

10-20-04
DATE IN

SUSPENSE

Jones
ENGINEER

10-20-04
LOGGED IN

DHC
TYPE

Psem042944 7829
APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication**
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement**
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery**
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners**
- [B] Offset Operators, Leaseholders or Surface Owner**
- [C] Application is One Which Requires Published Legal Notice**
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office**
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,**
- [F] Waivers are Attached**

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name Signature Title Date

e-mail Address

MEWBOURNE OIL COMPANY

**P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870**

October 19, 2004

UPS NEXT DAY AIR #N454 762 314 9

Mr. David Catanach
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Form C-107A
Colt "4" Federal Com #1
Sec 4 T20S R29E
Burton Flat; Atoka, East (Gas) and Burton Flat; Morrow, East (Gas) Pools
Eddy Co., NM

Dear Mr. Catanach:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Morrow zones in the referenced well:

Form C-107A
Attachments information
Form C-102 for both zones
Administrative Application Checklist

If you need further information, please call me at (903) 561-2900.

Yours truly,



Janet Burns
Reg. Tech.

cc: NMOCD - Artesia
Bureau of Land Management - Roswell, NM
Hobbs
Midland
Allen Brinson
Wayne Jones
Don Russell

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

District II
811 South First Street, Artesia, NM 88210

OIL CONSERVATION DIVISION

APPLICATION TYPE

District III
1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco
Santa Fe, New Mexico 87505

Single Well

District IV
2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

Mewbourne Oil Company P. O. Box 7698, Tyler, TX 75711
Operator Address
Colt "4" Federal Com #1 F - Sec 4, T20S, R29E Eddy
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 14744 Property Code 33314 API No. 30-015-33178 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE <i>UNDES.</i>	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Burton Flat; Atoka, East (Gas)		Burton Flat; Morrow, East (Gas)
Pool Code	73200		73320
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,815 - 10,937' (OA)		11,156 - 11,438' (OA)
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimated rate: Rates: 200 MCF 0 BO, 0 BW	Date: Rates:	Date: 10/12/04 Rates: 300 MCF 2 BO, 2 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0 % Gas 40 %	Oil % Gas %	Oil 100 % Gas 60 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Reg. Tech. DATE 10/19/04
TYPE OR PRINT NAME Janet Burns TELEPHONE NO. (903) 561-2900

Attachments to C-107A

Mewbourne Oil Company
Colt "4" Federal Com #1
Unit Letter F, Sec 4 T20S R29E
Burton Flat; Atoka, East (Gas) and Burton Flat; Morrow, East (Gas) Pools
Eddy Co., NM

C-102 for each zone to be commingled showing its spacing unit and acreage dedication

Production curve is not attached (new well)

Estimated production rates and supporting data

Test Data:

Morrow	10/12/04	300 MCFD, 2 BO, 2 BW: current production
Atoka		200 MCFD, 0 BO, 0 BW: estimated production.

Data to support allocation method or formula

Test as shown above for both zones

Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus (5 1/2" - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

DISTRICT I
 4235 N. French Dr., Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised March 17, 1999

Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33178	Pool Code 73200	Pool Name E. Burton Flat Atoka
Property Code 33314	Property Name COLT "4" FEDERAL Com.	Well Number 1
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3316'

Surface Location

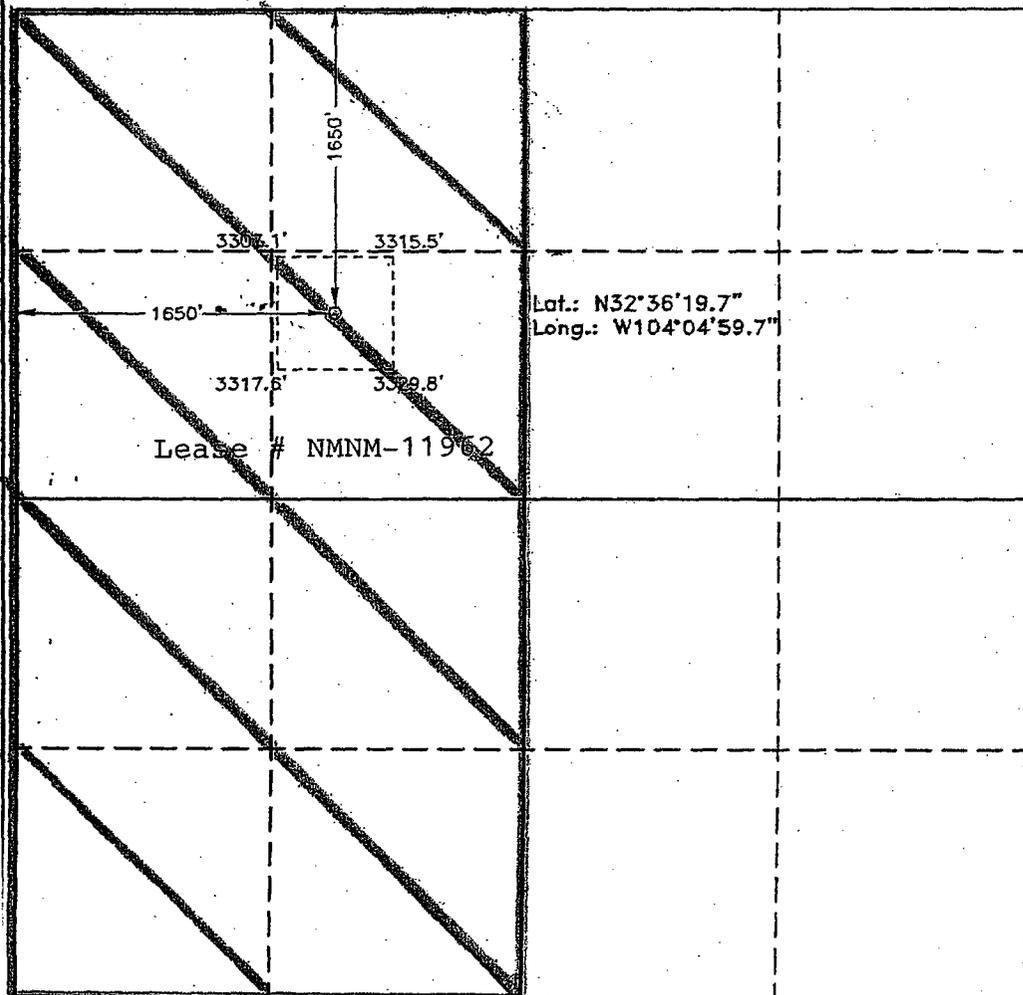
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	20 S	29 E		1650	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 325.47	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Janet Burns
 Signature

