

CORPORATION HANSON

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

September 4, 1979

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Clinday oil of know

SHELL STATE #1 (B-1167) Unit 0, Sec. 36, T.21S, R.36E

Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid incompatability and we do not expect any waste or resevoir damage due to down-hole commingling in the well bore. Owernship in the two pools is common, and correlative rights will not be violated. Downhole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

The subject well was drilled and completed in the Blinebry and Drinkard zones early in 1975. Attached is a Well History Report of the Blinebry and Drinkard zones.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

Yours very truly,

HANSON OIL CORPORATION

A. J. Deans

Vice-President, Production & Drilling

AJD/1rs Attachments

PO 3 0/3 11 BS 23 EO 599 170 170 4597 ANTA FE 110 DIVISION TO (P) 6583

RULE 303-C-2 INFORMATION:

(A) Operator: Hanson Oil Corporation

P. 0.Box 1515

Roswell, New Mexico 88201

(B) Lease: Shell State #1 (B-1167)

Unit 0, Sec. 36, T.21S, R.36E

Lea County, New Mexico

- (C) Well completed in the Blinebry and Drinkard formations as a dual completion per Administrative Order MC-2171.
- (D) C-116 dated September 4, 1979 is attached.
- (E) A production decline curve on both the Blinebry and Drinkard zones from January, 1975 thru July, 1979 is attached.
- (F) Bottom Hole Pressure data:

Blinebry: Datum - 2021' Pressure @ Datum 800 PSI* Drinkard: Datum - 3006' Pressure @ Datum 1060 PSI*

- * Estimates based on most recent available average BHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of incompatability in fluids.

(H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Blinebry Oil	23	36.7	\$13.84	\$318.32
Drinkard Oil	16	36.4	\$13.84	\$221.44
TOTAL	39			\$539.76
COMMINGLED	39	36.6	\$13.84	\$539.76

(I) All offset operators have been notified by copy of the attached letter:

Gulf Oil Company U.S., P. O. Drawer 1150, Midland, Texas 79701 Marathon Oil Company, P. O. Box 552, Midland, Texas 79702 ATTN: A. W. Hanley

Markham, Suite 1212, 1500 Broadway, Lubbock, Texas 79401

OIL CONSERVATION DIVISION SANTA FE

WELL HISTORY REPORT

OPERATOR:

Hanson Oil Corporation

NO. & LEASE:

1 Shell State

LOCATION:

1650' FEL & 660' FSL Sec. 36, T-21-S, R-36-E Lea County, New Mexico

FIELD:

Blinebry

ELEVATION:

3493 GL

DRILLING CONTRACTOR:

Robinson Bros. Drilling Company

Midland, Texas

TYPE RIG:

Rotary

DRILLING COMMENCED:

11-5-74

DRILLING COMPLETED:

11-22-74

WELL COMPLETED:

1-10-75

CASING PROGRAM:

8 5/8" @ 1160' w/ 450 sx. (Circ.)

5 1/2" @ 6853' w/ 450 sx.

TOTAL DEPTH:

68551

P.B. TOTAL DEPTH:

68531

DRILL STEM TEST:

D.S.T. # 1: failed to reach suf. depth to get packer seat.

LOGGING PROGRAM:

Dresser Atlas:

Densilog

4. Cement Bond Log

5. Gamma Ray Tie in Log

2. Laterolog

Micro Laterolog

PERFORATIONS: EP 0 5 1975

Drinkard 6499'~6583' 17 shots

O'L CONSERVATION DIVISION Blinebry

5514'-5841' 26 shots

TREATMENT:

Drinkard-Spotted 200 gal. acid @ 6593', set packer @ 6360', broke down formation @ 3600#, treated @ 200 to 3800# w/ 1200 gal. 15% acid, using 24 ball sealed balled out to 4000#, let balls fall off, fraced per 6499'-6583' in two stages, using 15,000# 20/40 sand 1st. stage, 6 ball sealers, 600 gal. 15% acid, 15,00 20/40 sand in 2nd stage. Average P.S.I. 3800# @ 15 H I.S.I.P. 3600# in 15 min., shut in P.S.I. 1000#,in hrs. had slight vacuum, 852 bbls. jelled frac water used, load water left to recover.

