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CMD :

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Sec : 03 Twp : 31N Rng : 13W Section Type : NORMAL

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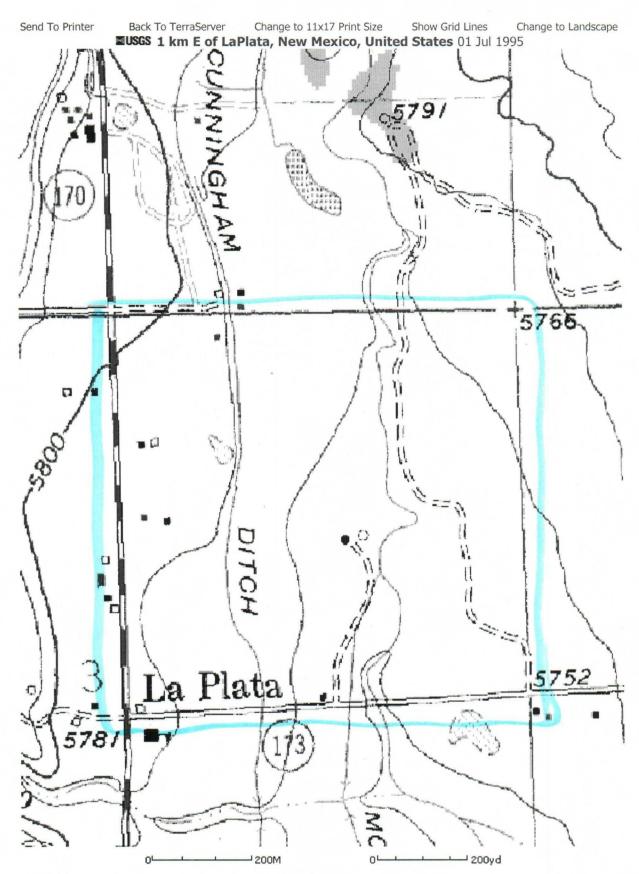


Image courtesy of the U.S. Geological Survey
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Change to Landscape

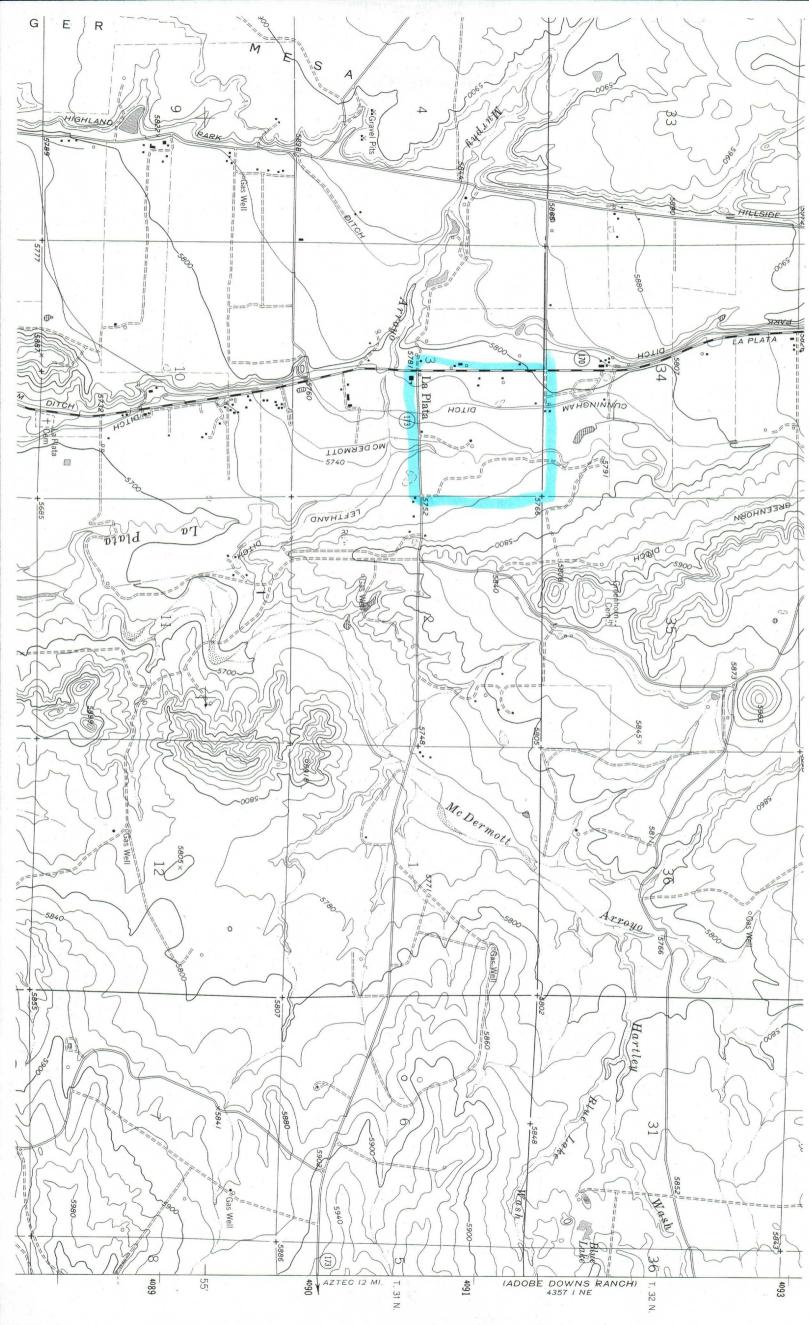
Send To Printer Back To TerraServer Change to 11x17 Print Size Show Grid Lines **■USGS 1** km E of LaPlata, New Mexico, United States 13 Oct 1997

100M

Image courtesy of the U.S. Geological Survey
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Image courtesy of the U.S. Geological Survey
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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7319 Order No. R-6760

APPLICATION OF CONSOLIDATED OIL & GAS, INC. FOR SIX 160-ACRE MESAVERDE PRORATION UNITS, SAN JUAN COUNTY, NEW MEXICO.

See Aleo Onder No. 1-6710

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 12, 1981, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>26th</u> day of August, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Consolidated Oil & Gas, Inc., seeks approval of six 160-acre non-standard gas proration units in the Blanco Mesaverde Pool, said units to comprise the NW/4 and SW/4 of Section 18 and the SW/4 and SE/4 of Section 7, both in Township 31 North, Range 12 West, and the NE/4 and SE/4 of Section 3, Township 31 North, Range 13 West, each unit to be dedicated to an existent well already drilled thereon.
- (3) That the aforesaid six non-standard proration units would be created by splitting three standard 320-acre units, each of which has an original well, and an infill well thereon, and is occasioned by certain administrative problems relating to well names and numbers.
- (4) That the creation of the six non-standard units out of three standard units will not cause waste nor impair correlative rights and should be approved provided however provision

should be made for administrative abolishment of the non-standard units and reversion to standard units in the event allowable and over/under production problems should render the smaller size units impracticable.

#### IT IS THEREFORE ORDERED:

Unit Description

(1) That six 160-acre non-standard gas proration units in the Blanco Mesaverde Pool, San Juan County, New Mexico, are hereby created and dedicated to wells as follows:

# SW/4 Sec. 07, Twp 31N, Rge 12W SE/4 Sec. 07, Twp 31N, Rge 12W NW/4 Sec. 18, Twp 31N, Rge 12W SW/4 Sec. 18, Twp 31N, Rge 12W NE/4 Sec. 03, Twp 31N, Rge 13W SE/4 Sec. 03, Twp 31N, Rge 13W Landauer No. 1, Unit I

- (2) That the Division Director shall have the authority to administratively cancel any pair of the aforesaid non-standard proration units and revert the affected lands back to a standard 320-acre proration unit upon a showing by the operator that allowable and/or over/under production problems are resulting from the size of the non-standard units, in which case the Division's standard well name and number system will be applicable.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Dedicated Well

JOE D. RAMEY

Director

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9097 Order No. R-6760-A

APPLICATION OF COLUMBUS ENERGY CORPORATION FOR AN EXCEPTION TO RULE 5(a)2(2) OF DIVISION ORDER NO. R-8170, AS AMENDED, SAN JUAN COUNTY, NEW MEXICO.

Sei Alas Order No. R-6760

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on March 4, 1987, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>2nd</u> day of <u>May</u>, 1988, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Case Nos. 9096, 9097, 9098, 9099, 9100, and 9101 were consolidated for the purposes of testimony.
- (3) The applicant, Columbus Energy Corporation, seeks an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable in the Blanco-Mesaverde Pool for the six previously approved 160-acre non-standard gas spacing and proration units as described in Exhibit "A", attached hereto and made a part hereof.
- (4) The applicant presented testimony showing that by utilizing the current formula for calculating gas allocations in the Blanco-Mesaverde Pool as contained in said Order No. R-8170, there exists an inequity in that the gas allowable

assigned to a standard 320-acre proration unit (GPU) containing two wells is greater than the sum of the gas allowables assigned to two adjacent 160-acre non-standard gas proration units of equal deliverability.

- (5) The effect of granting the application would be to substitute a deliverability (D) factor in place of the acreage times deliverability (AD) factor contrary to the applicable pool rules and would create other inequities in the pool.
- (6) This particular variation of GPU sizes is a common phenomenon in the Blanco-Mesaverde Pool; therefore, a pool-wide rule change would be a more appropriate approach to solving this problem rather than filing exceptions in each case such as this.
- (7) Granting this application would also invite numerous applications for similar treatment and would discourage rather than encourage the formation of standard 320-acre GPU's, all of which could disrupt the allocation of gas on an equitable basis in the pool.
  - (8) This application should therefore be denied.

#### IT IS THEREFORE ORDERED THAT:

- (1) The application of Columbus Energy Corporation for an exception to Rule 5(a)2(2) of the General Rules for the Prorated Gas Pools of New Mexico as promulgated by Division Order No. R-8170, as amended, permitting the application of a full deliverability factor in the formula utilized in determining the allowable in the Blanco-Mesaverde Pool for each of the six previously approved 160-acre non-standard gas spacing and proration units, as described in Exhibit "A" attached hereto and made a part hereof, is hereby denied.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 9097 Order No. R-6760-A -3-

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

# EXHIBIT "A" CASE NO. 9097 ORDER NO. R-6760-A

- A. Lots 1 and 2 and the S/2 NE/4, comprising 160.10 acres of Section 3, dedicated to the applicant's Alberding Well No. 1 located 790 feet from the North and East lines (Unit A) of said Section 3;
- B. The SE/4 of Section 3, dedicated to the applicant's Landaver Well No. 1-E located 2255 feet from the South line and 680 feet from the East line (Unit I) of said Section 3;
- C. The SE/4 of Section 7, dedicated to the applicant's Gross Well No. 1-E located 1850 feet from the South line and 790 feet from the East line (Unit I) of said Section 7;
- D. Lots 3 and 4 and the E/2 SW/4, comprising 156.21 acres of Section 7, dedicated to the applicant's Owens Well No. 1 located 990 feet from the South and West lines (Unit M) of said Section 7;
- E. Lots 1 and 2 and the E/2 NW/4, comprising 156.82 acres of Section 18, dedicated to the applicant's Arnstein Well No. 1-E located 1065 feet from the North line and 1791 feet from the West line (Unit C) of said Section 18; and,
- F. Lots 3 and 4 and the E/2 SW/4, comprising 157.66 acres of Section 18, dedicated to the applicant's Reid Well No. 1 located 990 feet from the South line and 953 feet from the West line (Unit M) of said Section 18.

All of the aforementioned Sections are located in Township 31 North, Range 12 West, NMPM, Blanco-Mesaverde Pool, San Juan County, New Mexico.

P. O. BOX 871 SANTA FE, NEW MEXICO

October 2, 1959

Consolidated Oil & Gas, Inc. 312 U. S. National Bank Building Denver 2, Colorado

Attention: Mr. J. B. Ladd

Administrative Order NSL-202

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for a well to be drilled 790 feet from the North line and 750 feet from the East line and in the NE/4 NE/4 of Section 3, Township 31 North, Range 13 West, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the NE/4 ME/4 of Section 3.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted an exception to Rule 104 (b) (2) of the Commission Rules and Regulations for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours.

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

ec: Oil Conservation Commission - Astec U. S. Geological Survey - Farmington



Wrote to see of offsets notified on 9/25

Consolidated Oil & Gas, Inc.

Executive Offices

312 UNITED STATES NATIONAL BANK BUILDING

DENVER 2, COLORADO PHONE AMHERST 6-1306 September 24, 1959

151

Mr. A. L. Porter, Jr., Secretary-Director Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

We are in the process of communitizing the E/2 of Section 3, T31N-R13W, San Juan County, New Mexico for purposes of drilling a Mesa Verde test.

Attached is a survey plat denoting the location as now staked. At this location we are precariously close to the eastern edge of the LaPlata River. In order to resolve this problem, we request permission to move the location forty feet due east. This would then be an unorthodox location at 790 feet from the north line and 750 feet from the east line.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Л В. Ladd,

Vice President

JBL/mwk Enclosure

CC: Mr. Emory Arnold

District Engineer

New Mexico Conservation Commission

Aztec, New Mexico

FORM C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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ensolsdated Oil & Gas, Inc.

Executive Offices

312 UNITED STATES NATIONAL BANK BUILDING

DENVER 2, COLORADO

PHONE AMHERST 6-1306

September 29, 1959

Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. Oliver E. Payne

General Counsel

Gentlemen:

Re: Unorthodox location for a Mesa Verde test well in Section 3, Township 31 North, Range 13 West, San Juan County, N. M.

I wish to acknowledge your query of September 25th, 1959.

