14N 19 1977

IMPERIAL-AMERICAN RESOURCES FUND, INC. - DEBTOR 215 MID-AMERICA BUILDING MIDLAND, TEXAS 79701

Santa Fo

TELEPHONE 684-8241 AREA CODE 915

January 14, 1977

DHC - 2/2 Dece - 2/22/77 (Offut you atoms notified 2/2/77)

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, NM 87501

Attention: Mr. Joe Ramey

Blinchry Mild Gas Find Adj. to Drinkard " Wantz-Abo "

Re: Request for Exception to Rule 303-A

Royalty Holding Lease, Well No. 3 Unit H, Section 25, T-21-S, R-37-E

Lea County, New Mexico

Drinkard and Wantz Abo Pools

Gentlemen:

Imperial-American requests administrative approval for downhole commingling of the subject well in the Drinkard and Wantz Abo Imperial-American further requests that production from this well be prorated only in the Drinkard Pool. The request for downhole commingling has a precedent on the subject lease inasmuch as the Royalty Holding No. 1 and Royalty Holding No. 2 have commingling permit. Our request for total allocation to the Drinkard Pool is caused by the following facts: The well was originally completed from the Abo and Drinkard. The Abo completion was apparently of minimal economic significance, and no production was ever filed for the Abo zone. The Drinkard was completed and was tested on August 5, 1969 for 31 barrels of oil per day, together with 64 barrels of water and 27 MCF of gas. The well was temporarily abandoned on August 22, 1969 and remained in shut-in status until August of 1976. In August of 1976 the tubing was pulled, and each zone was tested under a packer. The Abo zone from 7187-7466' swabbed at the rate of 8 barrels of fluid per hour, cut 5% crude oil. Upon continuation of swabbing, the oil cut decreased to a very minor amount. Following the test of the Abo, the Abo and Drinkard were tested together -- the Drinkard zone from 6643-7073'. Both zones together tested 10 barrels of fluid per hour, cut 90% oil. It was apparent that the crude was being produced from the Drinkard.

Following this swab test the well was placed on pump and returned to production. Since that time Imperial-American has reported this well in the Drinkard zone. We believe that 98%, or better, of the crude produced by this well is being produced from the Drinkard, although a small amount may be originating in the Abo.

We attach copies of Form C-103 and C-104 covering this well, together with a copy of C-116 indicating the results of swab test. We also attach copies of Form C-116 indicating the most recent test available on this well. At the present time the well produces approximately 5 barrels per day total.

We appreciate your consideration of this matter and hereby request administrative approval.

IMPERIAL-AMERICAN RESOURCES FUND, INC.

RICHARD S. GUENTHER

RSG: fab

Attachments

cc w/atchs: Mr. Sexton - NMOCC - Hobbs, NM

Mr. Ben Smith - IARF - Houston, TX

Bottom of 7466 mot prod: 50 BOPD

From Well File

Drilled 1969 av Solar Oil Co.

Comp. in Drinkard & also 4/20/69

5I 8/22/69, BP@ 5500'

Pf Blimby @ 5574-5670 - no report of results

No Record of a Dual Completion.

no record of any separation between yours.

JDR - Sive it 947, \$ 6%

no la dolat - mid 2/2/77 officel operators notified? - " " "

Revised 1-1-65

		DRINKARD	WANTZ ABO	Swab Test ROYALTY HOLDING	г 2 2 2 8 8 8 8 8		215 Mid America Building, Midland, TX	IMPERIAL-AMERICAN RESOURCES FUND, INC.
	·		•	ω	NO.	WELL	land,	UND, I
				田	c		X	NC.
				25	s	L00	79701	Po
				21	4	LOCATION	12	See below
				37	73			elow
		8-6-76	8-5-76		TEST	DATEOF		
	000		ത		STA		TYPE OF	
	CONS				SIZE	CHOKE	- OF (X)	
	SERVATION TO				PRESS.	TBG.	Sch	
	NSERVATION COMM	0	0		ABLE ALLOW-	DAILY	Scheduled	Cot
=	,	Q	10	·	TEST HOURS	LENGTH		County Lea (
		63	80		WATER BBLS.	ס	Comp	Lea County
		35	35		GRAV.	ROD.	Completion	
		56	42		\$188 01L	-1 🖰		
		. 1	ı		M.C.F.	TEST	Spec	
			ı		CU.FT/BB	GAS - OIL	Special 🗶	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my know-ledge and belief.