Blinebry- Spotted 400 gal. 15% acid, set packer @ 54 broke down formation @ 1800#, treated w/ 3000 gal. acid, using 48 ball sealers, average injection press 3800# @ 4 B.P.M., ball action 4800#, broke down form @ 3400# P.S.I., treated in 2 stages using 25000# 20, sand w/ 12 ball sealers, 500 gal. 15% acid in 2nd

stage. Treated @ 20 B.P.M., average pressure 2900 P.S.I., I.S.I.P. 1400# in 15 min., S.I.P. 1200#,

TOP OF PAY:

5514' & 6499'

POTENTIAL:

Drinkard- 24 hr. test, T.P. 600#, 12/64" choke, Prod.

465 bbls. oil, 15 bbls. water, 200 MCF Gas.

Blinebry- 24 hr. test, T.P. 300#, 12/64" choke, Prod.

131 bbls. oil, 10 bbls. water, 80 MCF Gas.

GAS PURCHASER:

Warren Petroleum

WELL STATUS:

Producing Oil Well

GEOLOGIST:

Eddie K. David

GEOLOGICAL FM. TOPS:

Anhydrite	1124'	Grayburg	3630'	
Top of Salt	1244'	San Andres	3992'	
Base of Salt	2490'	Glorietta	5100'	
Yates	2645'	Paddock	5161'	(-1659)
Seven Rivers	2902'	Blinebry	5452'	
Queen	3358' 🧫	Tűbb	6247'	(-2745)
Penrose	3463'	Drinkard	6497'	

CEMENT TOP:

3800'

PRODUCTION CASING:

8 5/8" @ 1160' w/ 450 sx. (circ.) 5 1/2" @ 6853' w/ 450 sx. 2 1/16" @ 5500' Blinebry

2 1/16" @ 6375' Drinkard

Hanson Oil Corporation

OIL CONSERVATION DIVISION SANTA FE

Ray Willis

Vice President - Production

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE

87501

WECKINEDING

December 31, 1974

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Hanson Oil Corporation Box 1515 Roswell, New Mexico

Re: Administrative Order MC-2171

Gentlemen:

Enclosed herewith please find Order MC-2171 for the following well:

Shell State Well No. 1 located in Unit O, Section 36, Township 21 South, Range 36 East, Lea County, New Mexico.

Very truly yours

A. L. PORTER, Jr. Secretary-Director

ALP/CU/og

cc: Oil Conservation Commission

Box 1980

Hobbs, New Mexico

SEPOSITION DIVISION SANTA FE

(RECENTED LAN 4 19/5

APPLICATION OF HANSON OIL CORPORATION FOR A DUAL COMPLETION.

ORDER NO. MC-2171

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A Hanson Oil Corporation made application to the New Mexico Oil Conservation Commission on December 11, 1974, for permission to dually complete its Shell State Well No. 1, located in Unit O of Section 36, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner as to permit production of oil from the Blinebry Formation adjacent to the Blinebry Pool and from the Drinkard Formation.

NOW, on this 31st day of December, 1974, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Hanson Oil Corporation, be and the same is hereby authorized to dually complete its Shell State Well No. 1, located in Unit O of Section 36, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner as to permit production of oil from the Blinebry Formation adjacent to the Blinebry Pool and from the Drinkard Formation through parallel strings of tubing.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Drinkard Pool.