Please be advised that we are the operator of the acreage to the East of the proposed location. We, of course, have no objection to the requested unorthodox location.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

J. B. Ladd,

Vice President

JBL/mwk

CC: Mr. Emery Arnold District Supervisor Aztec, New Mexico



#### STATE OF NEW MEXICO

#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 14, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Consolidated Oil & Gas, Inc. Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80295

Attention: C. M. Parham

Administrative Order NSL-1045

#### Gentlemen:

Reference is made to your application for a non-standard location for your Landauer Well No. 1-M to be located 2255 feet from the South line and 680 feet from the East line of Section 3, Township 31 North, Range 13 West, NMPM, Blanco Mesaverde and Basin Dakota Pools, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F and Rule 3 of Order No. R-1670-V of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

CMD : OG6IWCM

#### ONGARD INQUIRE WELL COMPLETIONS

11/18/04 12:05:17 OGOMBS -TPFO

AP1 Well No : 30 45 11104 Eff Date : 10-01-1998 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 173252 PATINA SAN JUAN INCORPORATED

Prop Idn : 24018 ALBERDING

Well No : 001 GL Elevation: 5770

U/6 Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 1 3 31N 13W FTG 790 F N FTG 790 F E P

Lot Identifier:

Dedicated Acre: 160.10 Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

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 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

CMD : OG5ACRE

ONGARD C102-DEDICATE ACREAGE 11/33/04 12:05:22 OGOMBS - TPFO

Page Mo : 1

Pool Jdn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Jdn : 24018 ALBERDING Well No : 001

Simultaneous Dedication: Spacing Unit : 32862 OCD Order : Sect/Twp/Rng : 3 31N 13W Acreage : **160.10** Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Two Rng Acreage L/W Ownership Lot Idn G 3 31N 13W 40.00 N FE H 3 31N 13W 40.00 N FE A 1 3 31N 13W 40.02 N FE B 2 3 31N 13W 40.08 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/18/04 12:05:39 OGGIPRD OGOMES - TPFO

INQUIRE PRODUCTION BY POOL/WELL

Page No: 1

OGRID Identifier: 173252 PATINA SAN JUAN INCORPORATED Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

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 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

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CMD :

INQUIRE PRODUCTION BY POOL/WELL 11/18/04 12:05:43 OG6IPRD

Page No: 2

OGRID Identifier: 173252 PATINA SAN JUAN INCORPORATED Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

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11/18/04 12:05:45 OGOMES -TPFO

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Page No: 3

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30-045-11104

NamConsolidated Oil & Gas, Inc., Rm 312, Address 1740 Broadway, Denver 2, Colorado

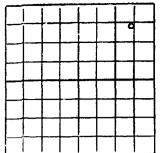
# J'EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

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FORM C-128
Revised 5/1/57 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Well No. Operator Lease 1 CONSOLIDATED OIL AND GAS CORPORATION Alberding County Unit Letter Section Township Range 3 31 NORTH 13 WEST SAN JUAN Actual Footage Location of Well: 790 feet from the NORTH feet from the BAST Ground Level Elev. Producing Formation Dedicated Acreage: Blanco 319.03 5769.5 Mesa Verda Ref: GIO plat dated 9 July 1954

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO E320.10 \_ . (''Owner'' means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement os otherwise? YES\_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description 1959 COM. UIL CON SECTION B CERTIFICATIO I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Consolidated Oil & Gas, Inc. Name Position George E.Farmar Production Manager October 6, 1959 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 16 September 1959 Registered Professional Engineer and/or Land Surveyo James P. Leese Certificate No. 330 660 990 /320 /650 /980 23/0 2640 2000 1500 1000 500 1463



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

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#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was ent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

October 2, 1959

Consolidated Oil & Gas, Inc. 312 U. S. National Bank Building Denver 2, Colorado

Attention: Mr. J. B. Ladd

Administrative Order NSL-202

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#### Gentlemen:

Reference is made to your application for approval of an unorthodox well location for a well to be drilled 750 feet from the North line and 750 feet from the East line and in the NE/4 NE/4 of Section 3, Township 31 North, Range 13 West, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the NE/4 NE/4 of Section 3.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted an exception to Rule 104 (b) (2) of the Commission Rules and Regulations for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Astec U.S. Geological Survey - Farmington



#### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

#### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

CONSOLIDATED OIL & GAS, INC	C.		Addres B31		) Broadwa	ay, Denver	· 2, C	olorado
Lease	Well 1		nit Letter	Section	Township		Range	· · · · · · · · · · · · · · · · · · ·
ALBERDING		1	<u> </u>	3	31N	13./	NMP	M
Date Work Performed Pool 10/30/59 B	lanco Mesa	Verde			County <b>San</b> J	Juan		
	THIS IS A RE	EPORT OF	: (Check	appropria	te block)			
Beginning Drilling Operations	X Casing	Test and C	Cement Job		Other (E	xplain):		
Plugging	Remedia							
Detailed account of work done, nature and							· <u></u>	
Drilled 9" hole to 4830". 4829 K.B. Scratchers 444 6% gel cement. Bumped plu	60 <b>' -</b> 4710'	' rotate	ed thro	ighout	job. Co	drill pipe emented w/	e) set /430 s	at X
Witnessed by BOB MELIUS	Po	Tool p				RILLING CO	mpany	
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			MEDIAL W		PORTS ON	ILY		
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		ORIGINA	L WELL D		Producing	Interval	Comj	
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D F Elev. T D  Tubing Diameter Tubing		ORIGINA	Oil Strie	ATA	Producing	Interval		
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#### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

#### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Name of Com CONSOLID	oany ATED OIL & CAS					Broa				er 2. Colo.
Lease ALBERDIN	c.	· 1	11 No. 1	Unit L	etter	Section 3	Township 31N		Range 136	NMPM
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Workover .										
After Workover										
		TION COMMISSION			to the	by certi best of	fy that the in my knowledge	formation given	above	is true and complete
Approved by Or	iginal Signed	Emery C. Arn	old	0	Name Geo	rge F	armar			
Title	Superviso	or Dist. # 3			Position Pro		on Manag	er		
Date					Compa	ay			С.	
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# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Ope	rator CONSOLIDATED OIL & GAS,	INC. Lease ALBERDING
Well No. 1	Unit Letter A S 3 T	31N R 13W Pool Blanco Mesa Verde
County San Juan	Kind of Lease	(State, Fed. or Patented) Patented
	oil or condensate, give locat	
Authorized Tran	nsporter of Oil or Condensate	No tanks
Address		
(Gr)		copy of this form is to be sent)
		NATURAL GAS COMPANY
	Farmington, New Mexico	copy of this form is to be sent)
If Gas is not bei	ng sold, give reasons and als	so explain its present disposition:
	ing:(Please check proper box) sporter of (Check One): Oil (	) New Well (*) ) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Owner Remarks:	rship()	Other  Give explanation verby  DEC 7 1959  OIL OON, COM.
	certifies that the Rules and en complied with.	Regulations of the Oil Conservation Com-
Executed this th	e 1 day of December	19_59
Approved	DEC 7 95% 19	George Farmar Title Production Manager
OIL CONS	ERVATION COMMISSION	Company CONSOLIDATED OIL & GAS, INC.
By Crisinal Si	emec Emerge C. Arequisit	Address B312 1740 Broadway - Denver, Co
Title	December Dist. # 3	

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

#### REQUEST FOR (CHE) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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<u></u>	Sec	3	., T. 31N	, <sub>R</sub> 13	W, NMPM.	Blanc	co Mesa	Verde	Poc
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bing "Casi Sire	ng and Cemer Feet	nting Recor	Method of	f Testing (pitot	, back pressure	, etc.):			
Size	Feet	Sax	Method of	f Testing (pitot er Acid or Fract	., back pressure,	, etc.): 1000	м	CF/Day; Hours	flowed 3
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# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Consolidated Oil & Gas, Inc. Lease Alberding No. 1
Well No. 1 Unit Letter A S 3 T 31N R 13W Pool Blanco Mesaverde
County San Juan Kind of Lease (State, Fed. or Patented)
If well produces oil or condensate, give location of tanks: Unit A S 3 T 31NR 13W
Authorized Transporter of Oil or Condensate Foutz & Bursum, 25%, Plateau, Inc. 75%
Address (1) P. O. Box 307, Farmington, N. M. (2) P. O. Box 567, Bloomfield, N. M.
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas El Paso Natural Gas Company  Address Farmington New Mexico Date Connected
Address Farmington, New Mexico Date Connected  (Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Reasons for Filing:(Please check proper box) New Well ( )
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate (XX)
Change in Ownership ( ) Other ( )
Remarks: (Give Explanation Below)
JULIS I 1961
The undersigned certifies that the Rules and Regulations of the Qil Conservation Com-
mission have been complied with.
Executed this the 26 day of July , 1961.
Approved July 31 1992 (1977 A 19 2) A 19 By S. F. T.
OIL CONSERVATION: COMMISSION Title Chief Engineer
Original Signed By Company Consolidated Oil & Gas, Inc.  By A. R. KENDRICK 1985 044
Titleuction Sina Factorial 3
Denver 2, Colorado

NUMBER OF COPI	**	<del>-                                    </del>
Oil	TRIBUTION	
SANTA FE		
FILE		
U.B G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PROSATION OFFI	: 4	
OPERATOR.		
	·	**4*
Company or	Operator	

# NEW MEXICO OIL GONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER PROPATION OFFICE	DIL GAS			] -	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
CPERATOR	$\equiv$			1	FILE THE O	RIGINAL	L AND 4 C	OPIES	WITH TH	E APPROPRIATE OFF	ICE		
Company or C	Operato		onsol	ida	ted Oil &	Gas,	Inc.			Lease Alberding		Well No.	
Unit Letter		s	Section	To	ownship		Range		~	County	•		
A 3 31 N						13	13 W San Juan Kind of Lease (State, Fed, Fee)						
Blanco Mesaverde Patented													
If			oil or condition of tank		Ate	Unit Le	A		Section 3	Township 31 N		13 W	
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La	ι Ма	ır Trı	ucking	,, I	inc.			P. O. Box 1528 Farmington, New Mexico					
					la Gos Ac	tually (	Connecte	d? Y	0. X	. No			
Authorized tre	an sport	ter of cas	sing head	gas	or dry gas	Dat nec	te Con- cted	Addres	s (give add	dress to which approved co	py of this form	is to be sent)	
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If gas is not b	being s	sold, give	e teasons	and :	also explain its ;	present d	isposition:	<u> </u>			<del></del>		
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The undersig	gned c	ertifies	that the	Ruli	es and Regular	tions of t	he Oil Co	aservati	ion Comm	nission have been compli	ed with.		
					s the 4th					, 19 <u>_63</u> .			
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Approved by								<u>                                      </u>	W_	A. Willia	ana_		
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THE					The same and same	144		Compan					
	isor L	Dist. #	3					<u> </u>		Consolidated Oil	& Gas,	Inc.	
Date							1	Address	,	4150 East Mexic	o Avenu	<b>e</b>	
JAN	9 196	<b>5</b> 3							•	Denver 22, Colo	rado		

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7319 Order No. R-6760

to said the said the

APPLICATION OF CONSOLIDATED OIL & GAS, INC. FOR SIX 160-ACRE MESAVERDE PRORATION UNITS, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 12, 1981, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>26th</u> day of August, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Consolidated Oil & Gas, Inc., seeks approval of six 160-acre non-standard gas proration units in the Blanco Mesaverde Pool, said units to comprise the NW/4 and SW/4 of Section 18 and the SW/4 and SE/4 of Section 7, both in Township 31 North, Range 12 West, and the NE/4 and SE/4 of Section 3, Township 31 North, Range 13 West, each unit to be dedicated to an existent well already drilled thereon.
- (3) That the aforesaid six non-standard proration units would be created by splitting three standard 320-acre units, each of which has an original well, and an infill well thereon, and is occasioned by certain administrative problems relating to well names and numbers.
- (4) That the creation of the six non-standard units out of three standard units will not cause waste nor impair correlative rights and should be approved provided however provision

AUG 3 1 1981 OIL CON. COM. DIST. 3 should be made for administrative abolishment of the non-standard units and reversion to standard units in the event allowable and over/under production problems should render the smaller size units impracticable.

#### IT IS THEREFORE ORDERED:

(1) That six 160-acre non-standard gas proration units in the Blanco Mesaverde Pool, San Juan County, New Mexico, are hereby created and dedicated to wells as follows:

#### Unit Description

#### Dedicated Well

SW/4 S	Sec. 07	7, Twp	31N,	Rge	12W	Dwen No. 1, Unit M
SE/4 S					124	Grace No 1 Unit I.
NW/4 S	ec. 18	, Twp	31N,	Rge	12W	Arnstein No. 1, Unit B
SW/4 S	Sec. 18	3, Twp	31N,	Rge	12W	Reid No. 1, Unit M
NE/4 S	iec. 03	, Twp	31N,	Rge	13W	Alberding No. 1. Unit A
SE/4 S	ec. 03	, Twp	31N,	Rge	13W	Landauer No. 1, Unit ₹ H

- (2) That the Division Director shall have the authority to administratively cancel any pair of the aforesaid non-standard proration units and revert the affected lands back to a standard 320-acre proration unit upon a showing by the operator that allowable and/or over/under production problems are resulting from the size of the non-standard units, in which case the Division's standard well name and number system will be applicable.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/

EDEPSY AND MIDERALS DEPARTMENT

# INSTITUTION STANTAR

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#### OIL CONSERVATION DIVISION

P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501												
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  1. AND NATURAL GAS													
	Consolidated Oil & Gas, Inc.												
	P.O. Box 2038, Farmington, New Mexico 87401												
	Peason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please Spacing		- order no. R	6760							
	Recompletion	OII Dry C	os [] (320 ac	res TO	160 acres)	-0700							
	Change in Ownership	Casinghead Gas Cond	ensole										
	If change of ownership give name and address of previous owner												
11.	DESCRIPTION OF WELL AND												
	Alberding	l Blanco Me	Formation esa Verde	Kind of Leas	1	Lease No.							
	Location	<del></del>		·	ll								
*	_	790 Feet From The North Li	ine and <u>790</u>	Feet From	The East								
	Line of Section 3 To	ownship 31N Range	13W NMPM	·	San Juan	County							
m.		TER OF OIL AND NATURAL G											
	None of Authorized Transporter of OL	or Condensate	Address (Give address t	o which appro	ved copy of this form is to be	sent)							
	Name of Authorized Transporter of Ca	esinghead Gas or Dry Gas V	Address (Give address :	o which appro	oved copy of this form is to be sent)								
	. El Paso Natural	Gas Company Unit   Sec.   Twp.   Rge.	P.O. Box 990,	Farmin	ngton. N.M. 87401								
	If well produces oil or liquids, give location of tanks.		Yes		3-31-60								
	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:											
	Designate Type of Completi-	on - (X)   Oll Well   Gas Well	New Well Workover	Deepen	Plug Back Same Res'v.	Diff. Res'v							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth								
	Perforations	•			Depth Casing Shoe								
	HOLE SIZE	<u> </u>	D CEMENTING RECORD		SACKS CEMENT								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMEN								
			<u> </u>		i								
	TEST DATA AND REQUEST FOOL WELL		ofter recovery of total volume cpth or be for full 24 hours		and must be equal to or excee	d top allow							
Ī	Ecte Firet New Oll Run To Tanks	Date of Tes:	Producing Method (Flow,	pump, gas lif	i, eic.)								
ŀ	Length of Tool	Tubing Pressure	Casing Pressure		Chok								
	Actual Pred. During Test	O:1-Bbls.	Water - Bble.	······································	COP MODE								
Į					Singlified to made								
	GAS WELL				SEP 22 1981								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensots/MMCF		DIST. 3								
	Testing hiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ia)	Chor Size	<del>, ,</del>							
ر ۱٦. ر	CERTIFICATE OF COMPLIANO	CE	OIL CO	NSERVAT	ION DIVISION								
	hereby certify that the rules and r	egulations of the Oil Consequation	APPROVED		<u> </u>	1981							
	Division have been complied with	and that the information given	By Original Signed by CHARLES GHOLSON										
	•	•	TITLE DEPUTY CIL										
	. 1 1	00	li .		ompliance with RULE 110	4.							
-	Barbara	t. Kex	well, this form must	be accompan	able for a newly drilled or ied by a tabulation of the	despensed deviation							
	Production & Dr	illing Technician	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for ellow-										
	9-17	· ·	uble on new and reco	empleted wel ections I, II,	ile. III, and VI for changes	of owner,							
-	(Pai	ie)	. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.										

