number 30 - 025-11211
⁴ Property Code 14915	⁵ Property Name Lillie	⁶ Well No. 3

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
E	23	24S	37E		2310	North	330	West	Lea

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Fowler Upper Yeso - 26680					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary C	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3224
¹⁶ Multiple	¹⁷ Proposed Depth 5500	¹⁸ Formation Yeso	¹⁹ Contractor	²⁰ Spud Date

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48#	327	500	Surface
12-1/4	9-5/8	36#	3896	2324	35'
8-1/4	7	23# & 26#	7300	1125	100'

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to : Set CIBP @ 6175'. Cap w/ 20' cmt. Set CIBP @ 5500' and test to 3000#. Perf Blinbry 5430'-50' w/ 2JSPF. Acdz w/ 1000 gals 7-1/2% acid. Swab test. Frac w/ 100 M # 16/30 SN. Swab test. Set RBP @ 5300'. Perf Upper Yeso 5188'-96' w/ 2 JSPF. Acdz w/ 1000 gals 7-1/2% acid. Swab test. Frac w/ 100 M # 16/30 SN. Swab test. Run production equipment and place well on production.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cathy Tomberlin

Printed name: Cathy Tomberlin

Title: Operation Tech

Date: 02-22-00

Phone: 915-685-8100

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:
Attached:

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-11211		² Pool Code 26680		³ Pool Name Fowler Upper Yeso	
⁴ Property Code 014915		⁵ Property Name Lillie			⁶ Well Number 3
⁷ OGRID No. 000962		⁸ Operator Name Arch Petroleum Inc.			⁹ Elevation 3224

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
E	23	24S	37E		2310	North	330	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
¹² Dedicated Acres 80.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Cathy Tomberlin Printed Name Operation Tech Title 02-22-00 Date	
						¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyer: _____ Certificate Number _____

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-21684		² Pool Code 26680	³ Pool Name Fowler Upper Yeso
⁴ Property Code 014915	⁵ Property Name Lillie		⁶ Well Number 4
⁷ OGRID No. 000962	⁸ Operator Name Arch Petroleum Inc.		⁹ Elevation

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	23	24S	37E		1880	North	1830	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
¹² Dedicated Acres 80.00	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>		
	<i>Cathy Tomberlin</i> Signature Cathy Tomberlin Printed Name Operation Tech Title 02-18-00 Date		
¹⁸ 	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
	Date of Survey Signature and Seal of Professional Surveyer: Certificate Number		

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2742
Order No. R-2424

See also R-2424-A

APPLICATION OF PAN AMERICAN PETROLEUM
CORPORATION FOR TEMPORARY SPECIAL POOL
RULES FOR THE FOWLER-BLINEBRY OIL POOL,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 23, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 13th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, is the owner and operator of a well in the Fowler-Blinebry Oil Pool, Lea County, New Mexico.

(3) That the applicant seeks the establishment of temporary special rules, including a provision for 80-acre proration units in the Fowler-Blinebry Oil Pool, Lea County, New Mexico.

(4) That the evidence presently available establishes that one well in the Fowler-Blinebry Oil Pool can efficiently and economically drain 80 acres.

(5) That the evidence presented concerning the reservoir characteristics of the Fowler-Blinebry Oil Pool justifies the establishment of 80-acre oil proration units for a temporary one-year period in order to enable the operators in the subject pool to gather additional information concerning recoverable reserves and reservoir characteristics of the pool.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves in the pool.

(7) That this case shall be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the Fowler-Blinebry Oil Pool should not be developed on 40-acre oil proration units.

IT IS THEREFORE ORDERED:

(1) That special rules and regulations for the Fowler-Blinebry Oil Pool are hereby promulgated as follows, effective March 1, 1963.