IT IS FURTHER ORDERED: that jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SEP 0, 5 1979

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

OIL CONSERVATION DIVISION

A. L. PORTER, Jr.,

Secretary-Director

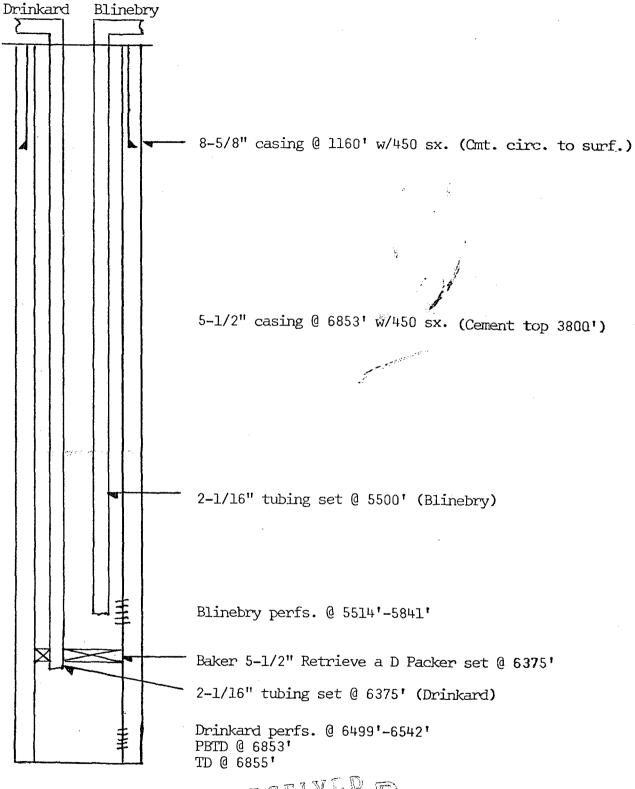
SEAL



Operator		County	Date
Hanson Oil Cor	poration	Lea	12-3-74
Address	Box 1515 Roswell, New Mexico		Well No.
,	-	Shell State	1
Location Unit of Well 0	Section 36	Township 21-S	Range
	<u> </u>	(36-E
zones within one mile of the sub			of a well in these same pools or in the same
	· —————	NO	- 1 W 11 M 7 G - 1 F
2. If answer is yes, identify one su Lenord State # 1		-4102 ; Operator Lease,	and Well No.: Gulf Oil Company
3. The following facts are submitted	d: Upper	Intermediate	Lower
	Zone	Zone	Zone
a. Name of Pool and Formation	Blinebry		Drinkard
b. Top and Bottom of	5452-6247	·	6497-6853
Pay Section	5514-5841		6499-6542
(Perforations)			
c. Type of production (Oil or Ga	s) Oil		Oil
d. Method of Production	77.		
(Flowing or Artificial Lift)	Flow	<u> </u>	Flow
4. The following are attached. (Ple	ase check IES of NO)		
Yes No			
a. Diagrammatic Sk izers and/or turb	etch of the Multiple Comple olizers and location thereof	tion, showing all casing strings, inc f, quantities used and top of cement	cluding diameters and setting depths, centra , perforated intervals, tubing strings, including
diameters and se	tting depth, location and ty	pe of packers and side door chokes, a	nd such other information as may be pertinen
X b. Plat showing the	location of all wells on ap	oplicant's lease, all offset wells on	offset leases, and the names and addresse
	ll leases offsetting applican		lieu thereof, evidence that said offset opera
tors have been f	urnished copies of the appl	lication.*	rica thereof, evidence that said offset open
X d. Electrical log of	the well or other acceptab	le log with tops and bottoms of pro	ducing zones and intervals of perforation in
			hall be submitted as provided by Rule 112-A
5. List all offset operators to the l	ease on which this well is l	ocated together with their correct ma	ailing address.
Culf Oil Company	Don (70 **-1	-l	•
Gulf Oil Company	Box 670 Hob	obs, New Mexico 8820	<u> </u>
Millard Deck Oil	Company Box]	1047 Funice New Mey	xico 88231
TITLE OF BOOK OIL	company box i	104/ Funice, New Me	XICO 88231
		shed a copy of this application? Y	ES X NO . If answer is yes, giv
date of such notification 12	2-3-74	<u> </u>	
	•		
_	- ·	ce President-Prod.	
Corporation under my supervision and direction :			this report; and that this report was prepare to the best of my knowledge.
দি	CELVELIN	•	
May be well		M	[·//
	3FP031979 MJ	May Wh	lly-
	J. C.		Signature
*Should waivers from all offset one	papers from accompany an apr	olication for administrative approval	, the New Mexico Oil Conservation Commis
sion will hold the application for a	period Willtwenty (20) days	from date of receipt by the Commis he Santa Fe office, the application u	sion's Santa Fe office. If, after said twenty