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		All distances	Lea		JOHN COLLEGE CO.	no section	·	Well No.				
Consolidated Oil & Gas, Inc. Alberding 1												
Unit Letter	Township	<u> </u>	Range County									
A	3	3	1 N .		13W		San J	Juan				
Actual Footage Location of Well:												
790	feet from the	North	line and	790	feet	from the	East	line				
Ground Level Elev.	Producing For	nation	P∞	1				Dedicated Acreage;				
5770'	Mesa	Verde .	I B	Blanco	)			160 Acres				
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
(160 acre spacing by Order R-6760, 8-26-81.)												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes	☐ No If an	swer is "yes	;" type of co	nsolida	tion							
	is "no," list the of	owners and tr	act descripti	ions whi	ich have ac	tually be	en consolid	ated. (Use reverse side of				
No allowat	ole will be assigne							munitization, unitization, approved by the Commis-				
sion.				, 011111			io, nuo been	approved by the Commiss-				
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							Company	dated Oil & Gas, Inc.				
	1			j			Date Septem	ber 17, 1981				
	<del>-</del>	Set.	· · · · · · · · · · · · · · · · · · ·				1					
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	i		/ 1		S. S. Subab	<b>X</b> .	knowledge	e and belief.				
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#### STATE OF NEW MEXICO ENERGY WO MONEYALS DEPARTMENT

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PROBATION OF			

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Separate Forms C-104 must be filled for each pool in multiply completed wells.

#### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Columbus Energy Corporation (Former)	ly Consolidated Oil & Gas, Inc.)
P.O. Box 2038, Farmington, New Mexico	o 87499
nesun(s) for filing (Check proper back)	Other (Pirese expense)
New Well Compete to Transporter etc	CHANGE OF
Composition Comments Com	COMPANY NAME
If theage of sweetship give name and address of previous owner	
IL DESCRIPTION OF WELL AND LEASE	
ALBERDING 1   Blanco	Mesaverde Stone, Pederal or Page   Fee
Lincetion A 790 North	790 East
3 31N Ronae Ponce	13W San Juan County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL PROPERTY OF CONCERNMENT OF CONCERNM	P.O. Box 256, Farmington, NM 874%  Actives (Give newess so watch approved copy of this form in the or sent)  P.O. Box 990, Farmington, NM 874%  [In your cutterly connected? When
If this preduction is commingled with that from any other lesse or po	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPILANCE  I bereat certify that the rules and regulations of the Oil Conservation Division has been complied with and that the information given is true and complient to the best	OIL CONSTVATION DIVISION NUV 2 1985
my knowledge and belief.	SUPERVISOR DISTRICT W
Engineering Technician  (Tub)  10/21/85	This form is to be filed in compliance with RULE 1184.  If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation towns taken on the well in accordance with RULE 111.  All sections of this form must be filled our complishing for allowable on new and recompleted walls.  Fill our only Sections L. H. III, and VI for charges of owner,
(Date)	well name or number, or transportat or other such change of condition.

District Office 0. Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

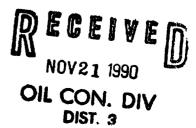
DISTRICT E P.O. Drawar DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

L.			BLE AND AUTHORIZA LAND NATURAL GAS		
Operator Snyder Oil Corpor				Well API No. 1110400	
Address 1801 California S		0, Denver,	CO 80202		
Reason(s) for Filing (Check proper box)			Other (Please explain)		
New Well	Chang	in Transporter of:			
Recompletion	Oil	∐ Dry Ges		•	
Change in Operator	Casinghead Gas				
If change of operator give name C and address of provious operator	olumbus Er	ergy Corp.	P.O. Box 2038	, Farmington	n, NM 87499
IL DESCRIPTION OF WELL	L AND LEASE				
Louis Muse	Well ?		•	Kind of Lases	Lesse No.
ALBERDING X		Blanco M	esaverde	Fee	Fee
Unit Letter A Section 0.3 Towns	: 790 31N	Feet Prom The N	orth Line and 790  W NMPM S	AN JUAN	East Line County
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Con	doeste K	Address (Give address to which	approved copy of this for	m is to be sent)
Giant Refiner	<u> </u>		P.O. Box 256.	Farmington.	NM 87499
Name of Authorized Transporter of Casi	aghand Gas 🔲	or Dry Gee XZ	Address (Give address to which		
Fl Paso Natur	al Gas Com	nany	P.O. Box 4990	Farmington	NM 87499
If well produces oil or liquids,	Unit Sec.	Twp. Rgs.	is gen actually connected?	When?	,
give location of tanks.	1 1		Yes	1 3/31/60	
If this production is commingled with the	t from any other loase	or pool, give comming	ing order number:	, · · · · ·	
VL OPERATOR CERTIFIC  1 hereby certify that the rules and regularity that the rules and regularity that the rules and regularity that the rules are regularity to the rules are regularity to the rules are regularity to the rules are rule	dations of the Oil Con	servation	OIL CONS	ERVATION D	IVISION
Division have been compiled with an is true and complete to the best of my	knowledge and belief		Date Approved	NOV 2 1 19	90
Yalica Too	poni Eng	r Tech	Ву	sin de	
Printed Name 10/01/90		Title -292-9100	TitleSt	UPERVISOR DIST	RICT #§
Dute		elembone No.	l i		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Histrict 1 NO Hox 1980, Hubbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

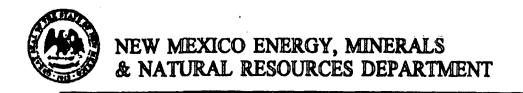
District 11 10 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

5 Copies

a 2088, Santa Fe, NM 87504 REQU	2088 EST F	OR AI	LOWAE	BLE A	AND A	AUTHORI	7.ATI	ON TO TR		MENDED REPORT
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										County
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* Hole Size	<u> </u>	,	Casing & To	abing Siz	ie		37 Depth S	iet		<sup>38</sup> Sacks Cement
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		<u> </u>		·		<u> </u>				
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** Chuke Size		" Oil		4 Wate	er		Gas		AOF	" Test Method
"I hereby certify that the rule with and that the information g knowledge and belief.	of the Oil iven above	Conservation is true and	on Division has complete to the	e been e best of	omplied my	Approved by:	OIL C	ONSERVA	TION E	PIVISION
Printed name: DANA 1	ment M	TCHER	men	=		Title:		PERVISOF	DISTR	ICT #3
MANA I	00	* C II II I				Approval Date:	-24:	PEL A POST		
Title:					u					
Title: PRESIDENT  Date: 1/29/97		Phone	(214)99	53-9	198			FEB .	- 3-1997	· · · · · · · · · · · · · · · · · · ·



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)234-6170

JENNIFER A. SALISBURY CABINET SECRETARY

June 6, 1997

GARY E. JOHNSON

**GOVERNOR** 

Chateau O&G Inc 5802 Hwy 64 Farmington NM 87401

RE:

**Inactive Wells** 

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Johnny Robinson

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

attachment

XC: TA File

JDR File

Well Files

#### CHATEAU OIL & GAS INCORPORATED

API#	PROPERTY NAME	NUMBER	LOCATION		
30-045-11104	Alberding	1	A-03-31N-13W		
30-045-23791	Landauer	1 <b>E</b>	I-03-31N-13W		
30-045-24322	Templeton	1 <b>E</b>	B-27-31N-13W		

District I

PO Box 1980, Hebbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 040 South Pach	nea Cauta V	. NA 97605		Same	1 1 6, 11	W 07.	.03				] <sub>AME</sub>	ENDED REPORT
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			•	ne and Address					172	O OCR	ID Numbe	er
GREYSTONE ENERGY, INC. 1801 BROADWAY, SUITE 630.							Reason f		Code			
	Di Number	-	DENVER	, CO 80202		Pool Name				<del></del>	CH	Pool Code
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	operty Code			<u> </u>		perty Na					· w	ell Number
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4 Choke	Size	<sup>4</sup> O	il	4 W:	ater		" Gas		" AO	F		" Test Method
"I hereby cenify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OI	L CO	NSERVAT	ION I	OIVIS	ION	
Signature: Approved by:												
Printed name: 1	OM PARKI	ÇŘ				Title:	SHE	ERV	ISOR DIST	RICT	#3	
Title: PRESIDI	INT					Approva						
Dale: 4	693	2	Phone: 303	3-221-7576				_0	OT 1 4 100	٥		
If this is n cl		rator fill in the C	ice h	nber and name of	the previo	ons operat		(A M. D	UTCHER		PRF.	SIDENT 9/16/1
	Previous C	perator Signatu	re		CHATEA		d Name ID GAS, IN	C. 1598	19	Ti	itle	Date
				New Me			tion Divis					

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rin Brazok Road, Aziec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-104B March 19, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit I copy of the final affected wells list along with I copy of this form per number of wells on that list to appropriate District Office

#### **Change of Operator Name**

OGRID: 173252 Effective Date: 8   3   01		
Previous Operator Name and Informatio	-	rator Name and Information:
Name: Greystone knergy, In Address: 5802 Highway 64 Address: 6	Address:	Cordillera Energy, Jaco 5802 Highway 64
City, State, Zip: Farmington NM 27401	City, State, Zip:	Farmington, NM 87401
I hereby certify that the rules of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation this form and the attached list of wells is true and conservation of the Oil Conservation of t	- 290 - 0990	owledge and belief.
	NM Signature:	OCD Approval
	Printed Name:	
	District:	
	Date:	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-164B Revised June 10, 2003

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

#### **Change of Operator Name**

OGRID: Effective Date:	173252 October 1, 2003		
Previous Op	perator Name and Informati	on: New Oper	ator Name and Information:
	Cordillera Energy, Inc. 5802 Highway 64	Address:	Patina San Juan, Incorporated 5802 Highway 64
City, State, Zip:	Farmington, NM 8740	City, State, Zip:	Farmington, NM 87401
this form and the a Signature:  Printed	attached list of wells is true and o	complete to the best of my know	ed with and that the information given on wledge and belief.
name:	David at any D		DEC 2003
E-Mail address:	jannable@patin	aaoil.com	Constant 3
Date: _	12/2/03 Phone:	303-389-3610	CC 12.51.81.11.21.73
		NMC	OCD Approval
		Signature:	<del>-7 ',                                   </del>
	i	Printed Name:	QUPERVISOR DISTRICT #3
	·	District:	DEC 4 2003
		Date:	· .

CMD : OGEIWCM

ONGARD INQUIRE WELL COMPLETIONS 11/18/04 12:06:41 OGOMES -TPFO

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 173252 PATINA SAN JUAN INCORPORATED

Prop Idn : 24048 LANDAUER

Well No : 001E GL Elevation: 5742

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : I 3 31N 13W FTG 2255 F S FTG 680 F E P

Loc Identifier: Dedicated Acre: Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

•					*	
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DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISSION	1	SC) 27 Form C-101	(1373) (1)
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OPERATOR /	•					
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NSL-1045

#### THE REPORT OF THE PROPERTY OF THE PROPERTY. WE LOCATION AND ACREAGE DEDICA. N PLAT

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Chetatot					Lease						Well No.
CONSOLIDAT	ED O	IL AND	GAS, I	NC.	<u> </u>	LANDAUE	R		سنده هاد جرمان النام جران الم		1 - M
Unit Letter	Section	•	Township		i i	nge	19	County			
I	3		31	NORTH		13 WEST		SAN	JUAN	<del> </del>	·····
Actual Footage Loc 2255		Well: om the	SOUTH	line and	68	o .	leet f	rom the	EAST		line
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5742		<del> </del>			<u> </u>					<u> </u>	320.00
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# Y MEXICO OIL CONSERVATION COME ION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		Att distances mast in					<del></del>
Operator			Lease	•			Well No.
CONSOLIDAT	ED OIL AND	GAS, INC.	1	LANDAUER	<u> </u>		1 - M
Unit Letter	Section	Township	7	Range	County		
I	3	31 NORTH		13 WEST	SAN	JUAN	
Actual Footoge Loca	tion of Well:	•					
2255	feet from the	SOUTH line and	6	80 <sub>I~</sub>	t from the	EAST	line
Ground Level Elev.	Producing F	_	Pool				Dedicated Acreases
5742	Da	kota	<u> </u>	Basin Dako	ta		320.00 Acre
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lf answer is	s "no," list the	owners and tract desc	ription	ns which have ac	tually be	en consolid	ated. (Use reverse side o
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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



June 14, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Consolidated Oil & Gas, Inc. Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80295

Attention: C. M. Parham

Administrative Order NSL-1045

#### Gentlemen:

Reference is made to your application for a non-standard location for your Landauer Well No. 1-M to be located 2255 feet from the South line and 680 feet from the East line of Section 3, Township 31 North, Range 13 West, NMPM, Blanco Mesaverde and Basin Dakota Pools, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F and Rule 3 of Order No. R-1670-V of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY, Director

#### JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs



### Consolidated Oil & Gas, Inc.

Farmington, New Mexico

10-25-79		1	
(Date)	 		

#### DEVIATION REPORT

Lease:	LANDAU	IER			and the second second second second second second second second second second second second second second seco	Well Number:	1M	
Unit Le	tter:	1	Section	3	Township	31N Ra	inge	13W
Pool:	Blanco	MesaVerde			County: San Jua	in St	ate:	NM
DEPT	H .		DEVIATION	1	DEPTH		DE	VIATION
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SIGNED	Ve	ingl M	ooe		Production	n Superintende	nt	
COUNT	OF SA	MEXICO NN JUAN	ss.					
Acknowle	edged be	fore me this	25th	day	of October	•	***************************************	19.79 by
					a di kana da da kana kana da da da da da da da da da da da da da	Notary Public		

My Commission Expires



OFFICIAL SEALI Signature Smade Ale lack

SHANDA DELGADO
Notary Bond Filed with Secretary of State
NOTARY PUBLIC - NEW MEXICO