SPECIAL RULES AND REGULATIONS
FOR THE
FOWLER-BLINEBRY OIL POOL

RULE 1. Each well completed or recompleted in the Fowler-Blinebry Oil Pool or in the Blinebry formation within one mile of the Fowler-Blinebry Oil Pool, and not nearer to or within the limits of another designated Blinebry oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the Fowler-Blinebry Oil Pool shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well completed or recompleted in the Fowler-Blinebry Oil Pool shall be located within 150 feet of the center of either quarter-quarter section in the 80-acre unit.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) in the Fowler-Blinebry Oil Pool shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable in the Fowler-Blinebry Oil Pool as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Blinebry formation within the Fowler-Blinebry Oil Pool or within one mile of the Fowler-Blinebry Oil Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator shall notify the Hobbs District Office in writing of the name and location of the well on or before March 1, 1963.

(2) That any operator desiring to dedicate 80 acres to a well presently drilling or completed in the Fowler-Blinebry Oil Pool shall file a new Form C-128 with the Commission on or before March 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool may appear and show cause why the Fowler-Blinebry Oil Pool should not be developed on 40-acre proration units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-4-

CASE No. 2742

Order No. R-2424

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2742
Order No. R-2424-A

APPLICATION OF PAN AMERICAN PETROLEUM
CORPORATION FOR TEMPORARY SPECIAL POOL
RULES FOR THE FOWLER-BLINEBRY OIL POOL,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 19, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 13th day of March, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2424 dated February 13, 1963, temporary Special Rules and Regulations were promulgated for the Fowler-Blinebry Oil Pool.

(3) That pursuant to the provisions of Order No. R-2424, this case was reopened to allow the operators in the subject pool to appear and show cause why the Fowler-Blinebry Oil Pool should not be developed on 40-acre proration units.

(4) That the evidence establishes that one well in the Fowler-Blinebry Oil Pool can efficiently and economically drain and develop 80 acres.

(5) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of

too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2424 should be continued in full force and effect until further order of the Commission.

(6) That the Special Rules and Regulations promulgated by Order No. R-2424 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the Fowler-Blinebry Oil Pool promulgated by Order No. R-2424 are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4315
Order No. R-3987
NOMENCLATURE

APPLICATION OF PAN AMERICAN PETROLEUM
CORPORATION FOR POOL CONSOLIDATION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 4, 1970,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 7th day of July, 1970, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Pan American Petroleum Corporation,
seeks consolidation of the Fowler-Lower Paddock Pool and the
Fowler-Blinebry Pool, Lea County, New Mexico, into a single pool
to be spaced, drilled, operated, and produced in accordance with
the existing rules for the Fowler-Blinebry Pool.

(3) That the reservoir information presently available
establishes that the Fowler-Lower Paddock and the Fowler-Blinebry
Pools constitute a common source of supply.

(4) That in order to prevent waste and protect correlative
rights, the Fowler-Lower Paddock Pool and the Fowler-Blinebry Pool
should be abolished, and a new pool designated the Fowler-Upper
Yeso Pool should be created.

CASE No. 4315
Order No. R-3987

(5) That said newly created Fowler-Upper Yeso Pool should be governed by all previous rules, regulations, and orders of the Commission applicable to the aforesaid Fowler-Blinebry Pool, particularly the temporary special rules for said pool promulgated by Order No. R-2424, and made permanent by Order No. R-2424-A.

IT IS THEREFORE ORDERED:

(1) That the Fowler-Lower Paddock Pool, as heretofore classified, defined, and described, is hereby abolished.

(2) That the Fowler-Blinebry Pool, as heretofore classified, defined, and described, is hereby abolished.

(3) That a new pool in Lea County, New Mexico, defined as an oil pool for Upper Yeso production, is hereby created and designated the Fowler-Upper Yeso Pool. Vertical limits for said pool shall be from the base of the Fowler-Upper Paddock Gas Pool as found at 5088 feet in the Pan American South Mattix Unit Well No. 16, located in Unit O of Section 15, Township 24 South, Range 37 East, NMPM, to the top of the Fowler-Tubb Gas Pool. Horizontal limits for said pool shall be as follows:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

Section 9: SE/4
Section 10: SW/4
Sections 15 and 16: All
Section 21: N/2
Section 22: All
Section 23: W/2 and SE/4

(4) That the Fowler-Upper Yeso Pool as herein created and defined and as may be hereafter extended shall be governed by all previous rules, regulations, and orders of the Commission applicable to the Fowler-Blinebry Pool, particularly the temporary special rules for said pool promulgated by Order No. R-2424, and made permanent by Order No. R-2424-A.