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in One or more of

DIAGE MATIC SKETCH OF THE MULTIPLE CONTLETION Hanson Oil Corporation - #1 Shell State





Revised 1-1-65

						Address	Operator
		Shell State	Shell State	1 2 1 1 2 1	n noon waxan	P. O.Box 1515, Roswell, New Mexico, 88201	HANSON OIL CORPORATION
		2		NO.	WELL	l, New	2
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		36	36	u	٢٥٥	φ ω	Po
		215	215	4	LOCATION	8201	B. B.
		36E	36E	20			Blinebry
		8-30-79	8-29-79	TEST	DATEOF		
	<u> </u>	π	D	SY	ATUS	TEST - ()	
				SIZE	CHOKE	Y X	
				PRESS.	TBG.	Sch	-
		26	26		מאורא	Scheduled	County
=		24	24	HOURS	LENGTH		nty
		32	34	BBLS.	₩ # # 0 11	Com	Lea
		36.7	36.7	010	ROD.	Completion	
	SEP 0 3 1975	23	23	Bars.	⊐≍		ļ.
	OIL CONSERVATION DIVISION SANTA FE	157	170	M.C.F.	TEST	Special	
	:	6826-1	7391-1	CU.FT/BBL	GAS - OIL	Ci ci	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief, is true and complete to the best of my know-I hereby certify that the above information (Signature,

September 4, 1979 Production Clerk

(Date)

5116

Revised 1-1-65

Operator Address Shell State Shell State HANSON OIL CORPORATION 0 LEASE NAME Box 1515, Roswell, New Mexico, 88201 WELL L ĕ O N Ċ 36 36 LOCATION P001 **21S 21S** 4 Drinkard 36E 36E IJ 8-30-79 DATEOR 8-29-79 TEST TEST - (X) CHOKE SIZE PRESS TBG. Scheduled ALLOW-DAILY ABLE 23 24 County LENGTH TEST HOURS 24 24 SJBB. WATER 14 19 Completion PROD. DURING 36.4 36.4 GRAV. Lea 9 BBLS. OIL 14 5 TEST ERVATION SANTA FE GAS 123 86 CU.FT/BBI GAS - OIL 6143-1 7688-1 RATIO

No well will be assigned an allowable greater than the amount of oil produced on the official test.

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Separate Sighature

Production Clerk

September

(Tide) 1979

(Date)

435 o) RAR <u>G:</u> SHELL STATE - BLINEBRY HANSON OIL CORPORATION 438 OIL DOMOTRE TION DIVISION
SANTA FE 1000

OPERATOR: Hanson Oil Corporation

TIELD:

LOCATION:

COUNTY & STATE: Lea County, NM

LEASE: Shell State #1 & 2 Ser. No.

Blinebry

HOC W.I.

Net Lse Int.

	T: 1	Monthly	Cumulative	Monthly	Cumulative	Monthly	i	
Date		Oil	Oil	Gas	Gas	Water	1	Monthly
	1	(Bbls.)	(Bbls.)	(MCF)	(MCF)	(Ebls.)	1	GOR
1719		·						
Jan.		1555	103761	8362	355862	1980		
Feb.		1246	105007 106464 107925	71,853	363550	1848 2246 1980 2046		
Mar.		1457	106464	\$607 9895	363550	2146		
Apr.		1461	107925	9895	787112	1980		
May		1425	109350	10230	392442	2046		
June		1425	109350 110635 112087	9395	401531	3762		
July	<u> </u>	1452	112087	10122	411959	2046 1		
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Hanson Oil Corporation OPERATOR: LEASE: SHELL STATE #1 & 2 Ser. No.