My Commission Expires: 10-19

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	MENICO OU CONSERVATION COMMESSION	C-102 and C-103
SANTA FE NEW	MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
		5a. Indicate Type of Lease
U.S.G.S.		State Fee XX
OPERATOR 3		5. State Oil & Gas Lease No.
OPERATOR		of blace on a das Lease No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ( USE "APPLICATION FOR PERMIT"	ND REPORTS ON WELLS  OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOI  OF (FORM C-101) FOR SUCH PROPOSALS.)	<u>.                                    </u>
OIL GAS X OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Consolidated Oil & Gas, Inc.		LANDAUER
3. Address of Operator		9. Well No.
1860 Lincoln St. Suite 1300 Denv	er Colo. 80295	1-M
4. Location of Well		10, Field and Pool, or Wildcat
UNIT LETTER I , 1780 FEET F	south 860	MesaVerde/Dakota
UNIT LETTER FEET F	ROM THE TOUR THE AND THE	FEET FROM
THE east : LINE, SECTION 3	TOWNSHIP 31N RANGE 13W	NMPM.
is a community to the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of	evation (Show whether DF, RT, GR, etc.)	12. County
	5741 1 GR	San Juan
16.		
Check Appropriate B NOTICE OF INTENTION TO	ox To Indicate Nature of Notice, Repo	ort or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	LUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING C	HANGE PLANS CASING TEST AND CEMENT JO	s <b>X</b>
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly	what all pass are details and aire particulations	
work) SEE RULE 1103.	state an pennion details, and give pentitent dates	, including estimated unite of starting any proposed
8-24-79 Drill 277' 12½" hole Ran	1 shoe & 6 its.(275) 8-5/8" 3	24# K-55 STC csg. and cemented
$w/200 \text{ skg. Cl. B} + \frac{1}{4}$ Cel:	loflake - 2% CC. Circulated 5 b	bls. cement to pit Plug down
8:15 p.m.		real state of Fee stage com.
•		
9-8-79 Drill 7-7/8" hole to 6872".	. Ran Welex IES & Density Neutr	on.
, , , , , , , , , , , , , , , , , , , ,		
9-10-79 Ran 163 its. 5%" 15.5# K-5	55 8rd STC csg. to 6868' with s	tage collar @ 4914! Cement 1st
stage w/60 sks 65/35 poz -	+ 12% gel + ½# Celloflake + 3/4	of 1% De65 tailed by 165 eks.
$50/50 \text{ poz} + 4\% \text{ gel} + \frac{1}{2}\% \text{ Ce}$	elloflake + 6/10 of 1% D-60. (	Tement 2nd stage w/60 eke 65/35
poz w/12% gel + ½ Cellofi	lake + 3/4 of 1% D-65 tailed w/	205 sks. 50/50 noz + 49 gel +
t# Celloflake + 6/10 of 19	D-60 Plug down 10:20 p.m.	203 3kg. 30/30 poz 1 4% gel 4
,	o i do line, do ma no peme	•
		÷
	-	
10. 7 hereby consider that the information of an in-	complete to the bear of my beautiful and have	
18. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
11 and man	Dundaged Comp.	والمحاضرة المراجعة المراجعة المراجعة
SIGNED VERY MOULE	Production Superinte	ndent 11-16-79
4		
्रिक्षेत्रकी । १००० - १००० - १००० - १०००		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

AN HANDLES SUPPLEMENTS

e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de l

NO. OF COF ES RECEIV	20										m C-10 vised 11	-	
SANTA FE	<del></del>									Sa. Indi	icate T	ype of Lease	$\neg$
FILE						ISERVATIO				Stat	te 🗍	Fee	
u.s.g.s.	<del></del>	MELL	COMPLE	HUNU	RREC	OMPLETIO	N K	EPUR I	AND LUG	5, State	0 111 S	Gas Lease No.	$\dashv$
LAND OFFICE										1			
OPERATOR												THINTI	2
	·					<del></del>				VIII	<i>iIII.</i>	777777777777777777777777777777777777777	7
IG. TYPE OF WELL		_								7. Onit	Adreen	nent Name	
i _		🔲	GAS WELL		DRY	OTHER_				L	<del></del>		_
b. TYPE OF COMPLE		_	91.116							a. rain	n or Let	rse tiume	
<u> </u>	000	*EN	PLUG BACK	FE PE	sve.	OTHER		<del></del>		LA	NDAU	I:R	
2. Name of Operator			_							9. Well			
CONSOLIDATE	D OIL AND	GAS,	INC.								-Ni		_
1. Address of Operator										10. File	id and	Fool, or Wildcat	ı
p/0. BOX 20	38 FARI.	INGTO	N, NEW	MEXICO	8740	01				BA	SIN	DAKCTA	
4. Location of Well											/////		71
_		2255			_			(00			/////		77
UNIT LETTERI	LOCATED	<u> </u>	FEET F	OM THE	5	LINE AND	<del></del>	680	FEET FROM	77777	7777		$\mathcal{U}$
e e	2		2 137	100		IIIII	///	[[[]]]	//////	12. 254	•		1
	sec. 3						777	777777	777777	<u> </u>	J.	MIIIIII	77
15. Date Spudded	16. Date T.D.		A Comment			rod.)   18. 1	Lievo			GR, etc.)	19. El	ev. Cashinghead	Í
8-24-80 79	.1		_1	-11-80				5742			L		_
20. Total Depth 687C	21. Pi	149 Back 6850		22.	lt Multipl Many	e Compl., Ho	w	23. Interv	als , Rota 1 By ,		;	Cable Tools	Ì
+ - • •									<u>→ : °</u>	870'			_
24. Producing Interval(	s), of this comp:	etion —	lop, Bottom	, Name							25.	Was Directional Surve Made	γ
6608 TO 681	6 BASIN D	AKOTA										но.	
26. Type Electric and (									<del></del>	2	27. Was	Well Coted	$\exists$
IND/GR CNL	/CDL									1		NO	
25.			CAS	ING RECO	RD (Rep	ort all strings	set	in well)				***************************************	$\neg$
CASING SIZE	WEIGHT LE	3./FT.	DEPTH	SET	HOI	E SIZE		CEME	NTING REC	ORD		AMOUNT PULLED	$\neg$
8-5/8"	241		27	7 1	12-	-1/4		2	00 sks			NONE	
5-1/2"	15.5		68	681	7.	-7/8"		_ 2	25 sks			NONE	$\neg$
			1 DV	TOOL	49	2141	•	2	65 sks				
29.		LINER F	ECORD					30.		TUBING I	RECOR	D	
SIZE	TOP	80	MOTTO	SACKS	EMENT	SCREEN		SIZE	DI	EPTH SE	T	PACKER SET	$\neg$
								1-1/	4 4	594 1			-
								1-1/	2 6	6571		6647	_
Jl. Perforation Record	(Interval, size a	nd numbe	r)			32.	ACI	D, SHOT, F	RACTURE,	CEMENT	SQUE	EZE, ETC.	$\neg$
						DEPTH	INT	ERVAL	AMO	UNT AND	KIND	MATERIAL USED	-1
6807 - 6816	(.41 hole	s-10	holes)			6807-6	816	6	900 ga	l acid	- 4	0,406 gal Xlin	ik
									gel -	57454#	san	c.	7
6608 - 6756	(.41 hole	-20	holes)			6608-6	5756	6	1200 g	<ul> <li>acid</li> </ul>	- 1	24,500 gal YF	₽SD
	<del></del>			···					137,50	0# san	d		
33.						UCTION							
Date First Production	Prod	luction M			ijt, pump	ing - Size an	d typ	e pump)		Well S	-	Prod. or Shut-in)	
4-11-80	<del>,</del>		FLO	<del></del>							S.I		
Date of Test	Hours Tested		oke Size	Prod'n. Test Fe		Oil - 861.	1	Gas - MC	F Wat	er & Boli	(¹ .∏ <sup>©</sup>	us - Oil Ratio	1
4-11-80	+	RS	3/4	301 0				261					_
Flow Tubing Press.	Casing Pressu	Ho	deulated 24 our Hate	- on - 8	ci.	209		1	ster – Bill.	The Late of	on Cu	avity - API (Corr.)	
34. Disposition of Gas	Sold, used for fi	uel, vent	ed, rtc.)	1		1 203	, <u>r</u>		Tes	ANDOSE	<b>ब्रह्म</b> संदेश	0	$\dashv$
	VENT	-	-						1	MILLIA	EL PE	RAZ Ž	
35. List of Attachments				<del></del> -		······································			<del>\\</del>	HE CC	4-44	nue /	$\dashv$
									1	DIS	31. 3		
36. I hereby certify that	the information	shown o	n buch side.	of this jo	rm is tru	e and complet	e w	the best of	my knowled	ige and be	rlief.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\dashv$
													-
SIGNED	ryt)	10	OC.	TIT	LE	PROD. S	UPT	· · ·		DATE_	4-	-24-80	

#### INSTRUCTIONS

This firm is to be filled with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened—sil. It chall be accompanied by one cryptoful electrical and accompanied to the accompanied by one cryptoful electrical and accompanied to the well-and a summary of all special tests conducted, and simply trill stem teats. All depths recorted shall be measured depths in the case of directionally drilled wells, true vertical depths about also be reported. For multiple completions, items 30 through 34 shall be reported for each some. The form is to be filled in quintuplicate except on state land, where are copies are required, then fulled 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	heastern	New Mexico				Northwe	stem No	ew Mexico
T. Anh	٧		т.	Canyon	т	Ojo A	lamo		т.	Penn. "B"
										Penn. "C"
B. Salt			Т.	Atoka	т.	Pictur	red Cliffs	·	Т.	Penn. "D"
										Leadville
										Madison
T. Que	en		т.	Silurian	т.	Point	Lookout		т.	Elbert
										McCracken
T. San	Andres	<del></del>	Т.	Simpson	Т.	Gallu	P		Т.	Ignacio Qtzie
T. Glor	ieta		т.	McKee	Bas	se Gree	nhorn		Т.	Granite
T. Pad	dock		Т.	Ellenburger	т.	Dakot	a <u>66</u>	C6	Т.	mesa verde 3588
T. Blir	nebry		т.	Gr. Wash	т.	Morris	son		т.	
T. Tub	b		Т.	Granite	т.	Todilt			т.	
T. Drir	ikard		т.	Delaware Sand	т.	Entrac	da		τ.	
T. Wolf	camp		Т.	•	T.	Chinle	e		T.	
T Cisc	o (Bough (	C)	T.	<del></del>	T.	Penn	"A"		T.	
				OIL OF	R GAS SA	ANDS	OR ZON	IES		•
No. 1, fr	om				No	. 4, fro	m	***************		to
Na 2 fa				An.	No	. E /	_			10
-						-				
No. 3, fro	om			to	No	. 6, fro	m	****************		to
				IMPO	RTANT V	IATER	SANDS	;		
Include d	iata on rat	e of water	inflow an	d elevation to which was	ter rose in l	hole.				
No. 1, íro	ond			to	**************			leet.		1742 haffees van skaat de wege , ne verbeel , poet an el deve , per jong p eg (
No. 2, fro	om	***************************************		to				fcet.	**********	
No. 3, fro	m			to				feet.		**************************************
No. 4, fro	m	· · · · · · · · · · · · · · · · · · ·		to					**********	
•				ORMATION RECORD						
From	To	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1							
1							

•									/.
NO. OF COPIES RECEIV	(0							Form C-10	/
DISTRIBUTION								Revised 1	
SANTA FE	7	NEW	AEXICO OIL C	ONSERVATIO	N CO	MUSSION	[5	a. Indicate T	ype of Lease
FILE	W	ELL COMPLE					LOGL	State	Fee
U.S.G.S.	2/							State Oil &	Gas Lease No.
LAND OFFICE							<u> </u>	******	~~~~~
OPERATOR									
Id. TYPE OF WELL							7	7. Unit Agree:	nent Name
b. TYPE OF COMPLE	OIL WELL TION	GAS WELL	D#Y		<u> </u>		<del>  </del>	. Farm or Le	ase Name
NEW WO		PLUG BACK	DIFF.	OTHER			1	LANDAUE	r.
2. Name of Operator				<del>-</del>			9	Well No.	
CONSOLIDATE	D OIL AND G	AS, INC.						1-M	
3. Address of Cperator						<del></del>	1	0. Field and	Pool, or Wildcat
P.O. BOX 2	C38 FARM	INGTON, NEW	MEKICO 8	37401				BLANCO	MESA VERDE
4. Location of Well									
_	2	255	c		_	38			
UNIT LETTER T	LOCATED 2	235 FEET F	ROM THE	LINE AND	<del>'~~</del>	WILLIAM CEE	FROM	12. County	<del>m////////////////////////////////////</del>
	3	ve. 31N eg	1313		////	XIIIII		S.J.	
THE LINE OF		eached 17. Date		o Prod.) 18.	Elevat	tions (DF. RKI	3, RT, GR		iev. Cashinghead
8-24-79	9-10-7	•	11-80	,		5742 GL	.,,		
20. Total Depth	<u> </u>	Back T.D.	22. li Mult	iple Compl., Ho	w	23. Intervals	, Rotary	Tools	Cable Tools
68701		68 <b>5</b> 01	Many	2	. 1	Drilled By	687	70 '	1
24. Producing Intervai	s), of this completi	on - Top, Bottom	, Name		<u></u>			25.	. Was Directional Survey Made
3770' T	0 4690' ME	SA VERDE							УЮ
26. Type Electric and (	ther Logs Run			<del></del>				27. Was	: Well Cored
IND/GR	CNL/CDL							İ	NO
29.		CAS	ING RECORD (R	eport all string	s set i	n well)			
CASING SIZE	WEIGHT LB./	i		IOLE SIZE		CEMENTI	NG RECO	20	AMOUNT PULLED
8-5/811	24#,	277		-1/4	<u> </u>	200 s		····	NONE
5-1/2"	15.5 <sup>4</sup>	6868		-7/8"	ļ	225_s1			NONE
<u> </u>		1 DV	TOOL 4	19141	<del> </del>	265 sl	<s< td=""><td></td><td></td></s<>		
10		NED DECORD			<del>!</del> -	30	T1	BINC BECO	1
29.	TOP	BOTTOM	SACKE CEMEN	T CORES		30.		BING RECOR	r
3142	102	80110M	SACKS CEMEN	T SCREEN	<del>'</del>	1-1/4		TH SET	PACKER SET
				<del></del>		1-1/2		557'	6647
31. Perforation Record	(Interval, size and	number)		32.	ACID	, SHOT, FRAC			l
4549 - 4690	(.32 hole-	16 holes)		DEPT					MATERIAL USED
	•	•		4549-4					84,690 gal foa
4424 - 4526	(.32 hole-	18 holes)						O# sand	
				4424-4	526				99,526 gal foa
	(.40 hole	- 12 holes						0⊬ sand	
33.				ODUCTION 37			58,814		am, -80.000 sand
Date First Production	Produc	tion Method (Flor		mping – Size a	nd type	e pump)			(Prod. or Shut-in)
4-11-80 Date of Test	Hours Tested	Choke Size	LOWING Prod'n. For	Oil - Bbl.		Gas - MCF	Water	8.I.	Gus - Oli Ratio
1	_	3/4	Test Period		ı	217	water		e e
4-3-80 Flow Tuping Press.	3 hrs.		- Oil - Bbi.	Gas -	MCF		- Bbl.	<del>-1 -1 M(A)</del>	1 10 10811 ravity – API (Corr.)
		Hour Rate	.	i i	739	1	_ <b></b>	J dil C	ON. COM.
34. Disposition of Gas	(Sold, used for fue	l, vented, etc.)					Test	Witnessed By	
	·····	VENTED						TEFTELLE	R
35. List of Attachment			-						
36. I hereby certify tha	t the information s	hown on both side	s of this form is	true and comple	rte to i	the best of my	knowledge	and belief.	
,	1 -								
SIGNED	and.	Moore	TITLE	<b>P</b> R(	OD.	SUPT.	<u></u>	DATE4	-24-80

#### INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despined well. It shall be accompanied by one copy of all electrical and redocativity logs run on the well and a number of all special tests conducted, including drill stem tests. All legals rejected shall be measured depths. In the case of directionally stilled wells, true vertical depths shall also be rejected. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1165.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Souther	stern	New Mexico				Northwes	tem Ne	w Mexico	
T. Anhy			_ т.	Canyon	T.	Ojo Al	lamo		т.	Penn. "B"	
T. Salt.			т.	Strawn	T	Kirtla	nd-Fruitla	and	Т.	Penn. "C"	
				Atoka							
T. Yate:	s		_ т.	Miss	Т.	Cliff I	louse		T.	Leadville	
T. 7 Riv	/ers	····	T.	Devonian	Т.	Menel	ee	·····	Т.	Madison	
T. Quee	n		т.	Silurian	т.	Point	Lookout .		T.,	Elbert	
T. Grayl	burg		T.	Montoya	т.	Manco	s		т.	McCracken	
					_						
T. Glori	eta		т.	McKeeEllenburger	Bas	e Gree	nhorn	77.	T.	Granite	2-22
T. Padd	lock		_ Т.	Ellenburger	τ.	Daķot	a	6606	т.	mesa verde	3588
T. Bline	ebry		Т.	Gr. Wash	т.	Morris	on	<del></del>	т.		
				Granite							
				Delaware Sand							
T. Abo			T.	Bone Springs	т.	Winga	te		т.		
T. Penn	ı. ———		т		Т.	Permi	an		Т.	<del></del>	
T Cisco	(Bough (	C)	Т.		Т.	Penn.	"A"	<del></del>	т.		
				OIL OR G							
No. 1. from	m			.to					*********		*******************
No. 2, from	m	***********		.10	No	. 5, fro	<b></b>	***************	**********	to	1900
No. 3, from	m			.to	No	. 6, fro	m			to	
				d elevation to which water	rose in l	ole.	SANDS				
No. 1, from	ra			to	******	********		feet.	~~~~~		•••••
No. 2, from	ın	******************	********	to	***********	*******		fect.			
No. 3, fro	m	*************	******	to	•••••			leet.	**********		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
No. 4, Iros	m			bobo				feet.			
•				FORMATION RECORD (Att							· • • • • • • • • • • • • • • • • • • •
From	То	Thickness in Feet		Formation		From	то	Thickness in Feet		Formation	<del></del>
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# NEW MEXICO OF CONSERVATION COMMISSION SANTA FE, NEW MEXICO

#### APPLICATION FOR MULTIPLE COMPLETION

CONSOLIDATED OIL & GAS,	INC.	County SAN JUAN	Date	4-30-80
P.O. BOX 2038 FARMINGT	ON, NEW MEXICO	Lease LANDAUER	Well)	No. 1-Ni
the street of the street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street street stree	Te 3	whahip 31N	Range	13W
1. Has the New Mexico Oil Conservation zones within one mile of the subject 2. If answer is yes, identify one such it	well? YES X	NO		
3. The following facts are submitted:	Upper Zone	Intermedi Zone	ate	Lower
a. Name of Pool and Formation	MESA VERDE	7.one		Zone DAKCTA ·
	i kilatik v kilatik			DAROIA
b. Tep and Bottom of Pay Section (Perforations)	PERF 3770' to 459	001		PERF 6608' to 6807
c. Type of product:on (Oil or Gas)	GAS			GAS
d. Method of Production	;			
(Flowing or Artificial Lift)	FLCV			FLOW
of operators of all le  c. Waivers consenting tors have been furni  A. d. Electrical log of the	ases offsetting applicant's to such multiple completion shed copies of the application well or other acceptable such log is not available at	lease.  In from each offset operator, oution.*  log with tops and bottoms of the time application is filed	r in lieu there producing zon it shall be su	of, evidence that said offset opera- nes and intervals of perforation in- bmitted as provided by Rule 112-A.
				1980 CON. COM
6. Were all operators listed in Item 5 a	have parified and furnished		VEC X	DIST.
date of such notification			163	O If answer is yes, give
CERTIFICATE: I, the undersigned, INC. (consider my supervision and direction and	state that I am thePMC	DD. SUPT.		NSOLIDATED OIL & GAS  et; and that this report was prepared of my knowledge.
		Very	l)	Noore
		V	Eignat	យre

<sup>\*</sup>Should waivers from all offset operators not accompany on application for administrative approval, the New Mexico Oil Conscription Commission will hald the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO O	IL CONSERVATION	ON COMMISSION	Effective 1-1-65
FILE	1/1-				
U.S.G.S.	<u> </u>				Sa. Indicate Type of Lease
LAND OFFICE					State Fee X
OPERATOR	y	· ·			5, State Oil & Gas Lease No.
			·		
(DO NOT USE THIS FOR	SUNDR	Y NOTICES AND REPORT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRINT OF THE PRI	RTS ON WELLS OR PLUG BACK TO A D ) FOR SUCH PROPOSA	IFFERENT RESERVOIR. LS.)	
I. OIL GAS WELL WELL		OTHER•			7. Unit Agreement Name
2. Name of Operator				<del></del>	8. Form or Lease Name
CONSOLIDATED OIL	L AND C	AS, INC.			LANDAUER
3. Address of Operator					9. Well No.
P.O. BOX 2038	FARMI	NGTON, NEW_MEXICO	87401		1-M
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER		2255 FEET FROM THES	LINE A	ND 680 FEET F	BLANCO MESA VERDE
THE L	INE, SECTI	ON 3 TOWNSHIP _	31N RAM	NGE 13W HM	1PM.
THITTIME	IIIII	15. Elevation (Show	whether DF, RT, C	R, etc.)	12. County
			5742		s.J. ()
16.	Check	Appropriate Box To Ind	icate Nature of	Notice, Report or	Other Data
		TENTION TO:	1		ENT REPORT OF:
PERFORM REMEDIAL WORK	]	PLUG AND ABAN	DON REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANDON	]		COMMEN	CE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	]	CHANGE PLANS	CASING T	EST AND CEMENT JOB	ID T A MY (TAYM)
			OTHE	FRACTURE T	REATMENT
OTHER		····			
17. Describe Proposed of Cor	mpleted Or	perations (Clearly state all per	inent details, and g	ive pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.		, , ,		,,	and commerce and commerce and proposed
1ST STAGE MV					
					81-90. ACIDIZED DOWN
CASING W/500 GAL	15%	BDA ACID. FRAC'D	MV W/ 84,690	GALS. 70 QUA.	FOAM AND 100,000# 20-40
SAND. MAX PRES.	., 2500	#, AVG. PRES. 2300	# A.I.R. 20	BPM.	
2ND STAGE MV					
					4507-09-26. ACIDIZED
			•	FOAM AND 120,0	00# 20-40 SAND. MAX.
PRES., 2500#, AV	G. PRE	S.,2300#, A.I.R. 2	3 BPM.		
0 N D 0 0 M 1 0 D 1 4 4					- The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the
3RD STAGE MV	TERMON	SCE CEO 141 27701 7	. 70 00 06 0	00 07 00 2002 07	10.10
		SE SEC. MV-3770'-7			<i>T</i>
		CUSE SEC. MV W/58,		UA. FUAM AND 80	,0904,20-40 SAND. MAX
PRES., 3100#, AVG	. PRES	. 3000#, A.I.R. 23	DPM		11400000
					I MAY AND THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STAT
•					The transfer of
				•	
18 I hereby conflu that the in	nformation	above is true and complete to	the heat of mu become	ledge and ballot	
	v.wativii	is true and complete to	oest of my know	reage and settet.	
		المراجع ميا وسيان	PROD.	SUPT.	4-24-80
SIGNED	<u></u>		LE		
<u> </u>					prove 1 of will
Approved av O. ginel Signa	o by FRA	OK T. CHAVEZ		THAT I	z. Will be will
AFFRUTED BY			~ · ·		DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT 器 3

#### LANDAUER TOPS

MESA VERDE

35881

DAKOTA

6606

NO. OF COPIES RECEIVED		as cuit o	Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE			Sa. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE OPERATOR 3			5. State Oil & Gas Lease No.
OPERATOR 1 7	J		0. 31313 03 0 03 2 33 2 33 3 3 3
SUNDR	RY NOTICES AND REPORTS ON POPULATION FOR PERMIT - " (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. EN PROPOSALS.)	
1. OIL GAS X	OTHER-		7. Unit Agreement Name
2. Name of Operator	616 700		8. Form or Lease Name
CONSCLIDATED OIL AND  3. Address of Operator	GAS, INC.		LANDAUER 9. Well No.
	MOTON NEW MEYTOO 8740	1	
4. Location of Well	MGTON, NEW MEXICO 8740	i.	1-M 10. Field and Pool, or Wildcat
	2255	688	
UNIT LETTER	2255 FEET FROM THES	LINE AND DOU FEET PRO	M BASIN DAKOTA
E	ON 3 TOWNSHIP 3 IN	13W	
THE LINE, SECTION	ONTOWNSHIP	RANGE NMP	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	5742 G.1	•	s.J.
16. Check	Appropriate Box To Indicate 3	Nature of Notice Report of O	ther Data
	NTENTION TO:		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
_	•	OTHER FRACTURE TREAT	MENT K
OTHER			
		<u> </u>	g estimated date of starting any proposed
1ST STAGE DK 1-27-80 PERF LOWER 1 1-29-80 ACIDIZED W/ AND 57,454# 20-40 SAND A.I.R. 8 BPM.  2ND STAGE DK 2-5-80 PERF UPPER D	DK: 6807-08-09-10-11-12-900 GAL. 7.5% BDA ACID. AND 23,869# 100 MESH SA	-13-14-15-16 FRAC'D LOWER DK. W/49, AND. MAX PRES. 5400#, A	,406 GAL. X-LINK GEL NG. PRES., 4900#
2-10-80 ACIDIZED W/1 33,000# 100 MESH SAND A 45 BPM.	200 GAL. 7.5% BDA ACID. AND 137,500# 20-40 SAND.	FRAC'D UPPER DK W/124, MAX PRES. 3000#, AVG.	500 GAL YFPSD W/ PRES. 2500#, A.I.R.
			MAY 19 (800) Oil Code Code
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
SIGHED Very VIlloo	71TLE	PROD. SUPT.	
APPROVED BY	AN TO CHAVEZ		DATE

CONDITIONS OF APPROVAL, IF ANY:

HO. OF COPIES REC	EIYED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
I RANSPORTER	CIL		
THANSFORTER	GAS		
OPERATOR			
PRORATION OF	FICE		
CONSULIDA	TED (	ıIL	AND
P.O., BO.			
Reason(s) for filing New Well	(Check p	roper	box)

io

	DISTRIBUTION	NEW MENICO OU		•
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	- KEGOESI	FOR ALLOWABLE	Supersedes Old C-106 and C-1. Effective 1-1-65
	<del></del>	-{	AND	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	_}		
	TRANSPORTER CIL			
	GAS	7		
	OPERATOR	7	*	
	PRORATION OFFICE	-		
ı.	Operator			
	CONSOLIDATED OIL AN	D GAS INC.		
		2 0110	·	
	Address	ELINETHOMON NEW CONTRACTOR		
	P.O., BOX 2038	FARMINGTON, NEW MEXIC	30 87401	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry G	[]	
			·	
	Change in Ownership	Casinghead Gas Conde	ensate	
	Mahana of amposable sine same			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEACE		
-4.	Lease Name	Well No.   Pool Name, Including ?	ormation   Kind of Leas	1
	LANDAUER			
		1-M BLANCO MESA	VERDE State, Feder	d or Fee FTE
	Location			
	Unit Letter I : 22	55 Feet From The S Li	ne and 680 Feet From	The E
				. ne
	Line of Section 3 To	waship 21N Range I	I3V NMPM.	CM THAN -
	Line of Section 3 To	whiship 3114 Hange I	L3W , NMPM,	SN JUAN County
111.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Ci.	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	INLAND		]	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 75	Address ifive address to which appro	ved copy of this form is to be sent)
	EL PASO NATUR		1	
	LL PASO NATOR		<del></del>	
	if well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
	give location of tanks.			
	If this production is commissied wi	th that from any other lease or pool,	sive consideration and a comban	
	COMPLETION DATA	in that from any other lease of poor,	Sive committing order unmoer:	
3 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		, ray base , basic rice ii, biiii rice ii,
		· · · · · · · · · · · · · · · · · · ·	<del></del>	
	Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	೭-24-79	4-11-30	6870'	68501
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producin; Formation	Top Oil/Gas Pay	Tubing Depth
	5742 GL	MECA LIPER	1	66571
	Perforations	MESA VERDE	3770'	
	Periordions			Depth Casing Shoe
			<u>.</u>	
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" casing	277 '	200 sks
1	7-7/8"	5-1/2" casing	68681	225 - 265 sks
į		1-1/4" tubing	45941	223 - 265 sks
		<del></del>	<del></del>	<u> </u>
į		1-1/2" tubing	66571	<u>i</u>
٧.	TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
	OIL WELL		epth or be for full 24 hours)	
i	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
j		<b>)</b>		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
į	-			Jane 199
ļ	Actual Prod. During Test	Ctt-Bbis.	Water - Bbis.	Gas - MCF
-	Actual Fied. During . Tel	Ott-Bata.	/	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Į,		L		# 1
			- 1	
	GAS WELL		1	MAY 19 19 19
F	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Graphy of Condensate
!		3 MRS.	. 10	
ŕ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Shut-in)	ChoR Size
j		,		
Ĭ	pt. back pressure	S.I. 1053	3.1. 1055	374
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
				1000
	hasahu masifu shas shataa c=4 -	amilations of the Oil Consequeties	APPROVED 6	1980 19
	hereby certify that the rules and r Commission have been complied w		المناه المناه	y Frank T. Chavez
	bove is true and complete to the		BY Original Signed b	7 10000 11 2001
			II.	NOTOIPT 'M 2
			TITLE SUPERVISOR D	natrib: 名す
	, ,	_	[[	- Managardah aras a asas
	$\mathcal{L}_{\mathcal{L}}$	/ soce	11	compliance with RULE 1104.
-	- Lung	700	If this is a request for allow	rable for a newly drilled or deepened
	d (Signa	ture /	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation
	PROD. SUPT.		il .	at be filled out completely for allow-
_	(Tie	le)	able on new and recompleted we	
			II	
	<u> </u>		Fill out only Sections 7 11	, III, and VI for changes of owner,

well name or number, or transporten or other such changes of owner,
Separate Forms C-104 must be filed for each pool in multiply
completed wells.

#### DISTRIBUTION SANTA FE FILE U.S.G.S.

# NEW MEXICO OIL CONSERVATION COM-REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND A

ON

Form C-104
Supersedes Old C-104 and C-.
Elfoctive 1-1-65

	LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND N	NATURAL (	GAS
	TRANSPORTER GAS	CO	RRECTION		
ı.	OPERATOR  PRORATION OFFICE  Operator				
	CONSOLIDATED OIL AND GA	AS, INC.			
		RMINGTON, NEW MEXICO 8			
	New Well	Change in Transporter of:	Other (Please	explain)	
	Recompletion  Change in Ownership	Oil Dry G Casinghead Gas Conde	<b>≒</b> 1		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE.	or matter	Kind of Lease	
	LANDAUER Location	1-M BASIN DAKOT			Lease No.
	Unit Letter I , ; 225	5 Feet From The S Lin	ne and 680	Feet From 7	The E
	Line of Section 3 Tow	mship 31% Range	13V. , NMPM,	SAN	JUAN County
111.	DESIGNATION OF TRANSPORT			o which approx	ed copy of this form is to be sent)
	INLAND Name of Authorized Transporter of Cas	engineds Cas To or Dry Gas (X)	5101 E. MAIN	ST. FA	RMINGTON, N.M. 67401  ed copy of this form is to be sent)
	IL PASO NATURAL GAS	(COLLECTION) (Unit   Sec.   Twp.   Ege.		FARMI	NGTON, N.M. E7401
	If well produces oil or liquids, give location of tanks.	1 1 1	ta das decisary connecte	ar , whe	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,  Oil Well Gas Well			
	Designate Type of Completio	n – (X)	New Well Workover	Deepen	Plug Back   Same Res'v. Diff, Res'
	Date Spudded 8-24-79	Date Compl. Ready to Prod. 4-11-80	Total Depth 6870 !		P.B.T.D. 6850'
	Elevations (DF, RKB, RT, GR, etc.) 5742 GL	Name of Producing Formation DAKOTA	Top Oil/Gas Pay		Tubing Depth
	Perforations	DAROIA	66081		6657 t Depth Casing Shoe
		TUBING, CASING, AN	D CEVENTING DECOR		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
	12-1/4"	8-5/8" casing	2771		200 sks
	7-7/8"	5-1/2" casing	68681		225 - 265 sks
		1-1/2" tb.	66571		<u> </u>
		1-1/4" tb.	4594!		
V.	TEST DATA AND REQUEST FO	able for this de	tpth or be for full 24 hours,	·	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Chake Size
	Actual Prod. During Test	Oil-Bble.	Water - Bble.		GopenicF
7.	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test 3 HRS.	Bbis. Condensate/MMCF		Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-	in)	Choke Size
VI	pt. back pressure  CERTIFICATE OF COMPLIANC	1698	1068	ONSERVA	TION COMMISSION
			APPROVED	JUN 1	6 1980
	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	Original BY	Signed by FR	ANK T. CHAVEZ
			TITLE	SUPERVISOR DIS	STRICT 3 3
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•	4-25-80 (Titl	(e)	able on new and rec	ompleted we	
•	(Dat	e)	well name or number,	, or transporte	. III, and VI for changes of owns er, or other such change of condition be filed for each pool in multip
			Separate Forma completed wells.	C-104 mult	we total to. seem poor or matty

THE APPLICATION OF CONSOLIDATED OIL AND GAS, INC. FOR A DUAL COMPLETION

ORDER NO. MC-2645

#### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Consolidated Oil and Gas, Inc. made application to the New Mexico Oil Conservation Division on May 2, 1980, for permission to dually complete its Landauer Well No. 1M located in Unit I of Section 3, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 30th day of May, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that there are no other operators of offset acreage;
- (3) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (4) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil and Gas, Inc., be and the same is hereby authorized to dually complete its Landauer Well No. 1M located in Unit I of Section 3, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

Division Director

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#### OIL CONSERVATION DIVISION P. O. BOX 2088

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	UPPRATUR DAS	AUTHORIZATION TO TRAN	AND SPORT OIL	AND NATI	IPAL CAS			
1.	PROBATION OFFICE							****
	Consolidated Oil	& Gas, Inc.		<del></del>				
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	Reason(s) for filing (Check proper bo	z) Change in Transporter of:			nange du	e to spa	cing	change.
	Recompletion Change in Ownership	CII Dry C	Gos		no. R-67		- 1417	
	If change of ownership give name and address of previous owner	Commence Cos Commence	ensore	(320 ac	res 10	160 acre	S-PIV	only,
Ħ.	DESCRIPTION OF WELL AND	LEASE				٠		
	Landauer	Well No. Pool Name, Including IE Blanco Mes		e	Kind of Leas			Leose No.
	Location I 22	55 South		80				<del></del>
	Unit Letter;;	Feel From The South Li	ine and	, NMPM	Feet From 1	Juan	<del></del>	
				, NMPM	,		<del></del>	County
iu.	Name of Authorized Transporter of Ol.	<del></del>	Address (			ed copy of this f		be senij
	Inland Corporation Name of Authorized Transporter of Co					ngton, N		87401
	El Paso Natural Ga	as Company	P.O. E	3ox 990,	Farmin	gton, N.1	4. 8	7401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rige.	ls gas act	Yes	ed? Whe	6-17-80	)	
	If this production is commingled wi	th that from any other lease or pool,			number:			
	Designate Type of Completion	on - (X) Oil Well Gos Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v.	Diff. Resiv.
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	th		P.B.T.D.		-
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/G	as Pay		Tubing Depth	<del></del>	
İ	Perforations					Depth Casing Si	200	
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	Actual Frod. Teet-MCF/D	Length of Test	Bble. Cond	ensate/MMCF		Gravity of Conde		
-	Teating Method (pitol, buck pr.)	Tubing Pressure (Shut-in)	Casing Pre	sswe (Shat-	in)	Choke Size		
1. C	ERTIFICATE OF COMPLIANC	E		OIL CO	INSERVATI	ON DIVISION	4 0 9	1001
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form C-104 Revised 10-1-78 ENERGY AND MIDERALG DEPARTMENT OIL CONSERVATION DIVISION \*\* \*\* \*\*\*\*\* (HST PORDT ROW P. O. BOX 2088. SANTAFF SANTA FE, NEW MEXICO 87501 V.1.4.8 LAND OFFICE REQUEST FOR ALLOWABLE UIL. TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Consolidated Oil & Gas, Inc. P.O. Box 2038, Farmington, New Mexico 87401 Other (Please Figure)
Name change due to spacing change. Reason(s) for filing (Check proper box) Change in Transporter of: Order no. R-6760 Recompletion CII Dry Gos (320 acres TO 160 acres-MV only) Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
[Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. Landauer 1 E Basin Dakota ₹₹₹<del>₹</del>₹₹₹ Location Feet From The South Line and 680 . East ' Unit Letter 3 31N 13W Line of Section qidenwoT San Juan Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Neme of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528, Farmington, N.M. Name of Authorized Transporter of Castnghead Gos or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401 Unit Twp. Rge. Is gas actually connected? If well produces oil or liquids, Ι 3 31N · 13W Yes give location of tanks. 6-17-80 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Hun To Tonks Date of Teet Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Length of Test Choke Size Actual Prod. During Tool Oil - Bbis. Water - Bbis. **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bble. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Fresews (Shut-in) Cosing Pressure (Shut-in)

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oit Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara C. Lex

(Signature)

Production & Drilling Technician

(Title)

9-17-81

(line)

#### OIL CONSERVATION DIVISION

BY\_Original Signed by CHARLES GHOLSON

#### TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #9

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### Form C-102 Supersedes C-128 Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		An merances must be	the die onfet pomidaties	i the section.	
Operator Consoli	dated Oil &	Gas, Inc. :	Landau	ier	Well No. 1E
Unit Letter	Section 3	Township 31N	Range 13W	County	San Juan
Actual Footage Loc		311		<u> </u>	San Juan .
2255		South line and	680 te	eet from the East	line
Ground Level Elev. 5742	Producing For Mesa		Pool		Dedicated Acreage:
1 Outline th	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on the	Acres
(160 a	cre spacing	by Order R-6'	760, 8-26-81.)	or nachure marks on the	e plat below.
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3. If more the	an one lease of d	ifferent ownership is	dedicated to the well	have the interests of	all owners been consoli-
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	is "no," list the f necessary.)	owners and tract des	criptions which have a	actually been consolida	ted. (Use reverse side of
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## REQUEST FOR ALLOWABLE

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HORATION OFFICE	AUTHORIZA	ATION TO TRAN	SPORT OIL AND	NATURAL GAS		
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*Consolidated O	il & Gas, Inc.					·
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Landauer	1E	Blanco Mes	a Verde	XXXXXX	Ж <del>Х гов</del>	_]
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ESIGNATION OF TRANS		Esole D		ddress so which appro	wed copy of this form is a	to be sent)
Giant Refinery			P.O. Box	256, Farmin	gton, N.M. 87	7401
cmeral Authorized Transporter		or Dry Gas	Address (Give o	ddress to which appro	ved copy of this form is s	to be sent)
El Paso Natura	Unit Sec.	Twp. Rge.	Is pas octually		gton, N.M. 87	401
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Production & Di		ntendent	1		dence with RULE 114. Other illed out occupie	
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# U.S. U.S. LAMD UFFICE TRANSPORTER GAS UFFRATOR PADRATION DEFICE

#### OH COMERVATION DIVINGH COMERCHAN SANTATE, NEW MEXICOPPING

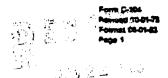
# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Consolidated Oil	& Gas, Ir	ıc.				
P.O. Box 2038, 1	armingtor	, New Mexico	87401			
Reason(s) for filing (Check proper b		, new nextee		hes (Please expl	ain)	
How Wells	Change &	n Transporter of:	_			
Recompletion U	OII	U Dry G	•• □			
Chonge In Ownership	Casinghe	od Gas Conde	naole [X]		<del></del>	
change of ownership give name nd address of previous owner						
ESCRIPTION OF WELL AND		Pool Name, Including F	armalion	Ktnd	of Lease	
Landauer	1 E	Basin Dako		· 1	(X/X-X-XX F==	Leose No.
	2255 Feet Fro	S I	ne and	680 _	E	
3	ownship 31		13W	, NMPM,	San Juan	County
ESIGNATION OF TRANSPO	PTEP OF OU	AND NATURAL CO	10			
Name of Authorized Transporter of C		ondensate O		e addrers to whi	ch approved copy of this f	orm is to be sent)
Giant Refinery Name of Authorized Transporter of C	asinghead Cas (	or Dry Gos [Y]	P.O. Box	256, Fa	rmington, N.M	. 87401
El Paso Natural (		, «, », », «, <sub>Q</sub> ,	,		rmington, N.M	
If well produces off or liquide,	Unit Sec.	31N 13W	ls gas actual	ly connected?	When	<u> </u>
this production is commingled w	vith that from an	<del></del>	Yes	ling order numb	per-	
COMPLETION DATA		il Well Gas Well	New Well	Workover De	epen Plug Bock So	me Res'v. Diff, Res'v
Designate Type of Complet						- 1
Date Spudded	Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.	
Clevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top Oll/Gas	Pay	Tubing Depth	
Perforations			J		Depth Casing S	hos .
		UBING, CASING, AND				
HOLE SIZE	LASING	& TUBING SIZE	<del> </del>	EPTH SET	SACK	SCEMENT
	-f		<b>i</b>			
			i		i	
TEST DATA AND REQUEST FOR WELL	OR ALLOWA	dLt. (Test must be a) able for this de	fier recovery of p:h or be for ful	total volume of l 1124 hours)	load all and must be equal	to or exceed top allow
Date First New Oll Run To Tanks	Date of Test		Producing Met	hod (Flow, gump	, gas lift, etc.)	
Length of Test	Tubing Pressu		Casing Press		Chole Size	
Landin of 1221	1.22.4		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ALL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY AND ADDR		•
Actual Prod. During Test	Oil-Bbie.		Water - Bbl		Gas-MCF	,
	<u> </u>			್ಷ	<del>\</del>	
7.45 WELL				21904		
Actual Prod. Tool-MCF/D	Length of Test		Bale. Condens	MANUAL OF	Grevity of Cond	e1.8 G18
Teeting kiethod (pitot, bock pr.)	Tubing Pressu	(al-suda)	Coring River	re (PHOTO)	Chole Size	
PRTIFICATE OF COMPLIAN	CE		-	OIL CONSE	RVATION DIVISIO	N .
	•		<b> </b>		ACTOR!	
hereby certify that the rules and livision have been compiled with boxe is true and complete to the	and that the i	information given	APPROVE		and to other as shoes	ON
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Sign	DILE)		well, this f	orm must be a.	companied by a tabula reconfine with but	tion of the Corretion
Production & Dril		rintendent	A11 ***	tions of this f.	or must be a first out o	
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## STATE OF NEW MEXICO ENERGY LE MINERALS DEPARTMENT

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#### OIL CONSERVATION DIVISION P. C. BOX 2088 SANTA FE, NEW MEXICO 87501



## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS

Columbus Energy Corporation (Formerly	Consolidated Oil & Gas. Inc.)
P.O. Box 2038, Farmington, New Mexico	
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If mange of ownership give name and according to previous owners.	
LANDAUER 1E BIANCO ME	
I 2255 South	680 East
3 31N Romanus Romanus	13W San Juan Comm
II A SIGNATION OF TRANSPORTER OF OIL AND NATURAL	Aminon (Give address to match approved copy of this form is to se sent)
Natural Gas Company	P.O. Box 990, Farmington, NM 874
Uni Sec. 75% Fig. 1 3 31N 125W	AS2 1
Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Forts IV and V on reverse side if necessary.  Complete Fo	TITLE SUPERVISOR DISTRICT MS  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly deflied or deepened well, this form aman be sometimed by a tabulation of the deviation tests taken on the wall in conscious with RULE 111.  All sections of this form anat be for a man to filled our completely for allowable on new and represented wells.  Fill our only Sections 1. II. III. and VI for changes of conditions well asses or number, or transporter or other such change of conditions.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

### STATE OF NEW MEXICO STATE OF NEW MEXICO THEMTISSED SLAFENDA DO STATE

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COCRATION						
PROBATION COFF	W.H					

# OIL CONSERVATION DIVISION P. O. BOX 2022 SANTA FE, NEW MEXICO 87501

Porm C-104 Revised 10-01-75 Pormat 05-01-83 Page 1



TRAMPACINTES TAS	REG	UEST FOR ALLO	WASLE	U	NOV 2 2 1985	ש
L.	AUTHORIZATION TI		HL AND NATURA	Las Oll	CON. DI	<b>V</b>
Columbus Energy Corpo	ration (For	merly Cons	olidated C		DIST. 2	
P.O. Box 2038, Farmin	gton, New Me	xico 8749				
Resonts) for filing (Check proper both)  Rose that  Recompletion  Outlings in Occuration	Champs in Transparier Cts Cantaghous Gas	Dry Gas	Omar (Please es	CHANGE OF		
Il thenge of ownership give name and actress of previous owner						
LANDAUER 1E	I Well Ma I From France	in Pakota	1	ra el Leise ens, Fenuesi er Fen	E 4 ~	Laca No.
I 2255	South		680	Foot France The	East	
Line of Section Transfer	31N	Ronge Ronge Constitution Commission Anni	, NEW	San Juan		County
III. DESIGNATION OF TRANSPOR	<b>9</b> Самияна ( <u>С</u> У	Attition	.G. Box 2	56, Farmi	ngton, NM	874
El Paso Natural Gas C	ompany			90, Farmi	ngton, NH	
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If this production is commonled with the NOTE: Complete Parts IV and V or			angling order m	enb <b>er</b>	•	
VL CERTIFICATE OF COMPILANCE	•			NOTAVE I		
I hereby certify that the rules and regulations of been complied with and that the information gi- my knowledge and belief.	of the Oil Consertation Di- ven is true and complete to	isina bare   Ar -   Ca bas of   E W., .	Frank	J. Jave	, 19	
11 6 1 6	•	77.52		ISOR DISTRICT W		
(Sigrature)		est.	this is a request this form wat sid	t for ellowable for a construction of	inco with AULE 19 or a nowly drilled o a tabulation of the	becreçued :
Engineering Technicia	n		trive on the well ill sections of this on now and recom	a form must be f	With AULE 111. Eled out completely	for allow-
10/21/85 (Date)		well:	resis di unspet' di	reseporter or o	ind VI for changes ther such change of	condition
		ا ا	operate Forms C ered wella.	-104, must be []	ed for each pool	is multiply

80. Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

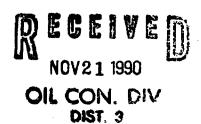
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

I.			OR ALL				
A+		TO TRA	NSPO	RT OIL	AND NATURAL G	BAS	
Operator	<del></del>					Well API No.	
Snyder Oil Co	rporation					2379100	
Address					<del></del>		
1801 Californ	ia St. St	e 3500	, Der	ver,	CO 80202		
Reason(s) for Filing (Check pro	per box)	······		<u></u>	Other (Please exp	olain)	
New Well		Change is	Tmesport	er of:			
Recompletion	Oil		Dry Ges				
Change is Operator	Casingh	end Gas 🔲	Condens	<b>-</b> 🗆			
If change of operator give name and address of previous operator	CoTumb	us Ene	rgy (	orp.	P.O. Box 20	038, Farmingto	n, NM 87499
II. DESCRIPTION OF	WELL AND L	EASE					
Loan Name		Well No.			ng Formation	Kind of Lease	Lease No.
LANDAUER 1/E		15	Blar	ICO M	esaverde	Fee	Fee
Location		1					
Unit Letter	<u>I : 2</u>	255	Post Pros	The S	outh Line and 6	60 Feet From The	EastLies
Section 03	Towaship 3	1 N	Range	13	W . NMPM.	SAN JUAN	County
III. DESIGNATION OF		ER OF O				rhich approved copy of this for	m is to be asset
Giant Ref	لسا		— e	<u> </u>	·	6. Farmington.	· ·
Name of Authorized Transports			or Dry G			shick approved copy of this for	
E3 0 N							
L PASO N	ALUEAL GA	S. COND	any		P.O. Box 499	90. Farmington	-
F1 Paso N If well produces oil or liquids,	Unix	Sec.	any Twp	Rge	P.O. Box 49! Is gas actually connected?	90 Farmington	-
If well produces oil or liquids,				- 1			-
If well produces oil or liquids, give location of tanks.	Unak	Sec.	Twp.     31N	1.3W	Is gas actually connected?		-
If well produces oil or liquids, give location of tanks.  If this production is commingled	Unit T with that from any o	Sec.	Twp. 31N pool, give	1.3W	is gas actually connected?  Yes ag order number:	Whea 7	NM 87499
If well produces oil or liquids, give location of tanks.  If this production is commingled VI. OPERATOR CER I hereby certify that the rules	Unit     Unit     Unit     Unit     Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Unit   Uni	Sec.  03  ther lease or F COMP to Oil Conser	Twp.   3.1 Nl pool, give   LIANC vation	1.3W	is gas actually connected?  Yes ag order number:		NM 87499
If well produces oil or liquida, give location of tanks.  If this production is commingled VI. OPERATOR CER  I hereby certify that the rules Division have been complied is true and complete to the be	Unit  I  with that from any of  RTIFICATE O  and regulations of the with and that the infect of any knowledge	Sec.  03  ther lease or  F COMP  or Oil Conser-  formation give  and belief.	Twp.   3.1 Nl pool, give   LIANC vation	1.3W	is gas actually connected?  Yes ag order number:	NSERVATION D	NM 87499
If well produces oil or liquide, give location of tanks.  If this production is commingled VI. OPERATOR CER I hereby certify that the rules Division have been complied is true and complete to the be	with that from any of RTIFICATE Of and regulations of the with and that the infect of any knowledge	Sec.  03  ther lease or  F COMP  or Oil Conser-  formation give  and belief.	Twp.   3.1 Nl pool, give   LIANC vation	1.3W	Is gas actually connected?  Yes ag order sumber:  OIL COP  Date Approve	NSERVATION D	NM 87499
If well produces oil or liquids, give location of tents.  If this production is commingled VI. OPERATOR CER I hereby certify that the rules Division have been complied is true and complete to the beautiful.  Signature Patricia	with that from any of RTIFICATE Of and regulations of the with and that the infect of any knowledge of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the pro	Sec.  03  ther lease or  F COMP  to Oil Conser- formation give and belief.	Tech	1.3W	Is gas actually connected?  Yes ag order number:  OIL CO!	NSERVATION D	NM 87499
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Subset: Coulos Appropriate District Office DISTRICTI P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Berland 1-1-39 See Instructions at Bettem of Fig.

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azsec, NM 87410

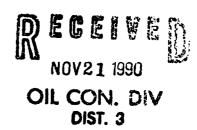
DISTRICT II P.O. Drawer DD. Aresia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.				TO TR	ANSPO	RT OIL	AND NAT	URAL	.GAS			
Operator Snyder Oil	Co	rpora	tion							Well API No. 2379100	)	
Address 1801 Calif	orn	ia St	. St	e 350	0, De	nver	CO 80	0202	_			
Resoca(s) for Filing (Ch.	ck pro	per box)					Othe	t (Please	explain)			
New Well				Change	із Тятырог							
Recompletion			Oil	<u>L</u>	Dry Gas	므						
Change in Operator	<u> </u>			ad Gas	Condens							
If change of operator give and address of previous o	perator mane		Tumb	us En	ergy	Corp.	P.O.	ROX	2038,	Farmingt	con, NM	87499
II. DESCRIPTION	OF	WELL A	ND LE				<del> </del>					
Lease Name				Well No			ng Formation		Ì	Kind of Lease		ne No.
LANDAUER 3	<u>''E</u>			112	Ras	in Da	KOTA			Fee	Fee	·
Location		_		AFF		_						
Unit Letter		<u> </u>	:2	255	Feet Pro	m The 🗀	outh Lim	bes	680	Feet From The _	East	Line
	03		2	1N		4 /	الماء			A1 111A1		
Section	03	Township	<u>ي</u>	114	Rango	13	, NM	PM,	<u> </u>	N JUAN		County
THE DECLONATION	NOE	7795 A B.10	*******************	en oe (	NE ARM	NIA 771	240 140					
III. DESIGNATIO  Name of Authorized Tra				or Cond		X		address (	معم وأعلوه	roved copy of this fo	erm is to be sent	)
Giant	•			<b></b>						armington		
Name of Authorized Tree					or Dry G					roved copy of this fo		
Sunter						رکا —	1			Bloomfiel	-	
If well produces oil or lic		uas-u	Unit	Sec.	Twp.	<del></del>	is gas actually			When ?	U. NM	8/413
give location of tanks.	,,	ï	T	03	31N				" j		Carrier Perceipted and Parket.	reas.
If this production is comm	-		<u></u>									
_ <del>_</del>	•				· · · · ·			••				
VI. OPERATOR						_E	! ი	II CO	NSF	NOITAVE	NISION	J
I hereby certify that the Division have been co								•	J. 10		5	•
is true and commisse to	ine be	at all and tru	owleder i	nd belief.								
Fatri	MA	1000	0-				Date	Appro	ved	NOV 2	<del>? 1 1990 -</del>	
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Date				Tel	ephone No.		1					4 5

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



District I PO Box 1980, Holdes, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
-Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

# OIL CONSERVATION DIVISION PO Box 2088

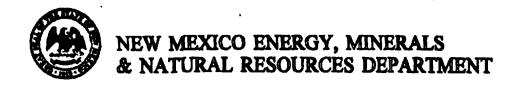
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State of New Mexico
Energy, Minerals & Natural Resources Department PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION PO Box 2088 District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

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OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6376 Pax (508)334-6170

JENNIFER A. SALISBURY CABINET SECRETARY

May 13,1997

GARY E. JOHNSON

GOVERNOR

Mr Chester Deal Chateau Oil&Gas Inc. PO Box 2038 Farmington N M 87499

RE: Southern Union #1, M-19-31N-12W, 30-045-10762 Kaufman #1-E, O-33-31N-13W, 30-045-25972 Duke #1, H-13-31N-13W, 30-045-10762 Landauer #1-E, I-3-31N-13W, 30-045-23791

#### Dear Mr.Deal:

The 1996 Packer Leakage tests on the above referenced wells indicate communication between the producible zones. Mr. Johnny Robinson of our office wrote to Ms Kay Eckstein concerning the last Packer Leakage tests submitted on the Southern Union #1, Kaufman #1-E and the Duke #1 wells indicating that the same communication problems existed, and he requested remedial action be taken to bring these wells into compliance (copies of letters attached to corresponding returned Packer Leakage tests). According to our records and the subsequent Packer Leakage tests submitted on these wells, no remedial action was ever conducted on them to bring them into compliance.

In order to comply with N.M.O.C.D Rule #112-A you are hereby directed to have completed any remedial work required to bring the above referenced wells into compliance by May 15,1998, and retest. Our office also requests that you respond to our office in letter form by May 23.1997, what steps you will be taking and by what date you in intend to have these wells in compliance.

Please feel free to call me at this office if you have any questions.

SinCerely

Ernest Cardona

Deputy O&G Inspector

EC/sh

attachments

XC: Well file

**EC files** 

Packer Leakage file

Submitted lieu of Form C-103

# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sur	ndry Notices and Reports on	Wells
1. T	ype of GAS	Well	DECEIVED MAY 1 6 1997	API # (assigned by OCD)  5. Lease Number Fee  6. State Oil&Gas Lease#
		Operator eau Oil & Gas Inc	OIL CON. DIV	7. Lease Name/Unit Name Landauer 8. Well No.
3. A		& Phone No. of Open Highway #64, Farmi	rator .ngton, NM 87401 505-632-80	#1M / E
-	1780 E	n of Well, Footage, SL, 860 FEL, Isec. 3	Sec., T, R, M ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10. Elevation: 5741'
T	ype of	Submission	Type of Acti	on
	<u>x</u>	Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
		Subsequent Report Final Abandonment	Plugging Back Casing Repair Altering Casing	Non-Routine Fracturing Water Shut off Conversion to Injection
	<del></del>	rinal Abandonment	Other -	conversion to injection
13.	Chat zone		, proposes to plug and ab per the attached procedu	
SIGN	VATURE	Chester Deal	Production Superintend	lent April 25, 1997
		e for State Use)	Title DEPUTY OIL & GAS INSP	PECTOR, DIST. #3 to MAY 1 6 1997

#### PLUG AND ABANDONMENT PROCEDURE

4/24/97 Mesaverde Only

# Landauer #1M (MV / Dk) 2255' FSL and 680' FEL / SE, Sec. 3, T31N, R13W San Juan County, New Mexico

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Chateau safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill well with treated water (2% KCI) if necessary; ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and LD Mesaverde 1-1/4" 2.4#, EUE tubing (141 joints). Unseat the seal assembly from the Model D packer at 6560'. POH and tally the Dakota 1-1/2" tubing; LD the seal assembly. PU a 5-1/2" casing scraper and a 2" tubing work string; Round trip to 6850'. PU 5-1/2" wireline set retrievable bridge plug and RIH; set at 6000'. Spot 30' of sand on top of RBP. POH with tubing.
- 4. PU 5-1/2" packer and RIH to 5950'; set packer and pressure test bridge plug to 1000#. POH to 4800' and pressure test casing below packer to 500#. POH to 3600', set packer and pressure test casing to 500# above packer. POH and LD packer.
- 5. Plug #1 (Lower Mesaverde perfs): PU 5-1/2" cement retainer and RIH; set at 4300'. Pressure test tubing to 1000#. Establish rate into lower Mesaverde perfs. Mix 100 sxs Class B cement with 2% CaCl and squeeze below the retainer from 4690' to 4300'; displace cement to retainer and then do a hesitation squeeze. Sting out of retainer and POH with tubing and LD setting tool.
- 6. Plug #2 (Upper Mesaverde perfs): PU 5-1/2" cement retainer and RIH; set at 3650'. Establish rate into upper Mesaverde perfs. Mix 50 sxs Class B cement with 2% CaCl and squeeze below the retainer from 3814' to 3650'; displace cement to retainer and then do a hesitation squeeze. Sting out of retainer and POH with tubing and LD setting tool. WOC overnight.
- 7. PU 4-3/4" bit and 4 3-1/2" drill collars and RIH; tag top of cement. Drill through first cement retainer and cement; tag top to second retainer. Circulate well clean and pressure test casing to 800#. If casing test good then continue drilling through second cement retainer and cement. Circulate well clean and pressure test casing to 800#. If casing test good, then POH and LD bit and drill collars. If casing does not test then resqueeze as necessary.
- 8. PU 5-1/2" casing scraper and RIH to 5900'; POH and LD. PU retrievable bridge plug catching tool and RIH; wash sand off RBP and release same. POH; and LD tool, RBP and work tubing.
- 9. RIH with 1-1/2" production tubing, rig up hydrotesting unit and test tubing to 5000# while going in the hole; sting through Model D packer. Land tubing at approximately 6661' with out seal assembly in Model D packer at 6560'. ND BOP and NU wellhead. Rig down and move off location.

