

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

11/24/04 09:18:33
OGOMES -TPZ6

API Well No : 30 25 10142 Eff Date : 11-16-1994 WC Status : P
Pool Idn : 19190 DRINKARD
OGRID Idn : 15144 MOBIL PRODUCING TEXAS & NEW MEXICO
Prop Idn : 8020 BRUNSON ARGO

Well No : 010
GL Elevation: 3448

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	: G	9	22S	37E	FTG 1880 F N	FTG 1971 F E	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: P						
Type of consolidation	(Comm, Unit, Forced Pooling - C/U/F/O)						

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

*From the 1993 Annual Report
The Brunson Argo #10*

*prod. 249850 BO from the Brunson Ellenburger
before recompletion into the Hare Simpson*

*it also had Drinkard production in 1993
2667 BO / 20 MCF*

*Comm 1761554 BO / 15833 MCF
17003*

1778557

WELL UNIT	S.T.R.	JAN.	FEB.	MAR.	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	*OIL G-GAS W-WATER TOTALS	1965	N	ACCUM. TO 1-1-66	WELL UNIT	
DRINKARD CTO																			DR
BO	4G232137							30867	48300	38340	36162	15995	12067	20000	9057F		10205		MA
OL	4L232137																31544		
BR	5R232137																65369		
BR	1L232137																41527		
BR	70232137																9035		
BR	8L232137																117245		
BR	9L232137																82191		
BR	10L232137																43022		
BR	11L232137																47340		
BR	12L232137																79610		
BR	13L232137																61492		
BR	14L232137																104184		
BR	15L232137																157099		
BR	16L232137																11094		
BR	17L232137																104726		
BR	18L232137																18391		
BR	19L232137																12585		
BR	20L232137																153871		
BR	21L232137																137829		
BR	22L232137																25737		
BR	23L232137																169583		
BR	24L232137																134827		
BR	25L232137																164064		
BR	26L232137																215761		
BR	27L232137																229872		
BR	28L232137																180718		
BR	29L232137																84400		
BR	30L232137																33196		
BR	31L232137																38583		
BR	32L232137																28193		
BR	33L232137																111661		
BR	34L232137																168868		
BR	35L232137																161022		
BR	36L232137																163533		
BR	37L232137																147959		
BR	38L232137																38175		
BR	39L232137																30210		
BR	40L232137																22585		
BR	41L232137																94581		
BR	42L232137																143249		
BR	43L232137																17329		
BR	44L232137																29764		
BR	45L232137																831		
BR	46L232137																11000		
BR	47L232137																94672		
BR	48L232137																88107		
BR	49L232137																131387		
BR	50L232137																71377		
BR	51L232137																133300		
BR	52L232137																175372		
BR	53L232137																183420		
BR	54L232137																90136		

1965 NMD+GEC Report

DRINKARD

1945 NMD+GEC Report

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Huerfano Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-104B
July 28, 2000

Submit 1 copy of the final affected wells
list along with 2 copies of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 150628
Effective Date: 5/26/00

Previous Operator Name and Information:

Name: Titan Resources, L.P.
Address: 1004 N. Big Spring
Address: _____
City, State, Zip: Midland, TX 79701

New Operator Name and Information:

New Name: Pure Resources, L.P.
Address: 500 W. Illinois
Address: _____
City, State, Zip: Midland TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Carol S. Bailey
Printed name: Carol S. Bailey
Title: Clerical Supv.
Date: 9/13/00 Phone: (915) 685-7646

NMOCD Approval	
Signature:	<u>Chris Williams</u>
Printed Name:	<u>CHRIS WILLIAMS</u>
District:	<u>HOBBS</u>
Date:	<u>11/9/00</u>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A

Submit to appropriate District Office

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Change of Operator

Previous Operator Information:

OGRID: 150661
Name: TITAN RESOURCES I, INC.
Address: 500 W. TEXAS
Address: ST. 200
City, State, Zip: MIDLAND, TX 79701

New Operator Information:

Effective Date: 5/26/00
New Ogrid: 150628
New Name: TITAN RESOURCES LP
Address: 500 W. TEXAS
Address: ST. 200
City, State, Zip: MIDLAND, TX

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given to the new operator on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Carol S. Bailey

Printed name: Carol S. Bailey

Title: Operations Analysis / Support Supv.

Date: 7/26/00 Phone: (915) 685-7646

Previous operator complete below:

Previous Operator: Titan Resources, I

Previous OGRID: 150661

Signature: Carol S. Bailey

Printed Name: Carol S. Bailey

NMOCD Approval

Signature: Gary W. Wink

Printed Name: Gary W. Wink

District: FIELD REPRESENTATIVE II

Date: 9/13/2000

26273

21

8		1939630	
9	1939610	1939630	
1	1939610	1939630	1939650
2	1938410	1937830	
3	1938410	1939630	1939631
1	1939610	1939630	1939650
13	2819086	2819087	2819088
9	1939210	2819087	2819088
24			2819088
20	2819086	2819087	2819088
1	2819086	2819087	2819088
12	1937210	1937230	1937250
13	1937210	1937230	
1	2819086	2819087	2819088
12	2819086	2819087	2819088
13	2819086	2819087	2819088
17	1937210	1937230	
15	2819086	1937230	1937250
25	2819557	2819558	2819559
5	1939210	2819087	2819088
14	1939210	2819087	2819088
16	1939210	2819087	2819088
19	1939210	2819087	2819088
22	1937210	1937230	1937250
23	1937210	1937230	1937250
26	1937210	2819087	2819088
12	2819086	2819087	2819088
18	1937210	1937230	1937250
21	1937210	1937230	1937250
6	1937210	1937230	
15	1937210	1937230	
6	2819086	2819088	
18	2819086	2819087	2819088
6	1937710	1937730	1937750
9	1940410	1940430	1940450
3	1937710	1937730	1937750
4	1937710	1937730	1937740
5	1937810	2816673	1937850
7	1937810	2816673	1937850
8		2816674	2816675
11			
8		2816676	
6	1937710	1937730	1937750
10	2819086	2819087	2819088
27	1937210	2819087	2819250
3	2041910	2041930	2041950
1	1022210		1022250
1		1023130	
2		1022830	
3			
2	2040910	2040930	2040950
3	2041510	2041530	2041550
4	2040810	2040830	2040850
1		2042830	2042850
4	2042410	2042430	2042450
5	2042510	2042530	2042550
1	2041310	2041330	2041350
2	2040710	2040730	2040750
3	2041310	2041330	2041350
6	2041610		2041650
7	2041210	2041230	2041250
9	2041310	2041330	2041350
10	2041310	2041330	2041350
11	2041310	2041330	2041350
12	2040710	2041430	2041350
8			
4	2041310	2041330	2041350

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TITAN RESOURCES I, INC. 500 WEST TEXAS, SUITE 500 MIDLAND, TX 79701		OGRID Number 150661
		Reason for Filing Code NEW TANK BATTERY 2/1/97
API Number 30 - 0 25-10142	Pool Name BLINEBRY OIL AND GAS (OIL)	Pool Code 06660
Property Code 20000	Property Name BRUNSON-ARGO	Well Number 10

II. Surface Location

UL or lot no. G	Section 9	Township 22-S	Range 37-E	Lot Idn	Feet from the 1880	North/South Line NORTH	Feet from the 1971	East/West line EAST	County LEA
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT ENERGY CORP, L.P. P O BOX 4666 HOUSTON, TX 77210-4666	2819086	0	A, SEC. 9, T-22-S, R-37-E BRUNSON-ARGO BATTERY NO. 3
24650	WARREN PETROLEUM	2819087	G	A, SECTION 9, T-22-S, R-37-E BRUNSON-ARGO BATTERY NO. 3

IV. Produced Water

POD 2819088	POD ULSTR Location and Description A, SECTION 9, T-22-S, R-37-E BRUNSON-ARGO BATTERY NO. 3
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ron Lechwar*

Printed name: RON LECHWAR

Title: PROJECT MANAGER

Date: 2/19/97

Phone: 915/682-6612

OIL CONSERVATION DIVISION

Approved by:

Title: Geologist

Approval Date:

MAY 09 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.	30-025-10142
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BRUNSON-ARGO	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Well No. 10	
2. Name of Operator TITAN RESOURCES I, INC.		9. Pool name or Wildcat BLINEBRY OIL AND GAS (OIL)	
3. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701			
4. Well Location Unit Letter <u>G</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>1971</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22-S</u> Range <u>37-E</u> NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3453' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Install Pumping Equipment</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/97	MIRU pulling unit. Bled well down.
1/21/97	Hot water well with 25 bbls plus paraffin chemical. ND wellhead, NU BOP. Released packer and pulled tubing and packer. RIH with bulldog bailer. Tagged fill at 5849 ft. (perfs: 5439 ft - 5892 ft). Hit bridge. SDFN.
1/22/97	Picked up swivel and drilled bridge out. Cleaned out to 6298 ft. POOH with tubing and bailer. RIH with packer. Set packer at 5408 ft.
1/23/97	Treated perfs with 1000 gal Xylene and Trilene. SDFN to soak.
1/24/97	RU swab and swabbed back load. Well cleaned up.
1/25/97	Released packer and POOH. RIH with 2-3/8" production tubing. RIH with pump and rods. SD waiting on pumping unit.
1/28/97	Set pumping unit and started well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Ron Lechwar</u>	TITLE <u>Project Manager</u>	DATE <u>1/30/97</u>
TYPE OR PRINT NAME <u>Ron Lechwar</u>	TELEPHONE NO <u>915/682-6</u>	

(This space for State Use)

APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>FEB 25 1997</u>
CONDITIONS OF APPROVAL IF ANY:		

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TITAN RESOURCES I, INC., 500 WEST TEXAS, SUITE 500 MIDLAND, TEXAS 79701		² OGRID Number 150661
		³ Reason for Filing Code Effective Change of Operator 11/1/96
⁴ API Number 30-025-10142	⁵ Pool Name BLINEBRY OIL & GAS (oil)	⁶ Pool Code 6660
⁷ Property Code 8020 2000	⁸ Property Name BRUNSON ARGO	⁹ Well Number 10

II. ¹⁰ Surface Location

UL or lot no. G	Section 9	Township 22S	Range 37E	Lot. Idn	Feet from the 1880	North/South Line North	Feet from the 1971	East/West line East	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22628	Texas New Mexico Pipeline	1937210	0	
24650	Warren Petroleum	1937230	G	

IV. Produced Water

²³ POD 1937250	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PSTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: RON LECHWAR

Title: PROJECT MANAGER

Date: 11/1/96

Phone: 915/682-6612

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

NOV 27 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator Mobil Producing TX & N.M. Inc. ID#15144
Patricia B. Swanner Patricia B. Swanner Regulatory Technician 8/14/96
Previous Operator Signature Printed Name Title Date

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc. 12450 Greenspoint Drive Houston, TX 77060-1991		² OGRID Number 15144
		³ Reason for Filing Code RC
⁴ API Number 30-025-10142	⁵ Pool Name BLINEBRY OIL AND GAS	⁶ Pool Code <i>Obld</i> 72480
⁷ Property Code 8020	⁸ Property Name BRUNSON ARGO	⁹ Well Number 10

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22S	37E		1880	NORTH	1971	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code <i>P</i>	¹³ Producing Method Code <i>P</i>	¹⁴ Gas Connection Date <i>NA</i>	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-Am Pipeline Co. P.O. BOX 1510 MIDLAND, TX 79702	1937210	O	
024650	WARREN PETROLEUM CO. P.O. BOX 1150 MIDLAND, TX 79702	1937230	G	

IV. Produced Water

²³ POD 1937250	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 11/14/94	²⁶ Ready Date 11/23/94	²⁷ TD 7,901'	²⁸ PBTD 6,295'	²⁹ Perforations 5,439-5,892'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
	13-3/8", 48# H-40	1106'	800 SXS	
	9-5/8", 36#	3920'	400 SXS	
	5-1/2", 17# J-55	7901'	250 SXS - SQZD W/475 SXS +	
			73 SXS. CALC. TOC 3417'	

VI. Well Test Data

³⁴ Date New Oil 11/23/94	³⁵ Gas Delivery Date NA	³⁶ Test Date 12/11/94	³⁷ Test Length 24	³⁸ Tbg. Pressure 120	³⁹ Csg. Pressure NA
⁴⁰ Choke Size 32/64"	⁴¹ Oil 12	⁴² Water 16	⁴³ Gas 500	⁴⁴ AOF NA	⁴⁵ Test Method NA

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patricia B. Swanner*

Printed name:
Patricia B. Swanner

Title:
Regulatory Technical Assistant

Date:
12/19/94

Phone:
(713) 775-2081

OIL CONSERVATION DIVISION

Approved by:

Title: *SUPERVISOR*

Approval Date: DEC 23 1994

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10142

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BRUNSON ARGO

8. Well No.

10

9. Pool name or Wildcat

BLINEBRY OIL AND GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER

2. Name of Operator

MOBIL PRODUCING TX 7 N.M. INC.