PIELD:

LOCATION:

(Blinebry)

HOC W.I.

Net Lse Int.

COUNTY & STATE: Lea County, New Mexico

·	Monthly	Cumulative	Monthly	Cumulative	Monthly	
Date	Oil	Oil	Gas	Gas	Water	Monthly
}	(Bbls.)	(Bbls.)	(MCF)	(MCF)	(Bbls.)	COR
1975						COX
Jan.	1635	1635		-	3270	
Feb.	3883	5518		-	1121	
Mar.	5544	11062	6681	6681	2015	
Apr.	4636	15698	10283	16964	1950	
May	3700	19398	9053	26017	1950	
June	3438	22836	9449	35466	1950	
July	3223	26059	8369	43835	2015	
Aug.	3154	29213	7630	51465	2015	
Sep-	3066	32279	7935	59400	1950	
Oct.	3/4/	35420	9433	68833	2015	
Nov.	3206	38626	9478	78311	1950	
Dec.	3048	41674	8790	87/01	2015	
1976	Jorg	710/7	8770	8/10/1	9(0/3	
Jan.	2631	44305	8919	96030	20	
Feb.	2006	46311	7531		2015	
Mar.		49187	9998	103551	1885	
Apr.	2876			113549	2015	
May.	1965	5/15-2	8084	121633	1950	
	1969	53/3/	8/16	129749	2015	
June July	1695	54816	6436	136185	1950	
	1689	56505	10159	142344	2015	
Aug.	1942	58447	6048	148393	2015	
	1710	60157	5789	154181	1950	
Oct.	16.04	61761	4444	158675	2015	
.vc%	1805	63566	4522	163147	1950	
Dec.	2102	65668	4785	167932	2015	
1977 Jan.		100	1000		0-	
	1517	67185	4289	172221	2015	
Feb.	17.58	68943	6182	178403	1830	
Mar.	1442	70385	5444	183847	2015	
Apr.	1193	71578	4883	188730	1950	
May	1228	72806	5737	194467	2015	
June	1523	74329	6924	201391	1950	
July	1820	76149	724e	208637	3015	
Aug.	2084	178233	742/	216058	2605	
Sep.	1817	80050	7069	223127	2.27/	
Oct.	1991	82041	7462	230589	2046	
Nov-	725	82766	4305	234894	1980	
Dec.	12.79	84045	5155	240049	2046	
1978	l l		<u> </u>			
Jan.	1587	85632	5316	245365	2046	
Feb.	1469	87101	4846	250211	1848	
Mar.	1618	88719	5723	255934	2046	
Apr.	1458	90177	6297	662231	1792	
May	1623	91800	11031	273252	2046	
June	1479	93249	11514	J84766	1980	
July	1564	94843	11806	296572	2046	
Aug.	1573	964.16	11957	308524	2016	1
Sep.	1577	94993	11469	319993	1980	
Oct.	1350	99343	19729	329722	2046	
Nov.	1374	100717	9129	338787	1980	
Dec.	1489	1022012	8713	347500	2046	

1000

LUKENINI CHAUS

OPERATOR: Hanson Oil Corporation FIELD:

Dec.

LEASE: Shell State #1 & 2 Ser. No. (DRINKARD) HOC W.I.

HOC W.I.

Net Lse Int.