Ledge and belief.

RICHARD S. GUENNITER'')

Pagent

(Title)

(Date)

Revised 1-1-65

DURING 8V. OIL 8BLS.
Lea County Completion Length PROD. DURING TEST WATER GRAV. OIL HOURS BBLS. OIL BBLS. 24 16 35 5

No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my know-ledge and belief.

RICHARD S. GUENTHERY'C)

RICHARD S. GUENTHERY'C)

I hereby certify that the above information

(Title)

1-17-77

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT - " (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)	
1. OIL X GAS WELL WELL	· OTHER-		7. Unit Agreement Name
2. Name of Operator IMPERIAL - AMERICAN RESC	OURCES FUND, INC.		8. Farm or Lease Name Royalty Holding
3. Address of Operator			9. Well No.
215 Mid America Buildi	ing, Midland, TX 79701		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER H	1980 FEET FROM THE North	LINE AND 660 FEET FRO	Drinkard
THE East LINE, SE	ction 25 township 21S	RANGE 37E NMP	
	15. Elevation (Show whethe	r DF, RT, GR, etc.) 06 GR	12. County Lea
16. Chec	k Appropriate Box To Indicate	Nature of Notice Report of C	ther Data
	FINTENTION TO:	•	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	FEOG AND ABANDON		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Γ-
OTHER		OTHER	
17. Describe Proposed or Completed work) SEE RULE 1103.	d Operations (Clearly state all pertinent de	tails, and give pertinent dates, includi	ng estimated date of starting any proposed
1. Pulled rods and tu	bing.		
2. Swab tested Abo zo	one 7187'-7466', 8.0 BFPH,	5% oil. Oil cut decre	eased to nil.
3. Swab tested Abo ar	nd Drinkard 6643'-6818',69)26'-7073', 7187'-7466'.	10 BFPH, 90% oil.
	production from Drinkard	•	
reaced on pump re-	production from brinkere	20110:	
	表 建水 化二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二二		
	My of free Const.		
	(現人で) 資本		
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	3 SV ==		
	25 C		
18. I hereby certify that the informa	tion above is true and complete to the best	of my knowledge and belief.	
		7) -	
SIGNED	veuller TITLE	Agent	1-17-77
RICHARO S. GUENTE	Ir.K		
/			
APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

· · · · · · · · · · · · · · · · · · ·			
NO. OF COPIES REC	EIVED	i	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROBATION OF	ICE		

II.

III.

IV.

1-17-77

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	245			
LAND OFFICE		THE SET OF AND HATOKAL				
TRANSPORTER GAS GAS			en.			
OPERATOR						
PRORATION OFFICE		-				
Operator IMPERIAL—AMERICAN MANA	GEMENT COMPANY					
Address						
215 Mid America Buildi Reason(s) for filing (Check proper box,	ng, Midland, TX 79701	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Go	rs Return of Well	to producing status.			
Change in Ownership	Casinghead Gas Conder	nsate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Legse No.			
ROYALTY HOLDING	3 Drinkard	State, Federa	lor Fee Fee			
Location						
	80 Feet From The North Lin	ne and 660 Feet From 7	The East			
Line of Section 25 Tov	wnship 21S Range 3	37E , NMPM,	County			
	TER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of Oil The Permian Corporation		Address (Give address to which approx				
Name of Authorized Transporter of Cas		Box 3119, Midland, TX Address (Give address to which approx	79701 oed copy of this form is to be sent)			
Skelly Oil Corporation		Box 1650, Tulsa, OK				
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	74102			
If well produces oil or liquids, give location of tanks.	B/G 25 21 37	Yes				
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion	on – (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			-			
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
		,				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls. 17 1 1 0 107 /	Water-Bbls.	Gas - MCF			
GAS WELL	.0.10	T				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION			
hereby certify that the rules and re Commission have been complied w spove is true and gomplets to the	ith and that the information given	APPROVED				
The and somplete to the	cost of my knowledge and belief.					
) ////		TITLE				
1/ X Ya.		This form is to be filed in compliance with RULE 1104.				
K. D. Sull	ther	If this is a request for allow	able for a newly drilled or deepened			
RICHARD S. GUENTHER (Signal Agent	ture)	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviation lance with RULE 111.			
1_17_77	(e)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- ls.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IMPERIAL-AMERICAN RESOURCES FUND, INC. - DEBTOR 215 MID-AMERICA BUILDING