3. Address of Operator

12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060-1991

4. Well Location

Unit Letter G : 1880 Feet From The NORTH Line and 1971 Feet From The EAST Line

Section 9

Township 22S

Range 37E

NMPM LEA

County

10. Date Spudded

11/14/94

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

11/23/94

13. Elevations (DF& RKB, RT, GR, etc.)

3448'

14. Elev. Casinghead

NA

15. Total Depth

7,901'

16. Plug Back T.D.

6,295'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5,439-5,892' BLINEBRY OIL AND GAS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1106'		800 SXS	
9-5/8"	36#	3920'		400 SXS	
5-1/2"	17#	7901'		250 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5,439-5,892 1 & 2 SPF - 57 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5,439-5,892'

FRACD W/151,000 LB 20/40

WHITE SAND.

28. PRODUCTION

Date First Production 11/23/94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/11/94	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 500	Water - Bbl. 16	Gas - Oil Ratio 41,667	
Flow Tubing Press. 120	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patricia B. Swanner

Printed

Name Patricia B. Swanner

Title Reg. Tech/Asst.

Date 12/19/94

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-10142		2 Pool Code <i>Obb</i> 72480		3 Pool Name BLINEBRY OIL AND GAS	
4 Property Code 8020		5 Property Name BRUNSON ARGO			6 Well Number 10
7 OGRID No. 15144		8 Operator Name Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc.			9 Elevation 3448'

10 Surface Location

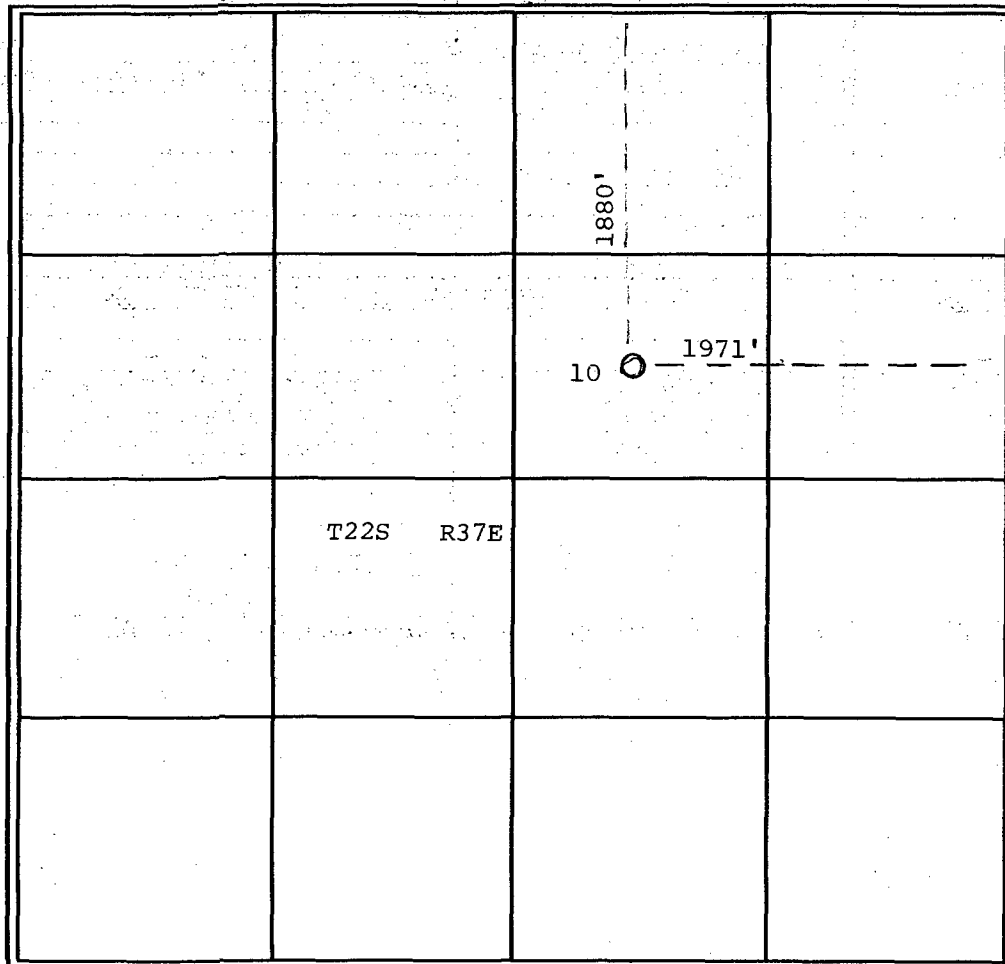
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22S	37E		1880	NORTH	1971	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill N	14 Consolidation Code	15 Order No.
--------------------------	-------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Patricia B Swanner</i> Signature Patricia B. Swanner Printed Name Reg. Tech/Asst. Title 12/19/94 Date	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10142

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MOBIL PRODUCING TX & N.M. INC.

3. Address of Operator
12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060-1991

4. Well Location
Unit Letter G : 1880 Feet From The NORTH Line and 1971 Feet From The EAST Line

Section 9

Township 22S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3448'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: R/C TO THE BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/94 MIRU - held safety mtg.
11/15/94 On location - held safety mtg. Pulled out of hole with 201 jts 2-3/8" tbg.
11/16/94 On location - held safety mtg. RIH w/EZ-Drill Bridge Plug on 2-3/8" tbg. Set plug @ 6298' w/10' cmt.
11/17/94 On location - held safety mtg. Perfed Blinebry 5439-5892' 1 & 2 spf - 57 holes.
11/18/94 On location - held safety mtg. RU acid pumper. Pumped 1500 gal 15% Ferchek SC acid dropping 75 ball sealers at an average rate of 2500 psi & an avge rate of 4.2 bpm. Displace w/59 bbl 3% KCl. ISIP - 1759 psi. Rig down acid pumper.
11/19/94 On location - held safety mtg. Frac well w/CO2 foam at avge pressure of 4580 psi, carrying 151,000 lb 20/40 white sand. Rig down frac crew.
11/21/94 On location - held safety mtg. RIH w/sinker bar on slick line & tag fill at 5868'. POOH. RIH w/PXN plug & set in bottom profile. POOH. Bleed well down. Rig up kill truck. Pumped 50 bbl 3% KCl to load tbg & pressure test plug; plug would not test, Rig down kill truck. RIH & pull 'PXN' plug. RIH w/DD plug. Bleed tbg down. Plug seems to be holding.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Reg. Tech/Asst.

DATE 12/19/94

TYPE OR PRINT NAME Patricia B. Swanner

TELEPHONE NO. (713) 775-2081

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DISTRICT I SUPERVISOR

DEC 23 1994

BRUNSON ARGO #10 (contd)

11/22/94

On location - held safety mtg. Unlatch On/Off tool & POOH w/3-1/2" tbg & lay down. Rig to run 2-3/4" tbg. RIH w/On/Off tool, 169 jts 2-3/8" tbg, 1-10' sub, 1-8' sub, and 2-4' subs. RU kill truck and circ. 90 bbl 3% KCl down tbg. Latch up On/Off tool & set 14 pts down on packer. Pressure annulus to 500 psi. Rig down kill truck. ND BOP. NU wellhead. RU swab & swab tbg down to 4700. Rig down swab. RU slick line truck and attempt to fish 'DD' plug. We were able to equalize pressure below plug, but were unable to fish plug. Fluid level rose to 3500' during this time. Rig flow line to stack pack and open well to production.

11/23/94

On location - held safety mtg. RIH w/jars and pulling tool. Latched onto plug and pulled out of hole. Rig down slick line truck. RU swab & swab to 4700'; well began to flow to swab tank. RU flow line to stack pack. Returned well to production. Rig down pulling unit. Move off location.

District I
PO Box 1980, Hobbs, NM 88241-1980
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1000 Rio Brazos Rd., Aztec, NM 87410
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PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

SERVICE DIVISION
RECEIVED

☒ AMENDED REPORT

94 SEP 26 AM 8 52

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc. 12450 Greenspoint Drive Houston, TX 77060-1991		² OGRID Number 15144
		³ API Number 30-025-10142
⁴ Property Code 8020	⁵ Property Name BRUNSON ARGO	⁶ Well Number 10

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22S	37E		1880	NORTH	1971	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1

¹⁰ Proposed Pool 2

BLINEBRY GAS

¹¹ Work Type Code PLUG BACK	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3448'
¹⁶ Multiple NO	¹⁷ Proposed Depth PBDT 6220' /TD 7901	¹⁸ Formations BLINEBRY	¹⁹ Contractor UNKNOWN	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

Subject well is currently completed in the Drinkard (6412-6559'). Permission requested to set a CIBP w/10' of cement above present perfs, perf the Blinebry (5439-5892'), acidize, frac, swab and test and complete as a single in the Blinebry with packer set above Blinebry perfs.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie R. Brown*

Printed name: Bobbie R. Brown

Title: Env. & Reg. Tech II

Date: 09/21/94

Phone: 713/775-2099

OIL CONSERVATION DIVISION

Approved by:

Title:

Geologist

Approval Date:

SEP 23 1994

Expiration Date:

Conditions of Approval:

Attached ☐

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10142		² Pool Code 72480		³ Pool Name BLINEBRY GAS	
⁴ Property Code 8020		⁵ Property Name BRUNSON ARGO			⁶ Well Number 10
⁷ OGRID No. 15144		⁸ Operator Name Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc.			⁹ Elevation 3448'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22S	37E		1880	NORTH	1971	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No. NSP-810 - AUGUST 6, 1969
-------------------------------------	------------------------------------	----------------------------------	---

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	<i>Bobbie R. Brown</i> Signature Bobbie R. Brown Printed Name Env. & Reg. Tech II Title September 21, 1994 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72480		3 Pool Name BLINEBRY GAS	
4 Property Code 8020		5 Property Name BRUNSON ARGO			6 Well Number 1
7 OGRID No. 15144		8 Operator Name Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc.			9 Elevation NA

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	9	22S	37E		660	NORTH	1980	EAST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Dedicated Acres 80		13 Joint or Infill Y		14 Consolidation Code		15 Order No. NSP-810 - AUGUST 6, 1969			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	17 OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Signature Bobbie R. Brown Printed Name Env. & Reg. Tech II Title September 21, 1994 Date	
	18 SURVEYOR CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc. 12450 Greenspoint Drive Houston, TX 77060-1991		² OGRID Number 15144
		³ API Number 30-025-10142
⁴ Property Code 8020	⁵ Property Name BRUNSON ARGO	⁶ Well Number 10

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	22-S	37-E		1880	NORTH	1971	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1

¹⁰ Proposed Pool 2

TUBB OIL & GAS

¹¹ Work Type Code PLUG BACK	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3448'
¹⁶ Multiple 10	¹⁷ Proposed Depth 5913-6225'	¹⁸ Formations Tubb	¹⁹ Contractor UNKNOWN	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary
SUBJECT WELL IS CURRENTLY COMPLETED IN THE DRINKARD (6412-6559'). PERMISSION IS REQUESTED TO SET A CIBP W/10' OF CEMENT ABOVE PRESENT PERFS AND COMPLETE IN THE TUBB (5913-6225').