LOCATION: COUNTY & STATE: Lea County, New Mexico

Date		Monthly Oil	Cumulative Oil	Monthly Gas	Cumulative Gas	Monthly Water		Monthly
1070		(Bbls.):	(Ebls.)	(MCF)	(MCF)	(Bbls.)		GOR
1979 Ī		2:22	121223	102/	1/2:112	1022		
Jan. Feb.	-{ -{	333 244	136273	1836	4364/2	1023		
Mar.			1365/7	1404	431876	891		
		896	137413	10023	437899	1023		
Apr.	-}	669	138082	4446	442345	990		
May	-	862	138944	633/	448674	1023		
June		8.3.2	139776	1,007	434683	920		
July	-{{	931	140707	6471	461154	1023		
Aug.			<u> </u>		-			
Sep.								
Oct.								
Nov.					1/4			
Dec.		·	<u> </u>					
1980					and the second			
Jan.	}			<u> </u>				
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Mar.	-}			ļ	Legal 1		ļ	
Apr.			<u> </u>					
Hay	-{{			 	·			
June	-				<u> </u>			
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OPERATOR: Hanson Oil Corporation

*FIELD:

LOCATION:

LEASE: SHELL STATE #1 & 2 Ser. No.

HOC W.I.

(Drinkard)

Net Lse Int.

COUNTY & STATE: Lea County, New Mexico

1	Monthly	Cumulative	Monthly	Cumulative	Monthly	
Date	Oil	Oil	Gas	Gas	Water	Monthly
	(Bb.1s.)	(Ebls.)	(MOF)	(MCF)	(Ebls.)	GOR
1975						
Jan.	2394	2394			4788	
Feb.	6297	8691			1.574	
Mar.	7143	15834	8857	8857	1035	
Apr.	7414	23248	17509	26366	1050	
May	6966	30214	16813	43179	1050	
June	6413	36627	17549	60728	1050	
July	6197	428.24	16.247	76975	1085	
Aug.	5574	48398	13564	90539	1085	
Sep.	5807	54205	15402	105941	1050	
Oct.	5843	60098	17519	123460	1085	
Nov.	5,335	65433	15465	138925	1050	
Dec.	5276	70709	14966	153851	1085	
1976]		lif		
Jan.	4317	750.26	14552	168443	1085	
Feb.	3723	78749	13986	182429	105	
Mar.	3930	82679	13807	196236	1085	
Apr.	2785	95464	11634 =	207870	1050	
llay	3193	88157	12173	220043	1085	
June	1 2682	9/337	10067	230/10	1050	
July	3036	94375	10949	24/059	1085	
Aug.	2803	97178	10753	25/8/1	1085	
Sep	2623	99801	10291	262102	1050	
Oct.	2164	101965	7900	270002	1685	
Nov.	1838	103793	8039	278041	1050	
Dec.	1926	105719	8507	2810548	1085	
1977			_	_		
Jan.	1790	107509	7624	294172	1035	
Feb.	1755	109264	6434	300606	980	
Mar.	1826	111090	6928	307534	1085	
Apr.	1661	112751	6744	314278	1050	
May	1559	114310	7302	321580	1035	
June	1397	115707	6392	327972	1050	
July	1574	117281	6172	334144	1085	
Aug.	1542	118823	5599	339743	1542	
Sep.	1406	120229	5333	345076	1406	
Oct.	1164	121393	4382	349458	1023	
Nov.	739	122/32	2528	351986	990	·
Dec.	1078	123210	4392	356378	957	
1978		}				-
Jan.	1415	124625	4715	361093	1023	· .
Feb.	1297	125922	4298	365391	924	
Mar.	1382	127304	4875	370266	1023	
Apr.	1189	12 94 93	5/53	375419	891	
May	1371	173867	9388	384807	1033	
June	1250	131114	9809	394616	990	
July	1095	132709	8302	ILBEOP	990	
Aug.	1214	133473	8305		1023	
Sep.	941	134364	6735	417861	990	
Oct.	320	135184	5963	423824	990	
Nov.	408	135 592	2708	426532	990	
n 1	1 246	125941)	1 2044	428.576	1023	1