(5) That this order shall become effective July 15, 1970.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-3-

CASE No. 4315

Order No. R-3987

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

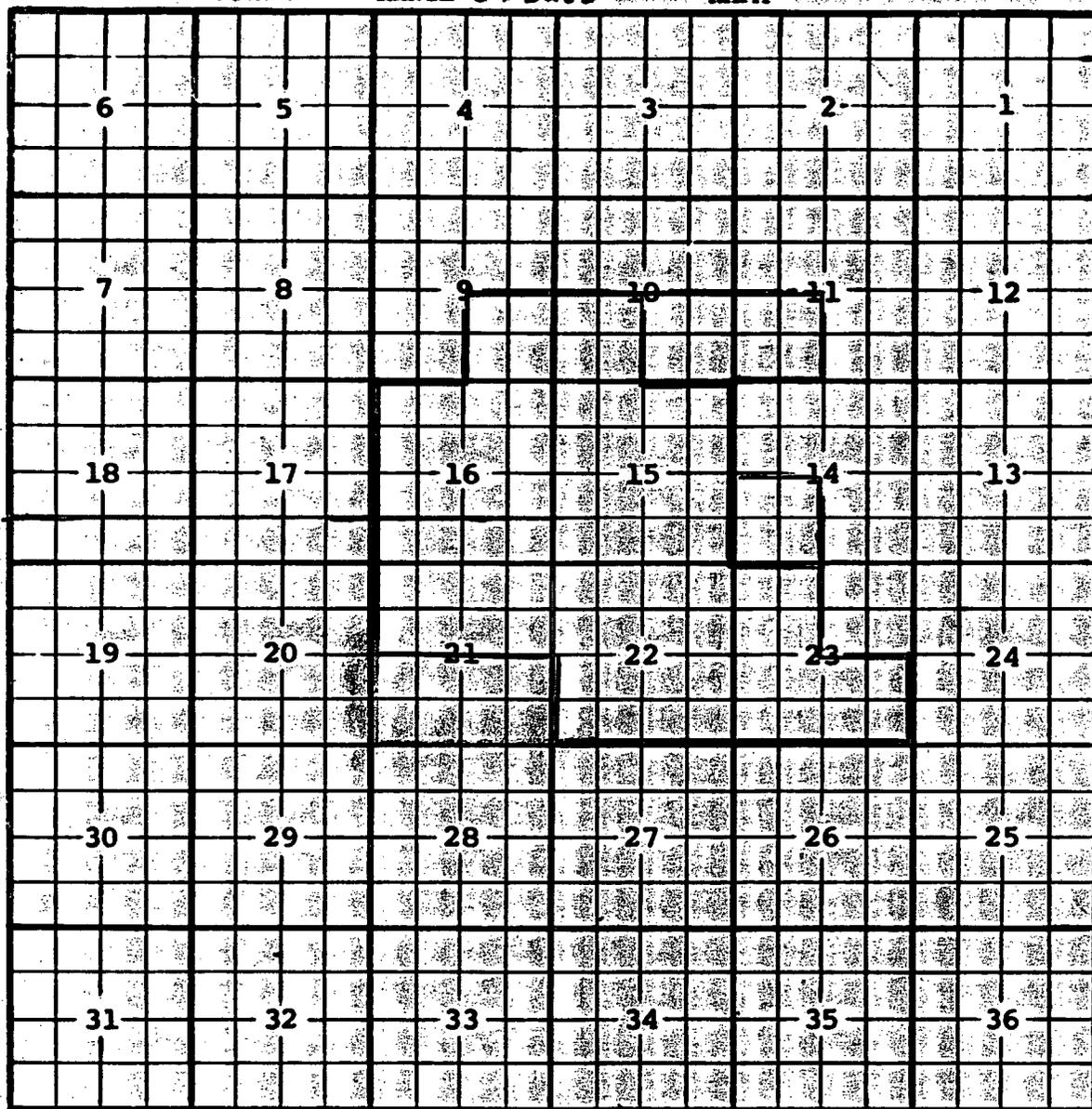
COUNTY *Lea*

POOL *Fowler - Upper Yeso*

TOWNSHIP *24 South*

RANGE *37 East*

NMPM



Description: $\frac{SE}{4}$ Sec. 9; $\frac{SW}{4}$ Sec. 10; All Sec. 15 & 16; $\frac{N}{2}$ Sec. 21; All Sec. 22;
 $\frac{W}{2}$ & $\frac{SE}{4}$ Sec. 23 (R-3987, 7-7-70) - $\frac{SE}{4}$ Sec. 10; $\frac{SW}{4}$ Sec. 11 (R-4377, 9-1-77)
Ext: $\frac{SW}{4}$ Sec. 14 (R-5609, 1-1-78)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/28/00 12:31:57
OGOMES -TPEU
PAGE NO: 1

Sec : 23 Twp : 24S Rng : 37E Section Type : NORMAL

D 40.00 Fee owned A A A	C 40.00 Fee owned	B 40.00 Fee owned A	A 40.00 Fee owned
E 40.00 Fee owned A	F 40.00 Fee owned A A A	G 40.00 Fee owned A A	H 40.00 Fee owned A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/28/00 12:32:15
OGOMES -TPEU
PAGE NO: 2

Sec : 23 Twp : 24S Rng : 37E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Fee owned	Fee owned	Fee owned	Fee owned
A A	A	A	A
M 40.00	N 40.00	O 40.00	P 40.00
Fee owned	Fee owned	Fee owned	Fee owned
A A	A A		A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 02/28/00 12:33:54
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEU

API Well No : 30 25 21684 Eff Date : 04-05-1994 WC Status : A
Pool Idn : 26680 FOWLER;UPPER YESO
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 004
GL Elevation: 3299

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: F	23	24S	37E	FTG 1880 F N	FTG 1830 F W	A
Lot Identifier:							
Dedicated Acre:		80.00					
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/28/00 12:32:38
OGOMES -TPEU

API Well No : 30 25 11209 Eff Date : 02-22-1996 WC Status : P