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Bobbie R Brown

Printed name: BOBBIE R. BROWN

Title: ENV. & REG. TECH. II

Date: JULY 28, 1991

Phone:
(713) 775-2099

Approved by:

OIL CONSERVATION DIVISION
[Signature]
DISTRICT 1 SUPERVISOR

Approval Date: AUG 04 1994

Expiration Date:

Conditions of Approval:

Attached ☐

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-10142		2 Pool Code 86440		3 Pool Name TUBB OIL & GAS	
4 Property Code 8020		5 Property Name BRUNSON ARGO			6 Well Number 10
7 OGRID No. 15144		8 Operator Name Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc.			9 Elevation 3448'

10 Surface Location

UL or lot no. G	Section 9	Township 22-S	Range 37-E	Lot. Idn	Feet from the 1880	North/South Line NORTH	Feet from the 1971	East/West line EAST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
---------------	---------	----------	-------	----------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		1880'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Bobbie R. Brown</u> Printed Name: <u>Bobbie R. Brown</u> Title: <u>Env. & Reg. Tech. II</u> Date: _____
		10	1971'	
	T22S	R37E		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.	Well API No. 30-025-10142
Address 12450 GREENSPPOINT DRIVE	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BRUNSON ARGO	Well No. 10	Pool Name, Including Formation DRINKARD GAS	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter G	1880	Feet From The NORTH	Line and 1971	Feet From The EAST
Section 9	Township 22S	Range 37E	NMPM	LEA
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO P/L CO.	P.O. BOX 1510, MIDLAND, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
WARREN PETROLEUM CO.	P.O. BOX 1150, MIDLAND TX 79702					
If well produces oil or liquids, give location of tanks.	Unit A&B	Sec. 9	Tw. 22S	Rge. 37E	Is gas actually connected? YES	When? 12/20/73
If this production is commingled with that from any other lease or pool, give commingling order number:						PC-163

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Patricia B. Swanner
Printed Name Patricia B. Swanner Reg. Tech/Asst. III
Date 2/07/94 Title (713) 775-2081
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 11 1994

By

Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, NM 88240

OIL CONSERVATION DIVISION
RECEIVED

Artesia
P.O. Drawer DD
Artesia, NM 88210

Artec
1000 Rio Brazos
Artec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection	<u>XX</u>	First Delivery	<u>12/01/93</u>	
			Date	Initial Potential
Reconnection	_____	First Delivery	_____	
			Date	Initial Potential
Disconnection	_____			

for delivery of gas from the Mobil Oil & Producing
Operator

Brunson Argo

Lease

<u>161 000621</u>		<u>#104</u>	<u>6</u>	<u>Sec. 9, T22S, R37E</u>
Meter Code	Site Code	Well No.	Unit Letter	S-T-R

Drinkard

Pool

was made on 12/01/93
date

AOF

Choke

Warren Petroleum Company

Transporter

J. M. Collis

Field Supervisor

Representative Name/Title
(Please type or print)

J. M. Collis
Representative Signature

OCD use only

County Lea

Land Type Pat

Liq. Transporter TWM

Submit in duplicate to the appropriate district office.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mobil Producing Texas & New Mexico Inc.	
Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) To change Operator name from Mobil Oil Corporation. (Effective Date: 1-1-1980)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brunson Argo	Well No. 10	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter G	1880	Feet From The North	Line and 1971	Feet From The East	
Line of Section 9	Township 22-S	Range 37-E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co	Box 1510 Midland Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co	403 Wall Towers West, Midland, TX 79701					
Gerry Oil Co	Box 1137 Euncie, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit A&B	Sec. 9	Twp. 22-S	Rge. 37-E	Is gas actually connected? YES	When 12-20-73

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-163

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becky Nuyah
(Signature)

Authorized Agent
(Title)

October 31, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 5 1979, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Brunson Argo

9. Well No.

10

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER
NEW WELL ☐	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
OTHER				

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 1971 FEET FROM

THE East LINE OF SEC. 9 TWP. 22-S RGE. 37-E NMPM

15. Date Spudded 9-28-73 16. Date T.D. Reached -- 17. Date Compl. (Ready to Prod.) 10-18-73 18. Elevations (DF, RKB, RT, GR, etc.) 3448 GR 19. Elev. Casinghead

20. Total Depth 7901 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6345-6405 Drinkard

25. Was Directional Survey Made

--

26. Type Electric and Other Logs Run

--

27. Was Well Cored

--

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	1106	17 1/2	800x	--
9-5/8	36#	3980	12 1/2	400x	--
7-7/8	17#	7901	7-7/8	750x	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6312	Seal Asst 630

31. Perforation Record (Interval, size and number)

6345, 55, 58, 70, 80, 82, 85, 97, 6400, 6405
w/l JSPF total of 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6345-6559	2500 gals. 15% NE Acid
	30,000 gals. 9.0# gelled
	SW + 30,000# 20/40 Ottawa
	Sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
10-18-73	Flowing				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-29-73	24	30/64		6	677	5 BLW	113,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
145	--					45.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

R. H. Cummins

35. List of Attachments

Daily Operation Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine O. Tucker

TITLE

Proration Clerk

DATE

10-31-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2562	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3602	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3823	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5038	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5509	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6009	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6823	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6590	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160		Red Rock				
1160	2190		Salt & Anhydrite				
2190	2488		Anhydrite & Lime				
2488	6740		Lime				
6740	6928		Lime & Shale				
6928	7552		Lime				
7552	7705		Sandy Shale & Lime				
7705	7901		Dolomite				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work * DRILL ☐ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☒ OTHER ☐ Additional Completion SINGLE ☐ MULTIPLE ☒		8. Farm or Lease Name Brunson-Argo	
2. Name of Operator Mobil Oil Corporation		9. Well No. 10	
3. Address of Operator P. O. Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Paddock	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1880'</u> FEET FROM THE <u>North</u> LINE AND <u>1971'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
19. Proposed Depth 7040'		19A. Formation Paddock	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3448-Ground	
21A. Kind & Status Plug. Bond On File		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start 9-20-73			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

*This well is presently completed as an oil well in the Drinkard. Permission is requested to re-perforate and stimulate the Drinkard zone, perforate the Paddock and complete as a dual Paddock oil and Drinkard gas well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-19-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. D. Bond A. D. Bond Title Proration Staff Assistant Date September 17, 1973

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 19 1973
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

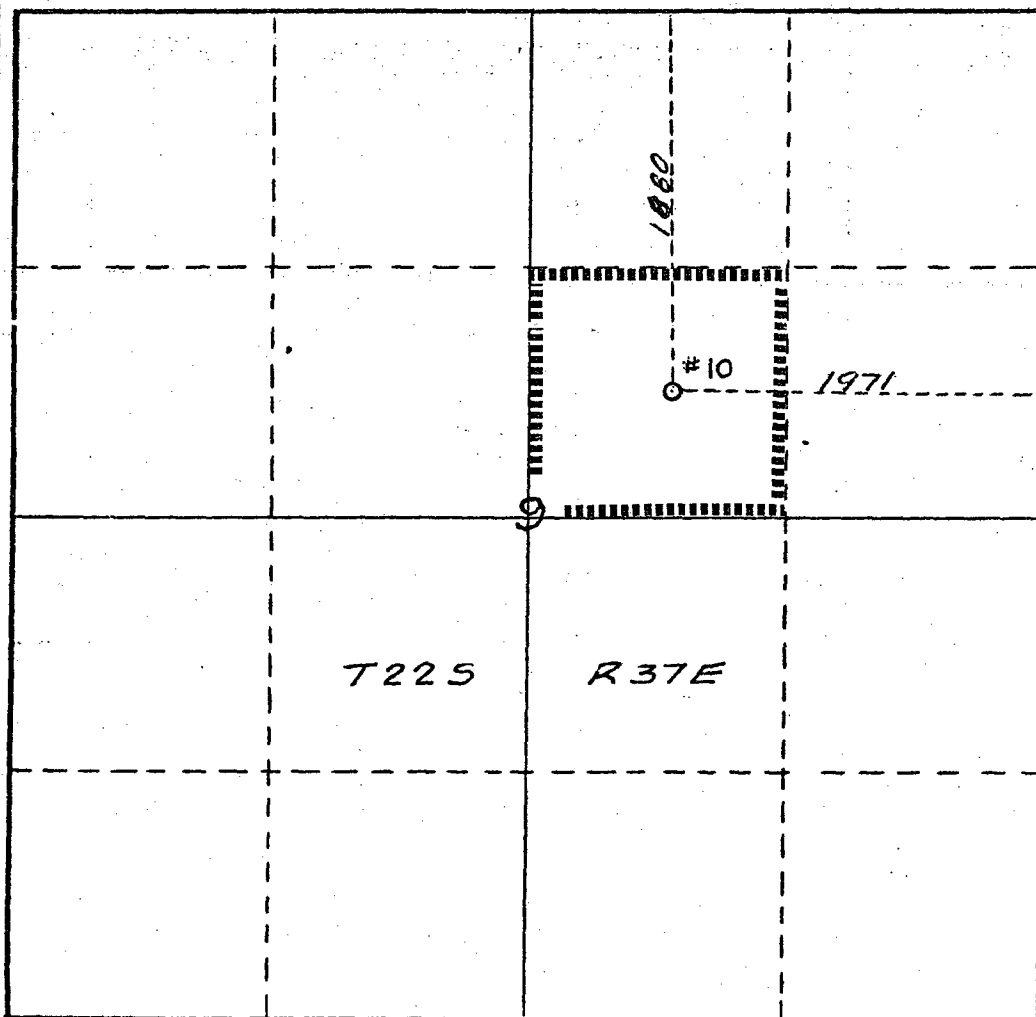
Operator Mobil Oil Corporation			Lease Brunson-Argo		Well No. 10
Unit Letter G	Section 9	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1971 feet from the East line and 1880' feet from the North line					
Ground Level Elev. 3448'	Producing Formation Paddock		Pool Paddock	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. D. Bond

Name
A. D. Bond

Position
Proration Staff Assistant

Company
Mobil Oil Corporation

Date
September 17, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Socony Mobil Oil Company, Inc.
Address
Box 1800, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective May 18, 1966, Socony Mobil Oil Company, Inc. P. O. Box 1800, Hobbs, New Mexico, changed to Mobil Corporation, P. O. Box 633, Midland, Texas.
If change of ownership give name and address of previous owner
MAGNOLIA PIPE LINE COMPANY CHANGED TO MOBIL PIPE LINE COMPANY 11-1-66

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Brunson Argo
Well No.
10
Pool Name, Including Formation
Drinkard
Kind of Lease
State, Federal or Fee **Fee**
Location
Unit Letter **G**, **1880** Feet From The **North** Line and **1971** Feet From The **East**
Line of Section **9**, Township **22 S**, Range **37E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Magnolia Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
Box 1135, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.
Unit **A&B**, Sec. **9**, Twp. **22S**, Rge. **37E**
Is gas actually connected? **Yes** When **6/1/65**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-163**

IV. COMPLETION DATA
Designate Type of Completion - (X)
X Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **-** Date Compl. Ready to Prod. **6/1/65** Total Depth **7901'** P.B.T.D. **7040'**
Pool **Drinkard** Name of Producing Formation **Drinkard** Top Oil/Gas Pay **6412** Tubing Depth **6398'**
Perforations **6412-6559** Depth Casing Shoe **7901'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" **13 3/8"** **1106** **1200**
12 1/2" **9 5/8"** **3980** **400**
7 7/8" **5 1/2"** **7901** **750**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **5/17/65** Date of Test **6/3/65** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **24** Tubing Pressure **235** Casing Pressure **Pkr.** Choke Size **22/64"**
Actual Prod. During Test **12** Oil - Bbls. **11** Water - Bbls. **1 Acid Water** Gas - MCF **552**

