

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 20, 1973

Shell Oil Company
P.O. Box 1509
Midland, Texas 79701

Attention: W. T. Waller, Jr.

Administrative Order No. DMC-234
Livingston Well No. 3, Unit W,
Section 3, Township 21 South, Range
37 East, NMPM, Lea County, New Mexico

Blinbry Oil & Gas and Drinkard Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Commission Order No. MC-2098, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 90 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by top unit allowable for the Drinkard Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool:	Oil 53%	Gas 68%
Lower Pool:	Oil 47%	Gas 32%

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Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director, if in his opinion, conservation is not being best served by such commingling.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/cu/jr

cc: Oil & Gas Engineering Committee - Hobbs
Oil Conservation Commission - Hobbs

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