Janet Burns
 Printed Name

Reg. Tech.
 Title

10/19/04
 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 5, 2003
 Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor
 7977

W.D. No. 765
 Registered Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

DISTRICT I
 8325 N. French Dr., Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised March 17, 1999

Submit to Appropriate District Office
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 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Property Code 33314	Property Name COLT "4" FEDERAL <i>Com.</i>	Well Number 1
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3316'

Surface Location

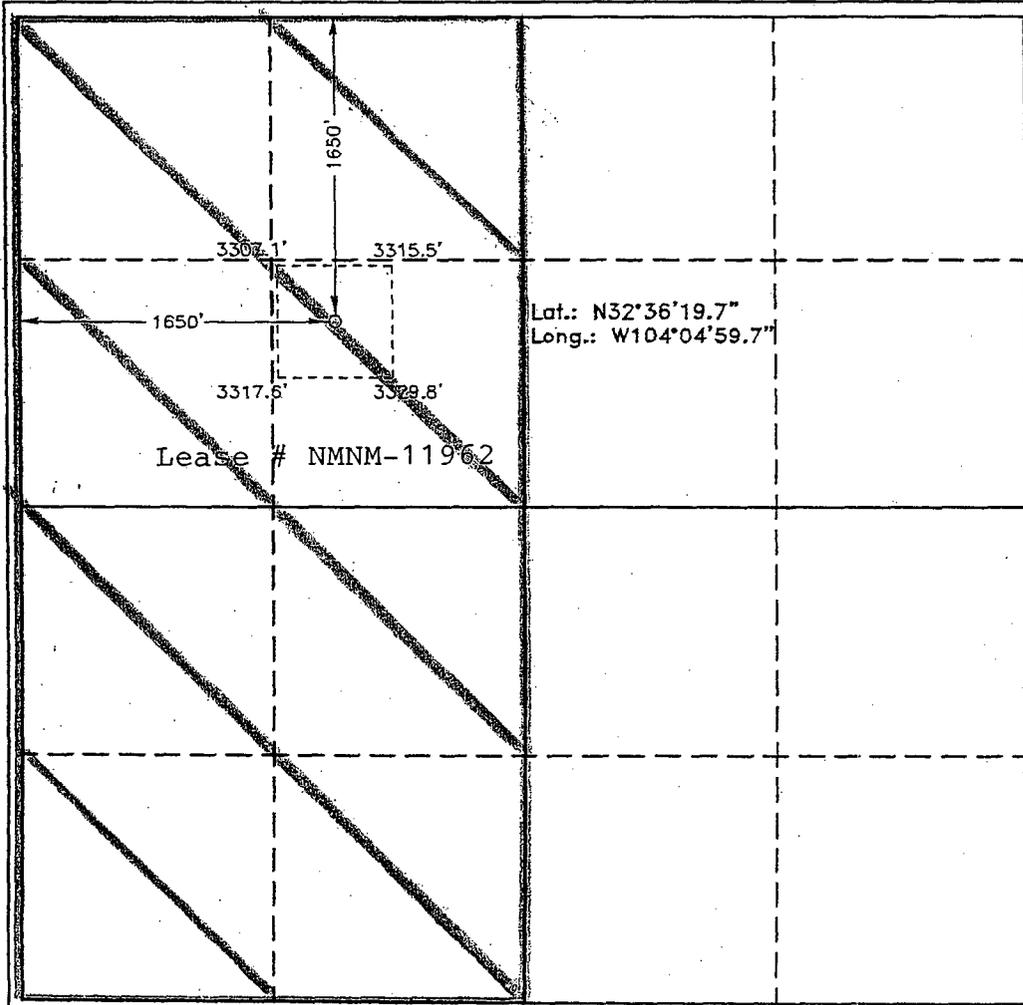
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Bottom Hole Location if Different From Surface

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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
325.47			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Terry Burke
 Signature

Terry Burke
 Printed Name

Drilling Foreman
 Title

December 01, 2003
 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 5, 2003
 Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor
 7977

W.O. No. 3765

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