### Landauer #1-M

#### Current

#### Basin Dakota / Blanco Mesaverde

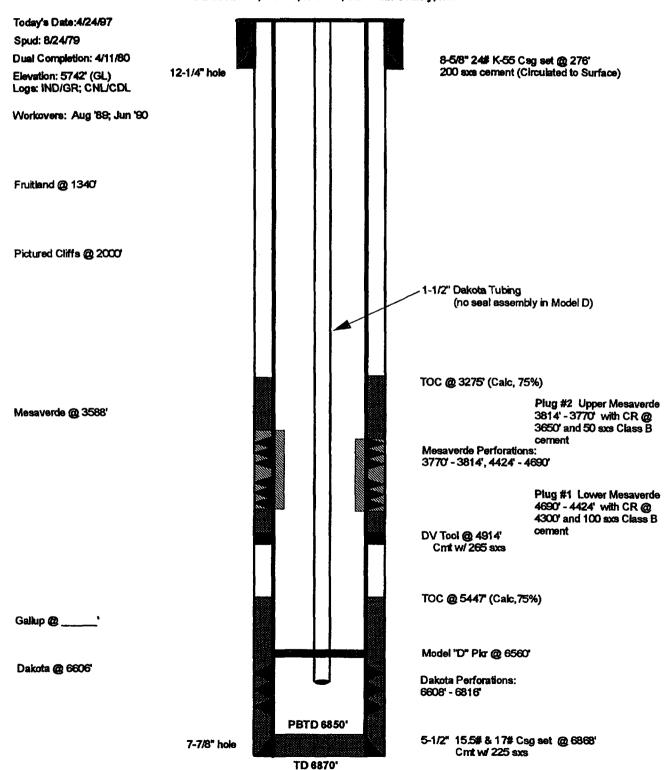
8E Section 3, T-31-N, R-13-W, San Juan County, NM

Today's Date:4/24/97 Spud: 8/24/79 Dual Completion: 4/11/80 Elevation: 5742' (GL) Logs: IND/GR; CNL/CDL	12-1/4" hole		8-5/8" 24# K-55 C ag set @ 276' 200 sxs cement (Circulated to Surface)
Workovers: Aug '89; Jun '90			WORKOVER HISTORY
Fruitland @ 1340			Aug '89: Replaced bad tubing 3439' to 4794' Jun '90: Replaced bad tubing 5209' - 5854' and 3 joints 5854' - 6850'
Pictured Cliffs @ 2000'			·
			Dakota tubing: 204 jts 1-1/2" 2.9# EUE tbg @ 6661' Mesaverde tubing: 141 jts 1-1/4" 2.4# EUE tbg @ 4595'
Mesaverde @ 3588'			TOC @ 3275' (Calc, 75%)
<b>-</b>			Mesaverde Perforations: 3770' - 3814', 4424' - 4690'
			DV Tool @ 4914' Cmt w/ 265 sxs
Gallup @			TOC @ 5447" (Calc,75%)
Dakota @ 6606°			Model "D" Pkr @ 6560'
Janua eg occo		DET DOSCAL	Dakota Perforations: 6608' - 6816'
	7-7/8" hole	PBTD 6850' TD 6870'	5-1/2" 15.5# & 17# Csg set @ 6868' Cmt w/ 225 sxs

## Landauer #1-M Proposed Mesaverde P&A

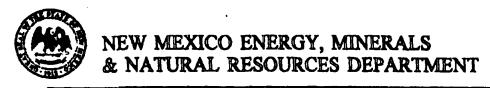
#### Basin Dakota / Blanco Mesaverde

SE Section 3, T-31-N, R-13-W, San Juan County, NM



### CHATEAU OIL & GAS INCORPORATED

API# 30-045-11104	PROPERTY NAME	NUMBER	LOCATION
30-045-11104	Alberding	1	A-03-31N-13W
30-045-23791	Landauer	1 <b>E</b>	I-03-31N-13W
30-045-24322	Templeton	1 <b>E</b>	B-27-31N-13W



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 6, 1997

Chateau O&G Inc 5802 Hwy 64 Farmington NM 87401

RE:

**Inactive Wells** 

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

hnny Robinson

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

attachment

XC: I

TA File

JDR File

Well Files

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

District III 1000 Rio Brazo:	Rd. Aztec.	NM 87410			) South							5 Copies
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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos	Rd., Aztec,	NM 87410		Santa	a Fe. N	M 87505			_	_	
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CHATEAU OIL AND GAS, INC. 159819
New Mexico Oil Conservation Division

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rin Hrazos Road, Azuec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-104B March 19, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit I copy of the final affected wells list along with I cupy of this form per number of wells on that list to appropriate District Office

### **Change of Operator Name**

OGRID: 173252 Effective Date: 813101		O	
Previous Operator Name and Informatio	n: D	iew Oper	rator Name and Information:
Namo: Greystone Energy, In Address: 5802 Highway 64 Address: 6	<u>c.</u> Ne		Cordillera Energy, Inc. 5802 Highway 64
City, State, Zip: Farmington NM 57401	City, S		Farmington, NM 87401
I hereby certify that the rules of the Oil Conservation this form and the attached list of wells is true and conservation.  Signature: Robert A. Seavy  Title: Vice President  Date: 8117/01 Phone: 303.		of my kno	wledge and bolicf.
		NMO	OCI) Approval
	Signature:		
	Printed Name:	-	
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	Date:		

District\_I 1625 N. Frericl. Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural/Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-164B Revised June 10, 2003

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

### **Change of Operator Name**

OGRID:			
Effective Date:	October 1, 2003		
Previous Op	erator Name and Informa	tion: New Oper	rator Name and Information:
	Cordillera Energy, I		Patina San Juan, Incorporated
	5802 Highway 64		5802 Highway 64
City, State, Zip:	Farmington, NM 874	401 City, State, Zip:	Farmington, NM 87401
	attached list of wells is true and	d complete to the best of my kno	ed with and that the information given or owledge and belief.
name:	James An		
Title:	Regulatory	Engineer	DEC 2003
E-Mail address:	jannable@pat:	inaoil.com	G Charles ov.
Date:	12/2/03 Phone:	303-389-3610	2 (2.51. M. L. 2)
		NM	OCD Approval
			M.D. Approvai
		Signature:	-7 'y &
		Printed Name:	SUPERVISOR DISTRICT #3
	₹	Districts	DEC 4 2003

District:

Date:

Submit 3 Co	pies To Appropriate Distr	ict	State of 1	New Mex	rico		Form C-	103
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Energy, Minerals and Natural Resources Office Revised March 25, 1999 **DISTRICT I OIL CONSERVATION DIVISION** WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Drive 30-45-23791 **DISTRICT II** Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave., Artesia, MM 87210 STATE EE X **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No **DISTRICT IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505 024048 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name PROPOSALS.) 1. Type of Well: **LANDAUER** GAS OIL WELL WELL **OTHER** 2. Name of Operator 8. Well No. PATINA SAN JUAN, INC. 1E 3. Address of Operator 9. Pool name or Wildcat 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 **BLANCO MESA VERDE** 4. Well Location 860' **Unit Letter** : 1780' Feet From The SOUTH Line and Feet From The **EAST** Line Township 31N Range 13W **NMPM** County SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5753' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT **PULL OR ALTER CASING** MULTIPLE **CASING TEST & CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion, June 1997 Mesa Verde Zone Plugged per attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. PRODUCTION TECHNICIAI DATE SIGNATURE TITLE 07-Jul-04 KAY S. ECKSTEIN TYPE OR PRINT NAME (e-mail: keckstein@patinasanjuan.com) TELEPHONE NO. (505) 632-8056 (This space for State Use) DEPUTY OIL & GAS INSPECTOR, DIST. APPROVED BY TITLE

**State of New Mexico** 

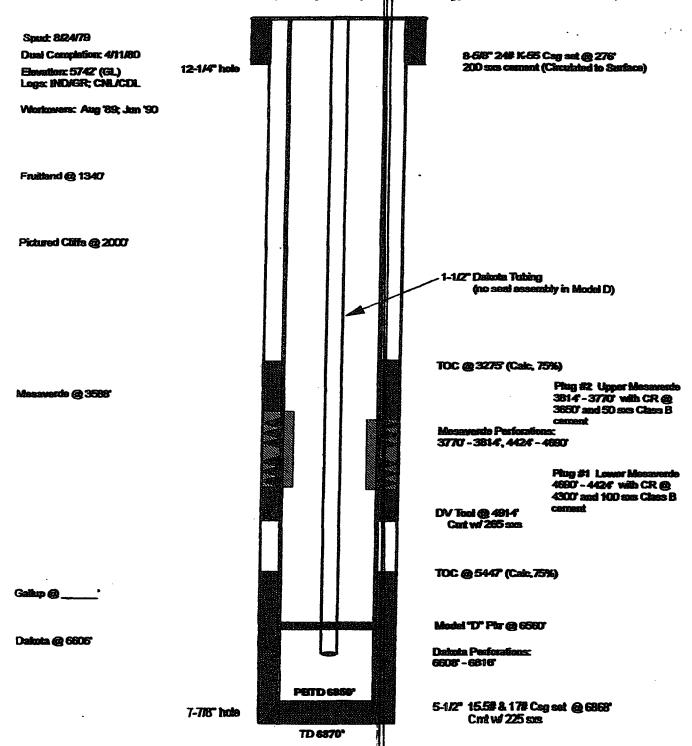
Form C-103

Submit 3 Coples To Appropriate District

CONDITIONS OF APPROVAL, IF ANY:

## Landauer #1-E Mesaverdo Basin Dakota / Blanco Mes P&A

Juan County, NM SE Section 3, T-31-N, R-43-W, Se



CMD : ONGARD
INQUIRE WELL COMPLETIONS 11/18/04 12:07:16 OG6IWCM OGOMES -TPFC

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 173252 PATINA SAN JUAN INCORPORATED

Prop Idn : 34332 ALBERDING 03

Well No : 015 GL Elevation: 5762

J/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : O 3 31N 13W FTG 910 F S FTG 1980 F E P

Lot Identifier:

Dedicated Acre: 160.00 Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 P108
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

11/18/04 12:07:23 CMD : ONGARD OGOMES -TPFO C102-DEDICATE ACREAGE OG6ACRE

Page No : 1

Well No : 015

Pool Idn : /2319 BLANCO-MESAVERDE (PRORATED GAS)

Prop Idn : 34332 ALBERDING 03 Well No : 0

Spacing Unit : 59855 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 3 31N 13W Aurcage : 160.00 Revised Cl02? (Y/N) :

Dedicated Land:

S Base U/L Sec Two Rng Acreage L/W Cwnership Lot Idn \_\_\_\_\_\_ I 3 31N 13W 40.00 N FE J 3 31N 13W 40.00 N FE O 3 31N 13W 40.00 N FE P 3 31N 13W 40.00 N FE

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

## District 1 1625 N. French Dr., Hobbs, NM 88240 District # 1364 W. Grand Avenue, Artesia, NM 88210 District III

#### State of New Mexico \* Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division

Submit to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410       1220 S         District IV       1220 S. St. Francis Dr., Santa Fe, NM 87505    San						outh St. a Fe, N	Franc M.87	is DiO <sub>C</sub>	200 5	١	□ A	MENDED REPORT		
APPLIC	CATIO	N FOR	PERMIT 1	ro dr	ILL, RE-E	NTER	EDE!	EPEÑ.	PLUGBAC	<b>K</b> . (	OR ADI	A ZONEXX		
/			Operator Name	and Addre	ess		ES.	<u> </u>		7 200	GRID Numb			
Patina San Jua 5802 U. S. His							637	,	<u> </u>	3,	API Number			
Farmington, N		(505) 632	2-8056				1	9/5/bi	0 711117	2-6	证	32602		
Prope	rty Code	, 1		41.000	Property	Name	,	A31.11		T	· w	II No.		
34:	<i>53 (</i>		•	ALBER	DING 03					1	#	15		
° Proposed Pool 1 BASIN DAKOTA									<sup>™</sup> Proj BLANCO	posed I MES				
21					<sup>7</sup> Surface	Locat	ion							
UL or lot no.	Sec.	Township	Range	Lot		rom the		South line	Feet from the		st/West line	County		
<u>O</u>	3	31N	13W	I A	<del></del>	10		uth	.1980	EA	AST	SAN JUAN		
,			8 Propo	sed Bott	om Hole Loca	ation If I	Differe	nt From S	Surface					
UL or lot no.	Section	Township	Range	Lot		rom the		South line	Feet from the	Ea	st/West line	County		
					ditional W		rmati							
1	Type Code		12 Well Type Co			le/Rotary R		14	Lease Type Code P			und Level Elevation 5762'		
	ultiple V		<sup>17</sup> Proposed Dep <b>7000</b>	th	DK/MV	rmation			P Contractor	. ]		20 Spud Date		
Depth to Grou		100'	7000	Distance	from nearest fre							NOVEMBER 2004 surface water .1000'		
Pit: Liner:	Synthetic	X12_mi	ls thick Clay [	_ Pit Vo	lume:bbls	5	Dri	lling Metho	od:					
Close	d-Loop Sys	tem 🗌	21				Fı	esh Water	X Brine Die	sel/Oil	-based 🔲	Gas/Air □		
			21	Propos	ed Casing a	and Ce	ment	Progran	n					
Hole Si		Cas	ing Size		weight/foot	Setting Depth			Sacks of C	ement		Estimated TOC		
12 1/4		9	5/8"		36#	250'			140 5	SX_		SURFACE		
8 3/4		<u> </u>	7"		23#	4800'+/-			175 sx +	365	sx	SURFACE		
61/4		4	1/2"		1.6#	<del> </del>	7000	)'	180 5	SX	450	0' +/- 300'into 7"		
ر · · · · · · · · · · · · · · · · · ·	-					- <del> </del>					<del></del>			
<sup>22</sup> Describe th	e proposed	program. I	f this application	is to DEEI	PEN or PLUG B.	ACK, give	the dat	a on the pr	esent productive z	one ar	d proposed	new productive zone.		
			ram, if any. Use					<u>.</u>		~ <b>.</b> u.	proposes	non productive zone.		
					SEE ATTACI	HED W	eri di	AN						
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<sup>23</sup> I hereby cert	ify that the	information	given above is t	rue and co	nplete to the		• • • • • • • • • • • • • • • • • • • •	OIL C	ONSERVA	TIO	N DIVIS	ION		
			rther certify tha guidelines ⊠, a			Approv	ad ben	,						
an (attached)	alternativ			Beneral b	, unit	Approv	eu by:	<i>[</i>						
	لاقم	C1. 200	OXQ		<del></del>	<del>  .</del>	Acres.	TW CIL S		OR. D	151 At2			
Printed name:	RUNELL	A. SEALE				Title:	veru	i) UiL &	AUNIES FF	ک پدائید	<u> </u>	7 2005		
Title:	AGENT					Approv	al Dac	)T_1	2004	Expirat	ion Date:	# 1000		
E-mail Addres	s: <u>raseale@</u>	<u> Patinasanji</u>	an.com											
Date: 09/30/0-	4	<del></del>	Phone: 505-6	532-8056		Conditi	ons of A	pproval At	tached					

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ION	AND A	CA	EAGE DEDI	[CA	TION PL	.AT			
3000	API Number	760	72:	*Pool C 319 \		9		BLANCO M	ESA'	*Pool Nam		N DAK	DTA	
Property 212						Property ALBERDI		1	<del></del>	·		W	ell Number 15	
OGRID	- 1				······································		*Elevation							
17325	52			· · · · · · · · · · · · · · · · · · ·	-			5762						
UL or lot no.														
0	3	31N	13W			910		SOUTH		1980	EAS	ST	SAN JUAN	
ul or lot no.	Section	11 E	Ottom	Hole		tion I	f	Different		om Surf	ace East/Net	et lung	County	
ac a lac no.	Ject 101		, A.S. 1940	200 101	"	rt musi the		Autor of Stock Time	"	ec 11 Oil Die	East/Mea	er the	Labely	
12 Dedicated Acres	320	).10 Acr	es - (I	E/2) <b>0/</b>	Z so Join	it or Infill	МĆ	consolidation Code	S Ords		760	2	<u>.l</u>	
NO ALLOW		ILL BE	ASSIGNE	D TO TO	HIS C UNIT	OMPLETION BE	ON (E)	UNTIL ALL APPROVED	INT BY	ERESTS H	IAVE BE SION	EN CO	NSOL IDATED	
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1302.18	2632.08 · LOT A 3					)T	LOT 1		1292.28	Signatur	DEST OF MY DESCRIPTION B N A.S	know ledg	information nd complete pe and belief	
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2628.12°					0'_	ZM (1, 2)		1980'	2655.18	Survey	Date: Si	EPTEME of Profes . EDW MEXIC	BER 17, 2004 sistemal Surveyor	
	270	2.04			910'	LAT: 36 LONG: 108 DATUM: 263	NA	ND27   		<u>UA5</u>	oN C	<u>. E</u>	- DWARDS 15269	