GAS WELL
Actual Prod. Test - MCF/D **-** Length of Test **-** Bbls. Condensate/MMCF **-** Gravity of Condensate **-**
Testing Method (pitot, back pr.) **-** Tubing Pressure **-** Casing Pressure **-** Choke Size **-**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. R. Mayne (Signature)
Group Supervisor (Title)
6/4/65 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Secony Mobil Oil Company, Inc.	8. Farm or Lease Name Brunson Argo
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER G 1880 FEET FROM THE North LINE AND 1971 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3448	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up DA&S Unit. Installed BOP. Dialog ran cutter in 2 3/8" tbg. to 6551', ran sinker bars to 6551', unable to clean out. Cut tbg. @ 6531' & pulled. Ran 4 11/16" Bowen OS, Jars & 2-3 1/2" DC on 2 3/8" tbg. Jarred on fish 3 1/2 hrs. Pulled OS. Ran back-off tool, caught fish, backed off one jt. Top of fish @ 6563', Guib pkr. @ 7279', Sweet held down @ 7277', Sweet safety jt. 7272', Gas valves 7268-6646'. Ran Back-off tool, backed off 2 jts. tbg. Ran 2 jts. 4 1/2" FJ WP, 4 3/4" OD x 4 1/8" shoe, jars, 2 DC. Washed over 6624-6659', pulled WP. Ran back-off tool, backed off GL valves Ran WP, washed over 6659-7277' in 6 hrs. Pulled WP, ran OS recovered all of fish. Set BP @ 7050', dumped 10' Hydromite on top to 7040'. Perf. Drinkard Formation 6412, 14, 17, 6420, 35, 38, 42, 44, 48, 51, 53, 67, 69, 73, 77, 79, 94, 98, 6500, 25, 32, 35, 41, 45, 6555, 57, 59 w/l JSPF. Ran 2 3/8" tbg. & pkr. to 6398, pkr. @ 6218'. Cardinal Chemical acidized perms. 6412-6559 w/5400 gals 15% NE Acid + 25 RCN ball sealers.. Brk. dwn Pr. 4300#, Trt. Pr. 3800#, rate 5.2 BPM. ISIP 2200#, 5 min SIP 2000#. Swab & flowed 160 BLO + 104 BNO + 121 BAW in 342 hrs. GOR 50,182. Gty 38.1 @ 60°. Completed in Drinkard Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

C. R. Mayes

TITLE

Group Supervisor

DATE

6/4/65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1880 FEET FROM THE NORTH LINE AND 1971 FEET FROM
THE EAST LINE, SECTION 9 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Brunson Argo

9. Well No.
10

10. Field and Pool, or Wildcat
Drinkard (Gas)

15. Elevation (Show whether DF, RT, GR, etc.)
3448 GR.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed identified risers and surface valves on outlet of all unexposed casing string

Installation was inspected and approved by NMOCC personnel.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 1-14-76

APPROVED BY Jerry S. [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN 19 1976

CONDITIONS OF APPROVAL IF ANY:

Lee

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

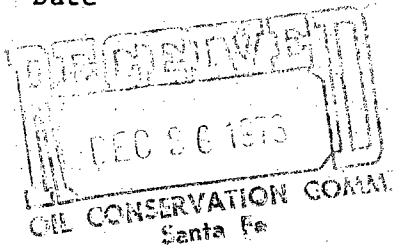
DATE December 20, 1973

This is to notify the Oil Conservation Commission that connection for the purchase

of gas from the Mobil Oil Corporation, Brunson Argo #10
Operator Lease

G, 9-22-37, Drinkard-Gas, Northern Natural Gas Company
Well Unit S.T.R. Pool Name of Purchaser

was made on December 19, 1973
Date



Northern Natural Gas Company
Purchaser

C. H. Burish
Representative

Contract Administrator
Title

cc: To Operator
Oil Conservation Commission - Santa Fe ✓

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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	GAS
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I.

Operator	<u>Mobil Oil Corporation</u>		
Address	<u>Box 633, Midland, Texas 79701</u>		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☒	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Brunson 2090</u>	<u>10</u>	<u>Dunkard</u>	State, Federal or Fee <u>Fee</u>	
Location				
Unit Letter <u>G</u>	<u>1880</u>	Feet From The <u>North</u> Line and <u>1971</u>	Feet From The <u>East</u>	
Line of Section <u>9</u>	Township <u>22-S</u>	Range <u>37-E</u>	NMPM, <u>Lea.</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Texas New Mexico Pipe Line Co.</u>	<u>Box 1510, Midland, Texas 79701</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Northern Natural Gas Company</u>	<u>Box 3316, Midland, Texas 79701</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twg.	Rge.	Is gas actually connected?	When
<u>A+B</u>	<u>9</u>	<u>22-S</u>	<u>37-E</u>	<u>Yes</u>	<u>12-20-73</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-163

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Authorized Agent
(Title)
12-20-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19 1973
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

SUPPLEMENTAL WELL REPORT

Brunson-Argo #10

BRUNSON ARGO #10, Drinkard Gas & Paddock Oil Fld, Lea Co, NM.
OBJECTIVE: W/O DRINKARD, recomplete in Paddock for dual oil
and gas well. AFE 3119 - Mobil Intr 100% - Est Cost \$26,400.

10/1/73 7901 TD.

MIRU Eunice Well Serv unit 9/28/73, SD for week end.

10/2 Kill well w/ 55 bbls TSW, test csg 1500#/ok, remove tree,
inst'l BOP, tag bottom w/ tbg @ 6690, POH, rerun 2-3/8 tbg
OE to 6456, Runco spotted 500 gals 15% NE acid @ 6456, POH,
Western Co perf 5 1/2 csg in the Drinkard @ 6345; 55; 58; 70; 80;
82; 85; 97; 6400; & 6405 w/ 1 JSPF, total of 10 holes, ran
Baker 5 1/2 Model R pkr on 2-3/8 tbg to 6290, SD for nite.

BRUNSON ARGO #10, 7901 TD.

10/3 SI 13 hrs TP 1000, Runco acidized Drinkard perfs 6345-6559
w/ 2500 gals 15% NE acid, used 60 RCNBS, TTP 1800-2700,
AIR 3.7 BPM, ISIP vac, job compl @ 9:05 a.m. 10/2/73, POH w/
tbg & pkr, SD, prep to SWF.

BRUNSON ARGO #10, 7901 TD.

10/4 Runco SWF perfs 6345-6559 down 5 1/2 csg w/ 30,000 gals 9.0#
gelled SW + 30,000# 20/40 Ottawa sd, used 12 RCNBS, TCP 2500-
2600, AIR 49.5 BPM, ISIP 1500, 15 min 1250, job compl @ 9:00
a.m. 10/3/73, attempted to screen out on last 6000# sd,
increased sd to 8#/gal, reduced pump rate to 4.5 BPM, CP 1600-
850, no indication of screen out, SI & SD.

BRUNSON ARGO #10, 7901 TD.

10/5 SI 22 hrs CP 0, ran 4 3/4" bit on 2 3/8" tbg to 6182 Co
sand stringers to 7033 circ hole clean SD for nite.

BRUNSON ARGO #10, 7901 TD.

10/6 POH, Western Co ran & set Baker 5-1/2" model D pkr @ 6300'
ran 2-3/8" flow tube OE to 6317 type RSN w/1.43 ID @ 6313'
10' x 2-3/8" sub 6303-6313, Baker latch in seal assembly @ 6300
10' x 2-3/8" sub 6290-6300 top of Baker ER receptacle @ 6284
w/1.50 ID w/plug in place unlatch from receptacle POH ran
Baker 5-1/2" ret BP & set @ 5595' spotted sand or BP pull end
of tbg to 5260 Runco spotted 500 gals 15% NE acid @ 5260'
POH Western Co perf paddock zone @ 5121 - 28, 5178 - 85 & 5248 -
5263 w/1 JSPF total of 29 holes, SD for nite.

10/8 Ran Baker 5-1/2" Model R pkr on 2-3/8" tbg set @ 5067', Runco
acidized perfs 5121 - 5263 w/2,500 gals 15% NE acid used
45 RCNBS TTP 3000 - 4000# AIR 4.6 BPM, ISIP 1500# rel pkr
ran pkr thru perfs POH Runco SWF perfs down 5-1/2" csg w/25,000
gals 9.0# gelled SW + 62,500# 20/40 ottowa sand TCP 3200 -
3400# AIR 44.7 BPM ISIP 1500# 15 min 850# job comp @ 12:47 pm
10/6/73 attempted to screen out on last 6000# sand mixed 8#
per gal reduced rate to 4.5 BPM TCP 3400 - 1700# no indication
of screen out, SI & SD.

BRUNSON ARGO # 10, 7901 TD.

10/9 SI 17 hrs, CP vacuum ran SL tag fill up @ 5560, ran Baker 5½" model R pkr on 2-3/8" tbg set @ 5067 from paddock perfs, sw 167 BLW in 7 hrs, L hr sw 22 bbls S/O 100% wtr, 4000' FIH, st sh of gas, SD for nite.

BRUNSON ARGO #10, 7901 TD.

10/10 From paddock perf SI/13 hrs, TP 75#, bled off pressure, sw 8 BNO + 264 BLW/11 hrs, L hr sw 23 bbls S/O 98% wtr 4000' FIH, sl sh of gas, SD for nite.

BRUNSON ARGO #10, 7901 TD.

10/11 From paddock perfs - SI/13 hrs, TP 100#, bled off pressure, sw 6 BNO + 277 BLW/11 hrs, L hr sw 24 bbls S/O 98% wtr, 4000' FIH, sl sh of gas, SD for nite. -392 BLW.

BRUNSON ARGO #10, 7901 TD.

10/12 SI/13 hrs, TP 100#, bled off pressure, sw 8 BNO + 283 BLW/11 hrs, L hr sw 25 bbls, S/O 2% O, 4000' FIH, sl sh of gas, SD for nite. -109 BLW.

BRUNSON ARGO #10, 7901 TD.

10/13 SI/13 hrs, TP 100#, bled off pressure, sw 3 BNO + 109 BLW + 118 bbls formation wtr/10 hrs, L hr sw 23 bbls, S/O 99% wtr, 4000' FIH, sl sh of gas, SD for nite.

10/15 SI/13 hrs, TP 100#, sw 5 BNO + 260 bbls form wtr/11 hrs, L H sw 23 BF, 2% O, 98% wtr, 4000' FIH, V sl sh of gas, Paddock wtr res .072 @ 73°F.

BRUNSON ARGO #10, 7901 TD.

10/16 SI/24 hrs, TP 125, sw 2 BNO + 91 BFW/3 hrs, L hr 30 BF 2% oil + 98% wtr, 4000' FIH, w/V sl sh of G, POH, ran Howco EZ drill pkr on 2-3/8, set @ 5010, tst tbg to 4000, Howco sq paddock perfs 5121-5263 w/200 sx Class H + 5# sd/sx, max press 4000, rev out 100 sx, job comp 2:15 pm, 10/15/73, POH, ran 4-3/4" bit, 5-½" csg scraper 4 3/8" DC's on 120 jts tbg, SDN.

BRUNSON ARGO #10, 7901 TD.

10/17 RU rev unit, drill cmt 5004-5010, drilled ret @ 5010 & cmt to 5198, circ hole, clean, SDN.

BRUNSON ARGO #10, 7901 TD.

10/18 Drill cmt from 5198-5265, circ clean, tst csg to 1000#/ok, ran bit to 5433, CO sand to top of BP @ 5595, POH, ran ret head to 5595, ret BP, POH w/plug, ran Baker on & off tool on 186 jts tbg, SDN.

BRUNSON ARGO #10, 7901 TD.

10/19 Fin run on & off tool to recp @ 6284, latch onto recp, rel seal assy from Baker mod D pkr @ 6300, POH, LD recp, rerun 2-3/8 tbg OE to 6312, Baker latch in seal ass @ 6300, SN @ 6299, 201 jts 2-3/8 tbg, landed tbg w/15,000# tension, inst well head, sw 3 BNO + 89 BLW/5 hrs, L hr sw 15 bbls, S/O 5% O, 3500' FIH, sd sh of G, SDN.

BRUNSON ARGO #10, 7901 TD

10/20 SI 13 hrs, TP 1300, F 17 BNO + 64 BLW/ 11 hrs on 20/64 ck, TP 325#,
L hr F 5 bbls, S/O 25% oil, left well flowing to tank overnite.

10/21 F 14 BNO + 17 BLW/ 15 hrs on 20/64 ck, TP 300, gas rate 563 MCF/D, rig
down, rel unit & rel well to prod @ 10:00 a.m. 10-20-73. -1116 BLW.

10/22 F 13 BNO + 18 BLW, 615 MCFGPD, 20/64 ck/ 24 hrs, TP 290. -1098 BLW.

10/23 F 10 BNO + 24 BLW, 677 MCFG/ 24 hrs, 20/64, TP 230. -1074 BLW.

BRUNSON ARGO #10, 7901 TD.

10/24 F 10 BNO + 14 BLW/24 hrs, 687 MCFG/24 hrs, 24/64 ck, TP 210.
-1,060 BLW.