MIDLAND, TEXAS 79701

January 31, 1977

TELEPHONE 684-824 AREA CODE 915

New Mexico Oil Conservation Commission State Land Office Building P. O. Box 2088 Santa Fe, NM 87501

Re: Imperial-American Management Company

Royalty Holding No. 3-H
Section 25, T-21-S, R-37-E
Lea County, New Mexico
Downhole Commingling Permit
Drinkard and Wantz Abo Pools

Attn: Mr. Ulvog

Gentlemen:

We enclose two copies of land plat covering the referenced property. This plat is to be attached to our Application for Downhole Commingling. We also enclose copies of notifications of our request to all offset operators with our request for a waiver of their objections.

We understand that our request for 100% allocation of this commingling is not permissable; we, therefore, amend our request so that 4% of the production will be allocated to the Wantz Abo Pool and 96% to the Drinkard.

If you need any further information, please do not hesitate to call.

Yours very truly,

IMPERIAL-AMERICAN MANAGEMENT COMPANY

R. S. GUENTHER

RSG: fab

Enclosures

cc: Mr. Ben Smith - IARF - Houston, TX w/atchs Mr. Sexton - NMOCC - Hobbs, NM

Nowk 2512, Shell or	JA2665. US NC MONA		BL/NEBRY		Elliott Oil (fullerton oper) M B P OS5325 OS5325 U.S	
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Pacific Mobil	1 6 3 6 8 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Aws State S.S. Marathankis II-S Marathan Town 1-9 Tow	Tou Ome C ADC	Sohio) McCollister PSD luner limor mer.	Texas 1 U.S.MI Lockhart 10'4507 W.C. Paddack	Blanco Co
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IMPERIAL-AMERICAN RESOURCES FUND, INC. - DEBTOR 215 MID-AMERICA BUILDING MIDLAND, TEXAS 79701

January 31, 1977

TELEPHONE 684-8241 AREA CODE 915

Texas Pacific Oil Company 1509 West Wall Midland, TX 79701

Argee Oil Company 219 Mid America Building Midland, TX 79701

Mr. Russell Leeser 1390 Ridge Road Littleton, CO 80120

Continental Oil Company P. O. Box 460 Hobbs, NM 88240

Re: Imperial-American Management Company
Royalty Holding No. 3-H
Section 25, T-21-S, R-37-E
Lea County, New Mexico
Downhole Commingling Permit
Drinkard and Wantz Abo Pools

Gentlemen:

Imperial-American Management Company, nominee for Imperial-American Resources Fund, Inc., has requested a downhole commingling permit for the subject well. Copies of correspondence with the New Mexico Oil Conservation Commission concerning the application are attached. By this letter we request your waiver of objection to this application. If you have no objection, we would appreciate your signing as provided on page two and sending one copy to the Commission in the envelope provided.

If you have any questions about this request, you may contact the undersigned at (915) 684-8241.

Yours very truly,

IMPERIAL-AMERICAN MANAGEMENT COMPANY

R. S. GUENTHER

RSG: fab

Attachments

We waive	objection	to the	application.	
COMPANY	:			-
BY		T	ITLE	-
DATE		·		-

We waive objection to the application.

Texas Pacific Oil Company, Inc.

COMPANY

TITLE Regional Manager

February 2, 1977
DATE

We waive objection to the application.

Craf Epolish Courpeus

EM TITLE FEB - 2 1977

DATE

Santa FC

We waive objection to the application.

COMPANY

BY

TITLE

18/77.

DATE

Continental Oil Co.

COMPANYO

BY L PTHOMPSON TITLE

Feb. 3, 1977

We waive objection to the application.

OIL CONSERVATION COMMISSION Hobbs DISTRICT

ОТТ						
	CONSERVATION COMMISSION		DATE	January	19,	1977
BOX			DE.	D., 1	wo	
SANT	A FE, NEW MEXICO		RE:	Proposed Proposed	MC _	
		, v		Proposed	NSL	
		•				
				Proposed	WFX	
		TER DE LOS		Proposed	PMX	
		APROPERTY.				
Gent	lemen:					
	I have examined the app	lication dated				
		And the second s				
for	the Imperial American M	anagement Co. Royalt	y Hol	ding Co.	#3-H	1 25-21-37
for	the <u>Imperial American M</u> Operator	anagement Co. Royalt Lease and Wel				
	Operator	Lease and Wel				
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Yours very truly,