ONGARD
INQUIRE WELL COMPLETIONS CMD : OG6IWCM

11/18/04 10:17:09 OGOMES -TPFO

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 7220 KELLY B

Well No : 001A GL Elevation: 6313

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : C 8 30N 10W FTG 1125 F N FTG 1500 F W P

Lot Identifier:

Dedicated Acre: 320.00 Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/0) :

M0025: Enter PF keys to scroll

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
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 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

ONGARD CMD : OGGACRE C102-DEDICATE ACREAGE

11/18/04 10:17:16 OGOMES -TPFO

Page No : 1

API Well No : 30 45 23156 Eff Date : 04-30-1991 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7220 KELLY B Well No : 0
Spacing Unit : 7219 OCD Order : Simultaneous Dedication:

Well No : 001A

Sect/Twp/Rnq : 8 30N 10W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W. Ownership Lot Idn \_\_\_\_\_\_\_ A 8 30N 10W 40.00 N FD B 8 30N 10W 40.00 N FD C 8 30N 10W 40.00 N FD D 8 30N 10W 40.00 N E 8 30N 10W 40.00 N FD FD FD F 8 30N 10W 40.00 N G 8 30N 10W 40.00 N FD H 8 30N 10W 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PT02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF09 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/18/04 10:17:28 INQUIRE PRODUCTION BY POOL/WELL OG6 I PRD OGOMES -TPFO

Page No: 1

OGRID Identifier: 14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 23156 Report Period - From : 01 2004 To : 09 2004

API Well No Property Name Frodm. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat 01 04 31 2597 9 4 F
62 04 29 2174 12 6 F
03 04 31 2416 12 F
04 04 30 2228 11 F
05 04 31 2272 9 F
05 04 30 1877 7 F
07 04 31 2469 10 F 30 45 23156 KELLY B 30 45 23156 KELLLY B 30 45 23156 KELLY B

> Reporting Period Total (Gas, Oil): 18276 78 10 Were after more table to. All wife till little were table table to make about table table table about page table to the Aller Aller

M0002: This is the first page

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 FWD
 PF09
 PF10
 NXTPOOL
 PF31
 NXTOGD
 PF12

CMD : OG6 LPRD ONGARD

INQUIRE PRODUCTION BY POOL/WELL

11/18/04 10:17:32

OGOMES - TPFO Page No: 2

OGRID Identifier: 14538 BURLINGTON RESOURCES OIL & GAS CO

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 23156 Report Period - From : 01 2004 To : 09 2004

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat 

30 45 23156 KEDLY B 08 04 31 2244 8

Reporting Period Total (Gas, Oil): 18276 78 10

E0049: User may continue scrolling.

 PF01
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 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

CMD : ' OG6IWCM

## ONGARD INQUIRE WELL COMPLETIONS

11/18/04 10:19:36 OGOMES -TPFO

API Well No : 30 45 27768 Eff Date : 11-01-1992 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS) OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO

Prop Idn : 7220 KELLY B

Well No : 001R GL Elevation: 6328

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : H 8 30N 10W PTG 1760 F N FTG 1165 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unic, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

 PF01
 HELP
 PF02
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 NEXT-WC
 PF11
 HISTORY
 PF12

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD: OG6ACRE

ONGARD C102-DEDICATE ACREAGE 11/18/04 10:19:41 OGOMES -TPFO

Page No : 1

API Well No : 30 45 27768 off Date : 04-30-1991

Well No : 001R

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7220 KELLY B Well No : 0
Spacing Unit : 7219 OCD Order : Simultaneous Dedication: Sect/Twp/Eng : 8 30N 10W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rnq Acreage L/W Ownership Lot Idn A 8 30N 10W 40.00 N FD B 8 30N 10W 40.00 N FD C 8 30N 10W 40.00 N FD D 8 30N 10W 40.00 N FD E 8 30N 10W 40.00 N FD E 8 30N 10W 40.00 N FD F 8 30N 10W 40.00 N FD G 8 30N 10W 40.00 N FD H 8 30N 10W 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD: OC51PRD

ONGARU INQUIRE PRODUCTION BY POOL/WELL

11/18/04 10:19:51 OGOMES -TPFO

Page No: 1

OGRID Identifier: 14538 BURLINGTON RESOURCES OIL & GAS CO

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 27768 Report Period - From : 01 2004 To : 09 2004

API	Well No	Property Name	PΥ	odn.	Days	Production Volumes			Well	
				MM.	/ 77	Prod	Gas	Oil	Water	Stat
30	45 27768	KELLY B		01	04	31	3689			P
30	45 27768	KELLY B		02	04	29	3554	4		F
3 Ü	45 27768	KELLY B		03	04	31	3650		4.5	Ē
30	43 27768	KELLY B		04	0.4	30	35/2	17	31	527
35	15 27768	KETTA B		0.5	0.4	31	3690	14	22	₽
3 0	15 27768	KELLY B		06	04	30	3369	17	23	F
3.0	45 27768	KELLY B		67	64	31	3465		27	F
	Ren	orting Par	iod Potal	(Gas,	Cil	) ;	27388	112	148	

M0025: Enter PF keys to scroll

 PF01
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 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

٠. 11/18/04 10:19:53 CMD : ONGARD INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

OGOMES -TPFO

Page No: 2

OGRID Identifier: 14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 27768 Report Period - From : 01 2004 To : 09 2004

\_\_\_\_\_\_

API Well No Property Name Prodn. Jays Production Volumes Well MM/YY Prod Gas Oil Water Stat 30 45 27768 KELLY B 08 04 31 2399 6 F

Reporting Period Total (Gas, Oil): 27388 112 148

E0049: User may continue scrolling.

 PF01
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 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
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 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 NXTOGD
 PF12

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

75.	Loase	Seria	l No	
B)	Lease MMS	EUZ.	775	A A
$\mathcal{O}^{r}$	CIVING	ru,	113	*^

Bi	KEAU OF LAND MANA	GEMIENI		<i>ፍ</i> ና 5 4 2 6 ግ				
SUNDRY I	NOTICES AND REPORT	RTS ON WE	enter ab	1	Lease Serial No. NMSF077754A 6. Jelpdian, Allottee o	Telles Name		
abandoned well	l. Use form 3160-3 (API	D) for such p	roposals.	12 ST. 500	o. Zandian, Anotice o	1 THE NAME		
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve		O STATE OF	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well Gas Well Oth		The second	~ <del>*****</del>	8. Well Name and No.				
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	TAMMY JONE E-Mail: twimsat		ESIS BIS BIS	30-045-09752-0			
PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. Ph: 505.599 Fx: 505.599	9.4068	code)	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T. Sec 8 T30N R10W NWNE 09: 36.83055 N Lat, 107.90268 W	1)			11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	DINDICATE	NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize	Deep	en	Produc	tion (Start/Resume)	☐ Water Shut-Off		
14 <del>9</del>	Alter Casing	Fract	ture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	n 🔁 Recom	plete	Other		
Final Abandonment Notice	Change Plans	□ Plug	and Abando	n Tempo	rarily Abandon	_		
_	Convert to Injection	Plug	Back	□ Water I	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (8/3/04) MIRU. ND WH. NU BOP. SDON. (8/4/04) TOOH w/2-3/8" tbg. TiH w/cmt ret, set @ 3694'. PT csg & plug to 500 psi/15 mins, OK. Mix & pump 29 sxs Type III cmt (40 cu. ft.). Displace w/13 bbls wtr. TiH w/pkr, set @ 30'. PT csg & cmt retainer to 2800 psi/30 mins, OK. TOOH w/pkr & stinger. TiH, perf sqz hole @ 2640'. TiH w/pkr, set @ 30'. Est injection rate. TiH w/cmt retainer, set @ 2610'. Pump 150 sxs Type III cmt (209 cu. ft.). Displace w/9 bbls wtr. TOOH w/cmt retainer stinger. SDON. (8/5/04) TiH w/bit, tag @ 2590'. Mill cmt & cmt retainer @ 2590-2640'. TiH w/bit to 3577'. TOOH w/mill. Ran GR/CBL/CCL @ 2800-2100', cmt from 2578' to 2370'. Perf FTC @ 2678-2690', 2735-2766', 2800-2816', & 2901-2913' w/101 0.32" diameter holes. SDON. (8/6/04) Frac FTC w/982 bbls 25# Inr gel, 130,000# 20/40 Brady sand, 2,292,000 SCF N2. Flow back well. (8/7/04) Flow back well.								
14. Thereby certify that the foregoing is  Cor  Name (Printed/Typed) TAMMY J	Electronic Submission in For BURLINGTON RI For BURLINGTON RI nmitted to AFMSS for pro-	#35369 verified ESOURCES Of cessing by ST	EVE MASON	Well Information sent to the Farmin on 09/02/2004 (0 GULATORY SP	45XM1985SE)			
The state of the s			11110	GOLATORT SP	ECIACIST			
Signature (Electronic S				31/2004				
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE U	SE			
Approved By ACCEPT			HEN MASON OLEUM ENGIN	EER	Date 09/02/200			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of th	e subject lease	Office Fan						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter wi	rson knowing ithin its jurisd	ly and willfully to niction.	nake to any department o	r agency of the United		

## Additional data for EC transaction #35369 that would not fit on the form

## 32. Additional remarks, continued

(8/8/04) Flow back well. (8/9/04) TIH w/tbg, CO to PBTD. Flow well. (8/9/04) TIH, tag PBTD @ 3577'. Land 94 jts 2-3/8" 4.7# J-55 tbg @ 2926'. ND BOP. NU WH. RD. Rig released.

The Mesaverde formation is plugged and abandoned. Well will produce as a Fruitland Coal only.