BRUNSON ARGO #10, 7901 TD.

10/25 F 9 BNO + 10 BLW, 677 MCFG/24 hrs, 24/64 ck, TP 210#.
-1,015 BLW.

BRUNSON ARGO #10, 7901 TD.

10/26 F 8 BNO + 9 BLW, 692 MCFG/24 hrs, 24/64 ck, TP 200.
-1041 BLW.

BRUNSON ARGO #10, 7901 TD.

10/29 F 23 BNO + 25 BLW, 677 MCFGPD/24 hrs. -1016 BLW.

BRUNSON ARGO #10, 7901 TD.

10/30/73 NEW MEXICO OCC POT TEST: F 6 BNO + 5 BLW, 677 MCFG/24 hrs,
POTENTIAL 30/64 ck, gr 45 @ 600, TP 145, GOR 113,000:1, comp 10/3/73.
-1011 BLW.

FINAL REPORT.

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>Brunson, Argo</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>10</i>
4. Location of Well UNIT LETTER <i>G</i> <i>1880</i> FEET FROM THE <i>North</i> LINE AND <i>1971</i> FEET FROM THE <i>East</i> LINE, SECTION <i>22-8</i> TOWNSHIP <i>37-E</i> RANGE <i>2-3</i> NMPM.	10. Field and Pool, or Wildcat <i>Drinkard</i>
15. Elevation (Show whether DF, RT, G, etc.) <i>3453-GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover the Drinkard. Recomplete in the Paddock as a oil well. Recomplete as a dual in the Drinkard Gas and Paddock oil as per attached recommendations

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christine O. Tucker</i>	TITLE <i>Production Clerk</i>	DATE <i>9-11-73</i>
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT 1	DATE <i>SEP 27 1973</i>
CONDITIONS OF APPROVAL, IF ANY:		

MIDLAND PRODUCING AREA

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: Brunson-Argo Well No. 10
Field: Drinkard
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Move in a pulling unit, pull the producing equipment, and clean the well out to 6600'.
2. Spot 500 gals of 15%, non-emulsion, HCl acidize at 6450' and perforate the following intervals in the Drinkard formation with 1 jet shot per plane:

6345'	6358'	6380'	6395'	6400'
6355'	6370'	6382'	6397'	6405'

Perforations were selected from Western's Gammatron log dated 8/17/59.

3. Run a 2" treating string, treating packer and a holddown. Set the packer at approximately 6300'.
4. Acidize the Drinkard perforations (6345' - ~~6359'~~)(214' OA - 37 holes) down the 2" treating string with 2500 gals of 15%, non-emulsion, HCl acid. Treat at 3 to 5 bbls/min and inject a sufficient quantity of rubber-covered nylon ball sealers to obtain a complete ball-out. Approximately 60 ball sealers will be required.
5. Fracture the Drinkard formation (6345'-6559')(214' OA - 37 holes) down the 5 1/2" casing* with 30,000 gals of 9.0 lb/gal salt water and 30,000 lbs of 20-40 mesh Ottawa sand. Adjust the pH of the water to between 5 and 7. All the water should contain the following additives:

20 lbs/1,000 gals of Cuar Gum,
25 lbs/1,000 gals of Adomite Aqua,
2 gals/1,000 gals of Surfatron 61.

*If the wellhead rated pressure falls below the estimated surface treating pressure of 3000 psi, run 3 joints of 3 1/2" frac tubing, treating packer and holddown and set packer. Frac thru 3 1/2" tubing & 5 1/2" casing.

Treat at 50 bbls/min (estimated surface treating pressure - 3,000 psi) and use 12 rubber-covered nylon ball sealers distributed evenly throughout the treatment for selectivity.

While injecting the last 20 percent of the propping agent (6,000 lbs) obtain a controlled screen-out by simultaneously reducing the injection rate and increasing the propping agent concentration. The injection rate should be

Brunson-Argo #10
Procedures

5. (Con)

gradually reduced from the recommended treating rate of 50 bbls/min to between 3 and 5 bbls/min, and the propping agent concentration should be increased gradually from the recommended treating concentration of 1.0 lb/gal to between 6 and 8 lbs/gal. After the controlled screen-out has been obtained, the well should be shut in immediately. No additional pressure should be applied to the well, and no additional fracturing fluid should be pumped through the propping agent pack.

6. Shut the well in until the pressure bleeds off or for a maximum of 24 hrs.
7. Clean the well out to PBTD of 7040'.
8. Set a Model "D" packer with a Baker ER receptacle at approximately 6300' (refer to the attached sketch for packer hook-up details).
9. Set a plug in the Baker ER receptacle and set a retrievable bridge plug at approximately 5325' and cap with 5 sx of sand.
10. Spot 500 gals of 15%, non-emulsion, HCl acid in the bottom of the hole and perforate the following intervals in the Paddock formation with 1 jet shot per plane:

5121' - 5128' - 7'	OA - 7 holes	("A" zone)
5178' - 5185' - 7'	OA - 7 holes	("B" zone)
5248' - 5263' - 15'	OA - 15 holes	("C" zone)
TOTAL		142' OA - 29 holes

Perforations were selected from Western's Gammatron Log dated 8/17/59.

11. Run a 2" treating string, treating packer, and a holddown. Set the packer at approximately 5075'.
12. Acidize the Paddock perforations (5121'-~~5,263'~~)(142' OA - 29 holes) down the 2" treating string with 2500 gals of 15%, non-emulsion, HCl acid. Treat at 3 to 5 bbls/min and inject a sufficient quantity of rubber-covered nylon ball sealers to obtain a complete ball-out. Approx. 45 ball sealers will be required.
13. Fracture the Paddock formation (5121'-~~5,263'~~)(142' OA - 29 holes) down the 5 1/2" casing* with 25,000 gals 9.0 lb/gal salt water and 62,500 lbs of 20-40 mesh Ottawa sand. All the water should contain the following additives:

20 lbs/1,000 gals of Guar Gum,
25 lbs/1,000 gals of Adomite Aqua,
2 gals/1,000 gals of Surfatron 61.

Adjust the pH of the water to between 5 and 7. Treat at 50 bbls/min (estimated surface treating pressure - 2400 psi). Use 17 rubber-covered nylon ball sealers distributed evenly throughout the treatment for selectivity.

13. Cont.

* If the wellhead rated pressure falls below the estimated surface treating pressure of 2400 psi, run 3 jts of 3 1/2" frac tubing, treating packer and holddown and set packer. Frac thru the 3 1/2" tubing and 5 1/2" casing.

While injecting the last 10 percent of the propping agent (6,000 lbs) obtain a controlled screen-out by simultaneously reducing the injection rate and increasing the propping agent concentration. The injection rate should be reduced gradually from the recommended treating rate of 50 bbls/min to between 3 and 5 bbls/min, and the propping agent concentration should be increased gradually from the recommended treating concentration of 2.5 lbs/gal to between 6 and 8 lbs/gal. After the controlled screen-out has been obtained, the well should be shut in immediately. No additional pressure should be applied to the well, and no additional fracturing fluid should be pumped through the propping agent pack.

14. Shut the well in until the pressure bleeds off or for a maximum of 24 hrs.

14a. Test Paddock. If ZONE DOES NOT FLOW OR EXHIBIT VERY FAVORABLE PRODUCTION, P&A

15. Clean out the well and pull the retrievable bridge plug.

16. Install the dual producing equipment as shown in the attached proposed diagrammatic well sketch, if dual is required. If not install single completion equipment.

17. Swab and test the Paddock and Drinkard zones as required.

18. Return the well to production as a dual Paddock oil and Drinkard gas well.

NOTE: All kill water should be manufactured salt water treated with 2 gals of Adomall per 1,000 gals of water.

PROPOSED

DIAGRAMMATIC WELL SKETCH

BRUNSON-ARGO WELL NO. 10

DRINKARD FIELD

LEA COUNTY, NEW MEXICO

GL ELEV = 3453

ELEV =

13 3/8" - 48 7/8" FL H-40 Set w/ 1800sx

1,106'

Calculated Cement Top

2,510'

* 1 1/2", 2.9#/FT, 2.11" OD CPG, TBO

Calculated Cement Top

3,450'

9 5/8" - 36#/FT Set w/ 1400sx

3,920'

* 2" K-55 (BUTTRISS) (2.33 OD CPG)
- OR 2 1/16" GST

Paddock Perfs. *
5121 - 5263' - (29 Holes)

* Baker EP Receptacle
(Set 6' to 10' above pkr)

6,300'

* Baker Model "D" Pkr.

* R-Nipple 10' below pkr.

Drinkard Perfs.
6345' - 6555' (2140A - 37 Holes)

B. P.

7,040' P.R.T.D.
7,050'

Nckee Perfs.
7338 - 7378 - 7410 - 7494 - 24 Holes

B. P.

7,542'
7,550'

Ellenburger Perfs.
7726' - 7750' - 68 Holes

B. P.

7,799'
7,804'

Ellenburger Perfs.
7810' - 7895' - 330 Holes

5 1/2" - 17 1/2" D-55 Set w/ 1250sx

Min. burst Press. = 5320

7,897'
7,901' T.D.

6-23-73

* Proposed New Installation

DIAGRAMMATIC WELL SKETCHBRUNSON-ARGO Well No. 10DRINKARD FIELDLEA COUNTY, NEW MEXICOG.L. ELEV = 3,453
ELEV =

13 3/8" - 48 #/FL H-40 Set w/ 1800 sx

— 1,106'

Calculated Cement Top

— 2,520'

Calculated Cement Top

— 3,450'

9 7/8" - 36 #/ft. Set w/ 400 sx.

— 3,920'

Guib. Pkr. —
2-30 K-ANCHOR
2" Tubing 6398'

— 6,218'

Drinkard Perfs

6412'-6559'-1470A-27 Holes

— 7,040'

— 7,050'

Perf 2 holes 6606' Cmt. w/ 1500 sx.

Cement Top (T.S.) 6616'

McKee Perfs

733R 737R 7410 7494 (24 Holes)

— 7,542'

— 7,550'

B.P. —

Ellen Perfs.

7726-7742'-16'-32 Holes

7754-7764'-10'-20 ✓

7782-7790'-8'-16 ✓

— 7,799'

— 7,804'

B.P. —

Ellenburger Perfs

7810'-7850'-40'-240 Holes

7880'-7895'-15'-90 ✓

— 7,897'

— 7,901' T.D.

5 1/2" - 17 #/ft J-55 Set w/ 1250 sx.

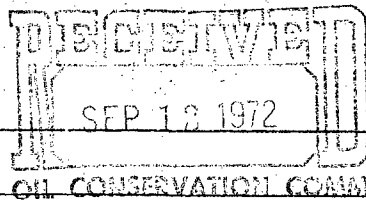
Min. Burst Press. = 5320

6-20-73
1CW

SALE STATE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supervisors District I and II
Effective 1-1-72



I. Operator: Mobil Oil Corporation
Address: Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): effective 9-1-72

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Brunson Argo Well No.: 10 Pool Name, including Formation: Drinkard Kind of Lease: Fee
Location: Unit Letter G: 1880 Feet From The North Line and 1971 Feet From The East
Line of Section 9 Township 22 S Range 37 E, NMPM, Lea Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Texaco New Mexico Pipe Line Co. Box 1510, Midland, Tex 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
Skelly Oil Co. Box 1135, Eunice, N.M. 88231
If well produces oil or liquids, give location of tanks: Unit A+B Sec. 9 Twp. 22 S Rge. 37 E Is gas actually connected? Yes When 6-1-65

If this production is commingled with that from any other lease or pool, give commingling order number: PC-163

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine D. Tucker
(Signature)
Authorized Agent
(Title)
9-1-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 7 1972, 19
BY J. D. Ramsey
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 411.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.		8. Farm or Lease Name Brunson Argo
3. Address of Operator Box 1800, Hobbs, New Mexico		9. Well No. 10
4. Location of Well UNIT LETTER G 1880 FEET FROM THE North LINE AND 1971 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Hare Simpson
15. Elevation (Show whether DF, RT, GR, etc.) 3448		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Plug Back & Recomplete	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7901'
PB: 7542'
Csg: 13 3/8" @ 1106' w/1200sx., 9 5/8" @ 3980' w/400sx., 5 1/2" @ 7901' w/750 sx.
Perfs: 7338-7410

Propose to pull tbq. & pkr. Set Bridges plug in 5 1/2" csg. on wire line @ 7050' and dump 10' of Hydromite on top of plug. Perforate 5 1/2" csg. 6412-6559 w/1 JSPP. Run tbq. & pkr., spot 200 gals 15% NE Acid over perfs. 6412-6559'. Set pkr. & acidize perfs. w/5000 gals 15% NE Acid + 25 RCN Ball sealers. Test and attempt tp recomplete in Drinkard Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. McDaniel</u>	TITLE <u>Group Supervisor</u>	DATE <u>5/10/65</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.		8. Farm or Lease Name Brunson Argo
3. Address of Operator Box 1800, Hobbs, New Mexico		9. Well No. 10
4. Location of Well UNIT LETTER <u>M 9</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>1880</u> FEET FROM THE <u>North</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Hare Simpson
15. Elevation (Show whether DF, RT, GR, etc.) <u>X</u> 3453 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐	OTHER	<u>Temporarily Abandoned</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7901

PB 7542

Studying for possible workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. D. Clemme TITLE Intermediate Clerk DATE 1-1-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NUMBER OF COPIES RECEIVED

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FILE

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TRANSPORTER

OIL
GAS

PRORATION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

SOCONY MOBIL OIL COMPANY, INC.

Address

P. O. Box 1800, Hobbs, New Mexico 88240

Lease

Brunson Argo

Well No.

10

Unit Letter

M

Section

9

Township

22 S

Range

37 E

Date Work Performed

7/1/64

Pool

Hare Simpson

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901'

PBTD: 7542'

Studying for possible workover

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

PBTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Group Supervisor

Socony Mobil Oil Company, Inc.

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TRANSPORTER	OIL
	CAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBS OFFICE O. C. C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JAN 13 9 16 AM '64

Name of Company SOCONY MOBIL OIL COMPANY, INC.				Address Box 1800, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 10	Unit Letter M 9	Section 9	Township 22 S	Range 37 E		
Date Work Performed 1/1/64	Pool Hare Simpson			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Temporarily abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901'

PBTD: 7542'

Studying for possible workover.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	J. J. McDaniel
Title		Position	Group Supervisor
Date		Company	Socony Mobil Oil Company, Inc.

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	GAS
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBBS OFFICE OCC
JUN 23 PM 3:13

Name of Company SOCONY MOBIL OIL COMPANY, INC.				Address P. O. Box 2406, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 10	Unit Letter M 9	Section 9	Township 22 S	Range 37 E		
Date Work Performed 6/1/63	Pool Hare Simpson			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): temporarily abandoned
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901'

PBTD: 7542'

Studying for possible workover.

1603 JUL 5 AM 10:51
OCC OFFICE OCC

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
-----------	-----	------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)

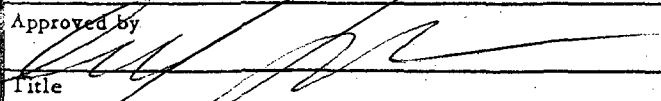
Open Hole Interval	Producing Formation(s)
--------------------	------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. McDaniel
Title	Position Group Supervisor
Date	Company SOCONY MOBIL OIL COMPANY, INC.

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico	
Lease Brunson Argo	Well No. 10	Unit Letter M 4	Section 9
		Township 22 S	Range 37 E
Date Work Performed 1/1/63	Pool Hare Simpson	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Temporarily Abandoned**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901'

PBTD: 7542'

Studying for possible workover.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Group Supervisor

Socony Mobil Oil Company, Inc.

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 15 AM 7:50

Name of Company
Socony Mobil Oil Company, Inc.

Address
Box 2406, Hobbs, New Mexico

Lease
Brunson Argo

Well No.
10

Unit Letter
D M 9

Section Township
22 S

Range
37 E

Date Work Performed
7-1-62

Pool

Hare Simpson

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901'

PBTD: 7542'

Studying for possible workover.

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

TD

PBTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Senior Clerk

Date

Company

Socony Mobil Oil Company, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.			Address Box 2406, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 10	Unit Letter G	Section 9	Township 22S	Range 37E	
Date Work Performed 1-4-61	Pool Hare			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD: 7901
PBTD: 7542

Shut In - Waiting on gas lift gas from Brunson Argo #1.

Witnessed by	Position	Company
--------------	----------	---------

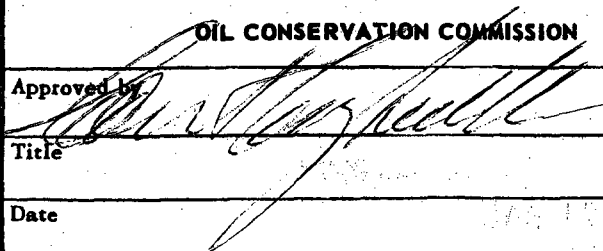
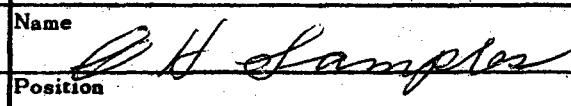
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position District Superintendent	
Date		Company Socony Mobil Oil Company, Inc.	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Socony Mobil Oil Company, Inc. Lease Brunson-Argo

Well No. 10 Unit Letter G S 9 T 22S R 37E Pool Hare

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit B S 9 T 22S R 37E

Authorized Transporter of Oil or Condensate Magnolia Pipe Line Company

Address Box 1073, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company

Address Box 1650, Tulsa, Oklahoma Date Connected May 11, 1960
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ () Dry Gas ☐ () C'head ☐ () Condensate ☐ ()

Change in Ownership ☐ () Other ☒ (X)

Remarks: (Give explanation below)

This well was recompleted from the Brunson Field to the Hare Field.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of May 1960

By B. H. Dampier

Approved MAY 17 1960 19

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Socony Mobil Oil Company, Inc.

By [Signature]

Address Box 2406

Title Engineer

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 13, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Socony Mobil Oil Company, Inc. Brunson-Argo, Well No. 10, in S W 1/4, N E 1/4,
(Company or Operator) (Lease)

G, Sec. 2, T. 22S, R. 37E, NMPM., Hare Pool
Unit Letter

Lea

Recompletion Commenced May 8, 1960
County Date Spudded May 8, 1960 Date Recompletion Completed May 11, 1960

Please indicate location:

D	C	B	A
	1880'	1	
E	F	G	H
		#10	1971'
L	K	J	I
M	N	O	P

Elevation 3448 Total Depth 7901 PBD 7542

Top Oil/Gas Pay 7338 Name of Prod. Form. McKee Sand

PRODUCING INTERVAL -

Perforations 7338, 7378, 7410 & 7404

Open Hole - Depth Casing Shoe 7901 Depth Tubing 7295

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 202 bbls. oil, 19.5 bbls water in 24 hrs, - min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/500 gals 15% Non-Emulsion

Casing Tubing Date first new May 11, 1960
Press. Pkr. Press. 250 oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Gr. 39° @ 60°, GOR 802/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 17 1960, 19. Socony Mobil Oil Company, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
Title: District Superintendent

By: (Signature)
Title: Send Communications regarding well to:

Name: Socony Mobil Oil Company, Inc.

Address: Box 2406, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

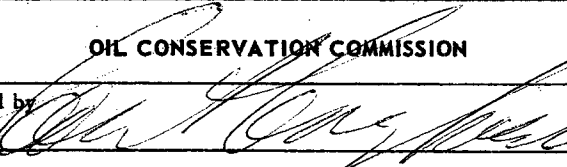
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico				
Lease Brunson-Argo	Well No. 10	Unit Letter G	Section 9	Township T-22-S	Range R-37-E	
Date Work Performed May 8 thru 11, 1960	Pool Hare		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☒ Other (Explain):		
☐ Plugging		☐ Remedial Work		Plug Back and Recomplete		

Detailed account of work done, nature and quantity of materials used, and results obtained.

J. P. (Bum) Gibbins, Inc. rigged up Double Drum pulling unit. Pulled 2" tbg. from 7750' & Pkr. McCollough set Wireline Bridge Plug in 5 1/2" csg. @ 7550' & dumped Hydromite from 7550' to 7542' PBTD. Dumped 300 gals 15% Acid down csg. Loaded hole w/oil. Tested B. P. & 5 1/2" csg. w/1500# for 30 mins. - o. k. McCollough Perfs. McKee Sand w/Fracture Jet Gun at 7338-7378-7410-7494 w/1 Shot per depth - 6 holes per depth - Pressured to 1500# w/No Loss. Ran 2" tbg. to 7512' w/L-30 Pkr. @ 7291'. Scrapped Parafine for 4 hrs. Subd. 26 BLO & 5 BAW in 3 hrs. Subd Dry in 1 hr. B. J. Acidized Perfs w/500 gals 15% Non-Emulsion Acid. TP - 1500-1950#. Rate .5 BPM, Immediate SIP 1850#. 5 min TP - 850#. Reset Pkr. @ 7070'. Tbg. @ 7295'. Subd 30 BLO (All) in 2 hrs. Well Kicked off and Flowed 24 BNO & 12 BAW in 3 hrs. 26/64" choke. TP - 250#. Released Pulling Unit @ 1:00 P. M. 5-11-60.

Witnessed by G. C. Smith		Position Production Foreman		Company Socony Mobil Oil Company, Inc.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	TD	PBTD	Producing Interval		Completion Date	
Tubing Diameter	Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title District Superintendent				Position District Superintendent		
Date May 17 1960				Company Socony Mobil Oil Company, Inc.		

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date May 13, 1960

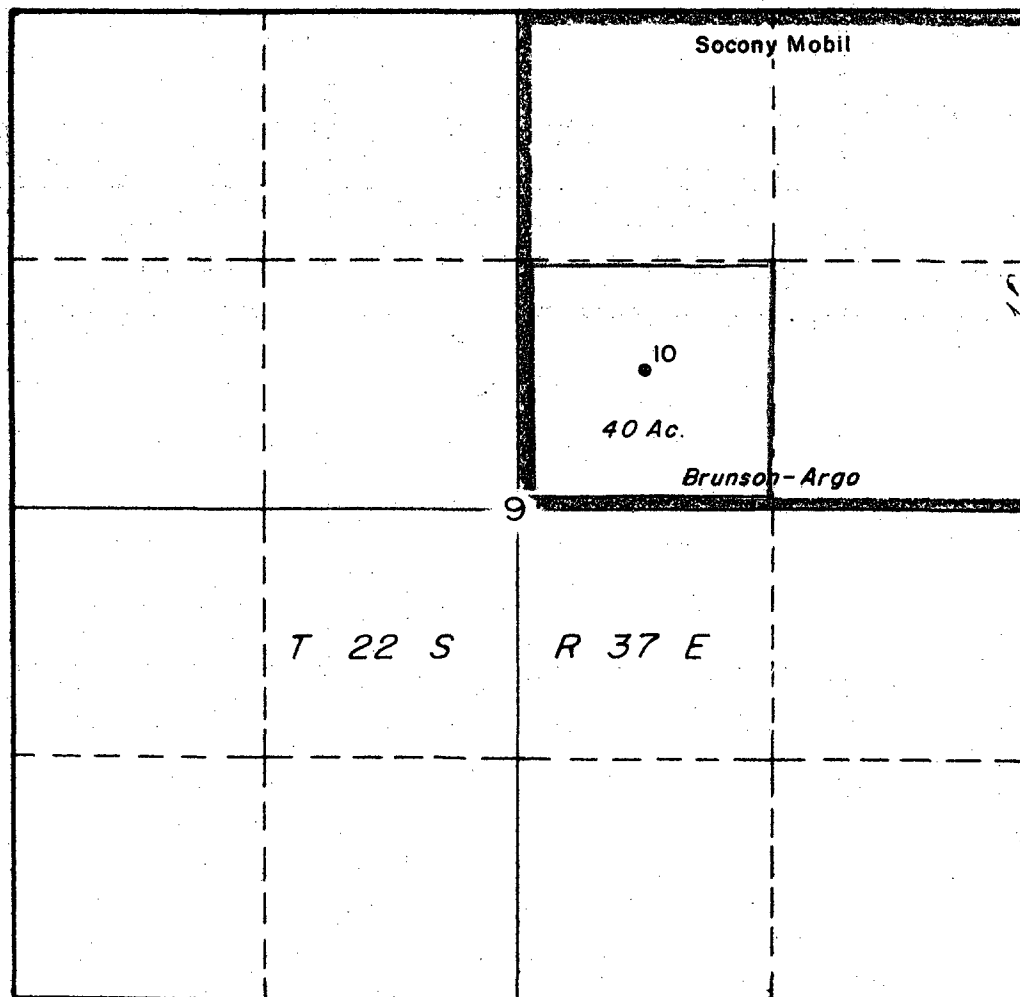
Operator Socony Mobil Oil Company, Inc. Lease Brunson - Argo
Well No. 10 Unit Letter Section 9 Township 22 S Range 37 E NMPM
Located 1880 Feet From North Line, 1971 Feet From East Line
County Lea G. L. Elevation Dedicated Acreage 40 Acres
Name of Producing Formation McKee Pool Hare

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Socony Mobil Oil Company, Inc.
(Operator)

C. H. Samples
(Representative)

Box 2406, Hobbs, N.M.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional
Engineer and/or Land Surveyor.

Certificate No. _____

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Socony Mobil Oil Company, Inc. Lease Brunson Argo
Well No 10 Unit Letter L S 9 T 22S R 37E Pool Hare
County Leam Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit B S 9 T 22S R 37E
Authorized Transporter of Oil or Condensate Magnolia Pipe Line Company
Address Box 1073 Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Skelly Oil Company
Address Box 1650 Tulsa, Oklahoma Date Connected 4/11/60
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other (x)
Remarks: (Give explanation below)

Change field name from Undesignated

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By W H Fultz

Approved 19

Title Senior Clerk

OIL CONSERVATION COMMISSION

Company Socony Mobil Oil Company, Inc.

Address Box 2406, Hobbs, New Mexico

By [Signature]

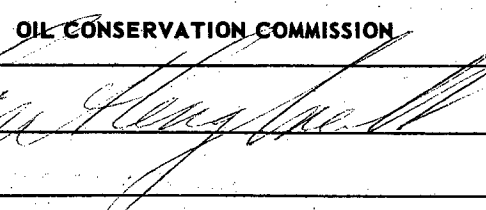
Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Magnolia Petroleum Company		Address Box 2406, Hobbs, New Mexico				
Lease Brunson Argo	Well No. 10	Unit Letter (M) 6	Section 9	Township 22S	Range 37E	
Date Work Performed 6-10-59	Pool Brunson			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☒ Other (Explain): Temporarily abandoned		
☐ Plugging		☐ Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained. TD: 7901 Held for workover						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
DF Elev.	TD	PBTD	Producing Interval		Completion Date	
Tubing Diameter	Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name K. Young, Jr.		
Title				Position District Superintendent		
Date				Company Magnolia Petroleum Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

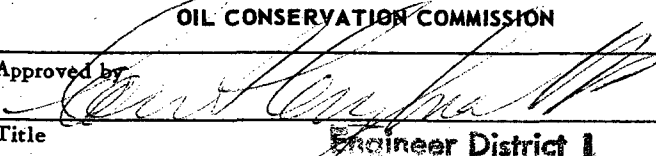
HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address 1959 OCT 23 PM 3:16 Box 2406, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 10	Unit Letter M	Section 9	Township 22S	Range 37E
Date Work Performed 8-17-59 thru 8-29-59	Pool Brunson			County Lea	
THIS IS A REPORT OF: (Check appropriate block)					
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☐ Other (Explain):	
☐ Plugging		☒ Remedial Work			

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Western GR-N Log to 7820'. Set bridge plug at 7804', w/5' hydromite, top 7799'. Western perforated 5 1/2" csg 7726-42, 7754-64, 7782-90 w/2 Jet SPF. Western acidized all perf w/1000 gals 15% w/additives. Load tubing w/oil 100#, set 12 min, 0# after acid on spot, TP Vac. Set pkr at 7773' & retr. br. plug at 7796', loaded w/25 BO 300#, Western re-acid perf 7782-90 w/500 gals 15%, TP 3300#-Vac, + 30 BO to displace. Reset retr. br. plug at 7769' & pkr at 7743', loaded perf 7754-64 w/oil. Reset retr. br. plug at 7749' & pkr at 7711', loaded perf 7726-42 w/35 BO on Vac. Ran 2" tbg + Guiberson L-30 Pkr @ 7667', 2" tbg set @ 7760'.

Witnessed by R. P. Hargrove		Position Field Foreman		Company Socony Mobil Oil Company, Inc.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3228	T D 7901	P B T D -		Producing Interval 7810-7895	Completion Date 1-18-46	
Tubing Diameter 2 1/2"	Tubing Depth 7897	Oil String Diameter 5 1/2"		Oil String Depth 7901		
Perforated Interval(s) 7810-7850 & 7880-7895						
Open Hole Interval -			Producing Formation(s) Brunson (Ellenberger)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Feb. 1958	0	0	0	0	
After Workover	Oct. 17, 1959	13	331	0	25,461	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name J. Young, Jr.		
Title Engineer District 1				Position District Superintendent		
Date OCT 27 1959				Company Socony Mobil Oil Company, Inc.		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)MAIN OFFICE OCC
MISCELLANEOUS REPORTS ON WELLS
HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico			
Lease Brunson Argo	Well No. 10	Unit Letter M	Section 9	Township 22S	Range 37E
Date Work Performed October 1, 1959	Pool Brunson	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work Change name of Operator

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is presently being worked over.

Change name of operator from Magnolia Petroleum Company effective October 1, 1959

Semi-Annual temporary abandoned well report due 1-1-60.

Witnessed by	Position	Company
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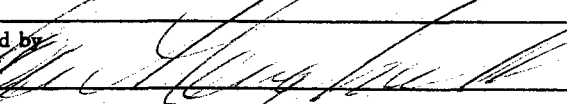
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name J. J. Young, Jr.		
Title Engineer District	Position District Superintendent		
Date OCT 21 1959	Company Socony Mobil Oil Company, Inc.		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)May 2, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Socony Mobil Oil Company, Inc.

Branson-Argo Well No. 10 in G
(Company or Operator) Lease (Unit)
SW 1/4 NE 1/4 of Sec. 9, T. 22S, R. 37E, NMPM., Brunson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 7901'
PBD 7799'
5 1/2" Csg (17#, J-55) set @ 7901'. Top Cement @ 6606'.

Propose to plug back and recompleat in the Hare Field (McKee Sand). Set Bridge Plug @ 7700'. Perforate McKee Sand at approximately 7338', 7378', 7410', and 7494' w/Sand Jet Process 3 holes per foot. Acidize w/500 gals if necessary.

cc: Humble Oil & Refg. Co.
N. G. Penrose, Inc.
Sinclair Oil & Gas Co.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Socony Mobil Oil Company, Inc.

By.....
Company or Operator

Position..... District Superintendent
Send Communications regarding well to:

Name Socony Mobil Oil Company, Inc.

Address Box 2406, Hobbs, New Mexico

RECEIVED
MAY 1 1966
RECEIVED
HOBBY OFFICE

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
------	------------	-------------------------------	----------	------	--------------------------	-------------------

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8 rt	H-40	1116					
9-5/8	36#	8 rt	AOS	3980					
5-1/2	17#	J-55	SS	7954					
2	4.7#	J-55	SS	7953					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____
The production of the first 24 hours was 253 barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Magnolia Petroleum Co., Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18
day of April, 1946
Dorothy A. Ansell
Notary Public
My Commission expires June 1, 1947

Dallas, Texas April 18, 1946
Place Date
Name L. H. Smith
Position _____
Representing Magnolia Petroleum Company
Company or Operator
Address Box 900, Dallas 1, Texas

DOROTHY ANSELL, Notary Public
In and for Dallas County, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1'3"		Top of drive bushing to derrick floor
1'3"	14'9"		Derrick floor to top of 13 3/8 OD casing
14'9"	40'		Caliche
40	130		Sand & shells
130	189		Red Rock
189	375		Red Bed & shell
375	783		Red Bed
783	857		Hd. gray sand & red rock
857	1030		Red Bed
1030	1093		Red Bed, gyp.
1093	1160		Red Bed
1160	1200		Anhydrite
1200	1400		Red Bed
1400	1770		Salt, anhy.
1770	1895		Salt, anhy. ,potash
1895	2403		Anhydrite & salt
2403	2443		Anhydrite
2443	2908		Anhydrite & lime
2908	3122		Lime
3122	3149		Lime, anhydrite
3149	3195		Lime
3195	3255		Lime, anhydrite
3255	3262		Lime
3262	3376		Lime, anhydrite
3376	4040		Lime
4040	4170		Sandy lime
4170	5165		Lime
5165	5575		Lime
5575	5597		Brown lime
5597	5649		Lime
5649	5672		Lime, brown sandy, odor
5672	5726		Lime
5726	5759		Brown lime
5759	5815		Lime
5815	5848		Brown lime
5848	5924		Lime
5924	5948		Brown lime
5948	6520		Lime
6520	6570		Lime
6570	6624		Lime
6624	6665		Lime & shale strks.
6665	6710		Lime
6710	6750		Lime & black shale
6750	6834		Lime
6834	6868		Lime & strks. of shale
6868	6898		Lime
6898	6928		Lime & shale
6928	7326		Lime
7326	7345		Lime & shale breaks
7345	7420		Shale
7420	7452		Lime & shale, broken
7452	7470		Sand
7470	7500		Lime
7500	7526		Lime & shale
7526	7582		Shale, sand & granite Wash
7552	7564		Lime & shale
7564	7597		Lime & green shale
7597	7611		Shale, lime & sand strks.
7611	7649		Lime & shale
7649	7659		Shale, sand & lime
7659	7695		Lime & shale
7695	7708		Lime & sand, & shale strks.
7708	7727		Lime & shale
7727	7785		Lime
7785	7828		Lime, sandy
7828	7901		Lime
7901			TOTAL DEPTH

4971

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company, Box 900, Dallas 1, Texas

Company or Operator
Brunson-Argo

Well No. **10** in **NE1** of Sec. **9**, T. **22S**
Lease

R. **37E** N. M. P. M. **Brunson** Field, **Lea** County.
north of south
Well is **760** feet **1880** feet **660** feet **1980** feet
SOUTH OF NORTH **WEST OF EAST**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Magnolia Petroleum Company**, Address **Box 900, Dallas 1**
Drilling commenced **Dec. 2,** 19 **45** Drilling was completed **Feb. 18,** 19 **46**
Name of drilling contractor **Magnolia Pet. Co.**, Address _____
Elevation above sea level at top of casing **3453'** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from	5105	to	5165	No. 4, from		to	
No. 2, from	6420	to	6570	No. 5, from		to	
No. 3, from	7720	to	7895	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters—Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
------	------------	-------------------------------	----------	------	--------------------------	-------------------

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THIRDS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48#	8	rt H-40	1116					
9-5/8	36#	8	rt AOS	3980					
5-1/2	17#	J-55	SS	7954					
2	4.7#	J-55	SS	7953					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 14 _____ 19 _____
The production of the first ~~24~~ 253 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Magnolia Petroleum Co., Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18
April 46
day of _____, 19_____
Dorothy Ansell
Notary Public
My Commission expires June 1, 1947

Dallas, Texas April 18, 1946
Place Date
Name Luka Smith
Position _____
Representing Magnolia Petroleum Company
Box 900, Dallas 1, Texas
Address _____

DOROTHY ANSELL, Notary Public
in and for Dallas County, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1'3"		Top of drive bushing to derrick floor
1'3"	14'9"		Derrick floor to top of 13 3/8 OD casing
14'9"	40'		Caliche
40	130		Sand & shells
130	189		Red Rock
189	375		Red Bed & shell
375	783		Red Bed
783	857		Hd. gray sand & red rock
857	1030		Red Bed
1030	1093		Red Bed, gyp.
1093	1160		Red Bed
1160	1200		Anhydrite
1200	1400		Red Bed
1400	1770		Salt, anhy.
1770	1895		Salt, anhy. ,potash
1895	2403		Anhydrite & salt
2403	2443		Anhydrite
2443	2908		Anhydrite & lime
2908	3122		Lime
3122	3149		Lime, anhydrite
3149	3195		Lime
3195	3255		Lime, anhydrite
3255	3262		Lime
3262	3376		Lime, anhydrite
3376	4040		Lime
4040	4170		Sandy lime
4170	5165		Lime
5165	5575		Lime
5575	5597		Brown lime
5597	5649		Lime
5649	5672		Lime, brown sandy, odor
5672	5726		Lime
5726	5759		Brown lime
5759	5815		Lime
5815	5848		Brown lime
5848	5924		Lime
5924	5948		Brown lime
5948	6520		Lime
6520	6570		Lime
6570	6624		Lime
6624	6665		Lime & shale strks.
6665	6710		Lime
6710	6750		Lime & black shale
6750	6834		Lime
6834	6868		Lime & strks. of shale
6868	6898		Lime
6898	6928		Lime & shale
6928	7326		Lime
7326	7345		Lime & shale breaks
7345	7420		Shale
7420	7452		Lime & shale, broken
7452	7470		Sand
7470	7500		Lime
7500	7526		Lime & shale
7526	7552		Shale, sand & granite Wash
7552	7564		Lime & shale
7564	7597		Lime & green shale
7597	7611		Shale, lime & sand strks.
7611	7649		Lime & shale
7649	7659		Shale, sand & lime
7659	7695		Lime & shale
7695	7708		Lime & sand, & shale strks.
7708	7727		Lime & shale
7727	7785		Lime
7785	7828		Lime, sandy
7828	7901		Lime
7901			TOTAL DEPTH

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 25, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Magnolia Petroleum Company's

(Company or Operator) Brunson Argo Well No. 10 in G (Unit)
SW 1/4 NE 1/4 of Sec. 9, T. 22S, R. 37E, NMPM, Brunson Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to kill well, pull tubing, run G-N Log from 6550' to 7901' TD. Set bridge plug @ 7780'. Dump 8 gallons hydromite on plug. Perforate McKee Formation (Hare Pool).

If necessary acidize with 500 gallons of mud acid.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

Magnolia Petroleum Company
Company or Operator

By S. S. Young
Position District Superintendent
Send Communications regarding well to:

Name Magnolia Petroleum Company
Address Box 2406, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Magnolia Petroleum Company Lease Brunson Argo
 Address Box 727 Kermit, Texas, Box 900, Dallas 1, Texas.
(Local or Field Office) (Principal Place of Business)
 Unit G Wells No. 10 Sec 9 T 22 S R37 E Field Brunson County Lea
 Kind of Lease Privately owned Location of Tanks NE/4 of section 9
 Transporter Shell Pipe Line Company Address of Transporter Colorado City, Texas,
Houston, Texas, (Local or Field Office)
(Principal Place of Business) Percent of oil to be transported 100. Other transporters author-
 ized to transport oil from this unit are none %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 5 day of March, 194 6.

Magnolia Petroleum Company

(Company or Operator)

By L. T. Daniel

Title Field Superintendent

State of Texas

County of Winkler

Before me, the undersigned authority, on this day personally appeared L. T. Daniel known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 5 day of March, 194 6

Notary Public in and for _____ County,

DAN B. COMFORT, Notary Public
in and for Winkler County, Texas

Approved: 3-13- 194 6

OIL CONSERVATION COMMISSION

By Carl B. Livingston

(See Instruction on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... Magnolia Petroleum Company Lease..... Brunson Argo

Address..... Box 727, Kermit, Texas Box 900, Dallas 1, Texas.
(Local or Field Office) (Principal Place of Business)

Unit..... G, Well(s) No. 10, Sec. 9, T. 22-S, R. 37-E, Pool..... Brunson

County..... Lea Kind of Lease:..... Privately Owned

If Oil well Location of Tanks..... NE/4 of Section 9

Authorized Transporter..... Skelly Oil Company Address of Transporter.....

..... Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

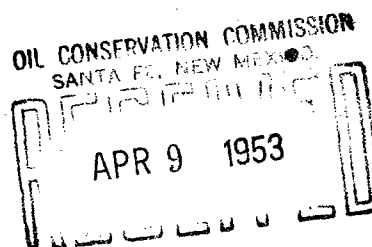
Per cent of ~~NATURAL~~ Natural Gas to be Transported..... 100% Other Transporters authorized to transport ~~NATURAL~~ Natural Gas
from this unit are..... None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

To complete records



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2nd day of..... April 1953..

MAGNOLIA PETROLEUM CO

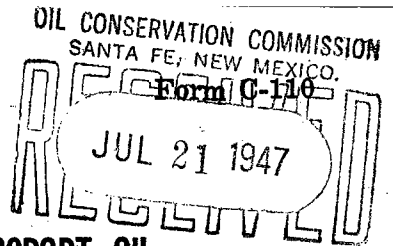
Approved..... 4 - 3, 1953

OIL CONSERVATION COMMISSION

By..... Neyo yachrough
Title..... Oil & Gas Inspector

By..... J. T. Brown
Title..... District Superintendent

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Magnolia Petroleum Company Lease Brunson Argo
Address Box 727, Kermit, Texas Box 900, Dallas 1, Texas
(Local or Field Office) (Principal Place of Business)
Unit G Wells No. 10 Sec 9 T 22 S R 37 E Field Brunson County Lea
Kind of Lease Privately Owned Location of Tanks NE/4, Section 9
Transporter Magnolia Pipe Line Company Address of Transporter Box 1073, Midland, Texas
(Local or Field Office)
Box 900, Dallas 1, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS:

Change in gatherer effective 7/1/47.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this 17 day of July, 194 7.

Magnolia Petroleum Company

(Company or Operator)

By W. C. Dougherty

Title Petroleum Engineer

State of Texas
County of Winkler

Before me, the undersigned authority, on this day personally appeared W. C. Dougherty known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 17 day of July, 194 7.

Notary Public in and for _____ County,

DAN B. COMFORT, Notary Public
in and for Winkler County, Texas

Approved: JUL 22 1947 194
OIL CONSERVATION COMMISSION

By L. R. Goussier

(See Instruction on Reverse Side)

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Magnolia Petroleum Company Lease Brunson Argo
 Address Box 727, Kermit, Texas Box 900, Dallas 1, Texas
 (Local or Field Office) (Principal Place of Business)
 Unit G Wells No. 10 Sec. 9 T2S R. 37E Field Brunson County Lea
 Kind of Lease Privately Owned Location of Tanks NE 1/4 Section 9
 Transporter Magnolia Petroleum Company Address of Transporter Box 727, Kermit, Texas
 (Local or Field Office)
Box 900, Dallas 1, Texas Percent of oil to be transported 100 Other transporters author-
 (Principal Place of Business)

ized to transport oil from this unit are None %

REMARKS:

Change in Gatherer effective October 10, 1946.

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of October, 194 6

Magnolia Petroleum Company

(Company or Operator)

By L. T. Daniel
District Superintendent.

State of Texas

County of Winkler

Before me, the undersigned authority, on this day personally appeared L. T. Daniel known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 7th day of October, 194 6

Notary Public in and for Winkler County, State of Texas in and for Winkler County, Texas

Approved: 10-9-, 194 6

OIL CONSERVATION COMMISSION

By Carl B. Livingston

(See Instructions on Reverse Side)

Magnolia Petroleum Company

PRODUCING DEPARTMENT

Location made Nov. 16th, 194 5Brunson-Argo Well No. 10Lea DistrictLease NM-633-A-B, acres 320, Sec. 9, T 22 S, R 37 E District TownshipLea County, New MexicoScale 1"=500'

Gulf

Repollo et al

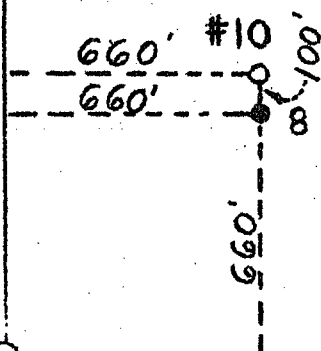
Olean

Peters &
Elders

Rowan "B"

Magnolia Pet Co.

Mag. et al



Brunson-Argo

Humble

Skelly

Reserve 200'

Special Instructions

Location changed on account of

Date work is commenced _____, 194

Location approved by

Plat made by

C. E. Taylor
R. M. Brady

Supt.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

DEC 11 1945

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

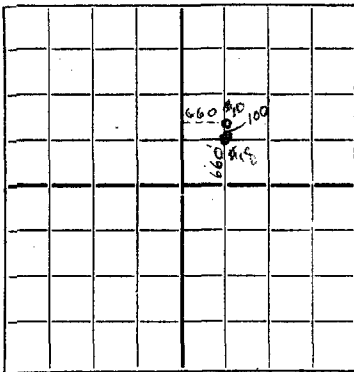
Dallas, Texas
Place

November 20, 1945
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Magnolia Petroleum Company _____ Brunson-Argo _____ Well No. 10 _____ in NE $\frac{1}{4}$ _____
Company or Operator Lease
of Sec. 9 _____, T. 22S _____, R. 37E _____, N. M. P.M., Eunice-Ellenberger Field, Lea _____ County.
N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 760 feet (N.) ~~150~~ of the South line and 660 feet (E.) ~~660~~ of the West line of NE $\frac{1}{4}$ Section.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____, Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is _____ Magnolia Petroleum Company

Address _____ Box 900 - Dallas 1, Texas

We propose to drill well with drilling equipment as follows: Rotary tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Financial Statement of Company filed with Commission and in First Judicial District of New Mexico.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17"	13 3/8"	48#	New	1150'	Cemented	1000 Sax.
11"	9 5/8"	36#	New	4150'	Cemented	1000 Sax.
8 3/4"	7"	26#	New	8225'	Cemented	1000 Sax.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7800 feet.

Additional information: To be drilled with Magnolia Petroleum Company Tools.

Approved _____ DEC 11 1945 _____, 19 _____
except as follows:

Sincerely yours,

Magnolia Petroleum Company
Company or Operator
By _____ Kathleen Bullock

Position _____ Clerk

Send communication regarding well to

Name _____ K. Bullock

Address _____ Box 900 - Dallas 1, Texas

OIL CONSERVATION COMMISSION,

By _____ Roy Garbrough

Title _____ Oil & Gas Inspector

COUNTY **LEA** FIELD **Drinkard** STATE **NM**
 OPR **MOBIL OIL CORP.** API **MN 10142**
 NO. **10** LEASE **Brunson Argo** SERIAL **OWWO**
Sec 9, T-22-S, R-37-E MAP
1880' FNL, 1971' FEL of Sec CO-ORD

Re-10-2-73		Re-10-29-73		CLASS		ELEV.		L & S	
SPB	CSG	FORMATION	DATUM	FORMATION	DATUM	FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 1106' w/800 sx 9 5/8" at 3920' w/400 sx 5 1/2" at 7901' w/250 sx									
		TD	7901'	PBD	7040'				

IP (Drinkard) Perfs 6345-6559' CAOF 677 MCFGPD. GOR 113,000
 Grav (gas) NR; (cond) 45; SIWHP NR

CONTR OPRS ELEV **3448' GL** PD **7901'** TYPE **WO**

F.R.C. 11-26-73

(Paddock)

(Orig Magnolia Pet. Co., comp 2-27-46
 thru (Ellenburger) Perfs 7810-7895',
 OTD 7901'; OPB 7897'. OWWO & Re Comp
 by Mobil Oil Corp. 5-11-60, thru
 Simpson Perfs 7338-7410', OTD 7901';
 OPB 7542'. OWWO & Re Comp by Mobil Oil
 Corp. 5-17-65 thru (Drinkard) Perfs 6412-
 6559' OTD 7901'; OPB 7040')

11-26-73

TD 7901'; OPB 7897'; COMPLETE
 Perf (Drinkard) 6345-6405' w/10 shots (overall)
 Acid (6345-6559') 2500 gals (15%)
 Frac (6345-6559') 30,000 gals + 30,000# sd
 Perf (Paddock) 5121-5263' w/29 shots (overall)
 Acid (5121-5263') 2500 gals (15%)
 Frac (5121-5263') 25,000 gals + 62,500# sd

LEA
MOBIL OIL CORP.

Paddock-Drinkard
10 Brunson Argo
Sec 9, T22S, R37E

NM
Page #2

11-26-73

CONT'd

Sqzd off Perfs (5121-5263') w/200 sx

12-1-73

COMPLETION REPORTED