Pool Idn : 26680 FOWLER;UPPER YESO
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 002
GL Elevation: 3252

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: D	23	24S	37E	FTG 697 F N	FTG 568 F W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:						

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/28/00 12:32:57
OGOMES -TPEU

API Well No : 30 25 11209 Eff Date : 03-01-1996 WC Status : A
Pool Idn : 96455 FOWLER;ABO
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 002
GL Elevation: 3252

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: D	23	24S	37E	FTG 697 F N	FTG 568 F W	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6IWCM INQUIRE WELL COMPLETIONS

02/28/00 12:33:26
OGOMES -TPEU

API Well No : 30 25 11211 Eff Date : 08-14-1999 WC Status : A
Pool Idn : 26220 FOWLER;DRINKARD
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 003
GL Elevation: 3224

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	23	24S	37E	FTG 2310 F N FTG	330 F W	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/28/00 12:33:29
OGOMES -TPEU

API Well No : 30 25 11211 Eff Date : 05-23-1996 WC Status : P
Pool Idn : 26410 FOWLER;ELLENBURGER
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 003
GL Elevation: 3224

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	23	24S	37E	FTG 2310 F N FTG	330 F W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 02/28/00 12:33:32
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEU

API Well No : 30 25 11211 Eff Date : 08-14-1999 WC Status : P
Pool Idn : 96455 FOWLER;ABO
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14915 LILLIE

Well No : 003
GL Elevation: 3224

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	23	24S	37E	FTG 2310 F N FTG	330 F W	A

Lot Identifier:
Dedicated Acre:
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC