

35. I 🐇

HANSON

P. O. BOX 1515

CORPORATION

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

September 4, 1979

DHC# 29/26/19

Mr. Joe D. Ramev New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe. New Mexico 87501

Re: SHELL STATE #2 (B-1167)

Unit J, Sec. 36, T.21S, R.36E

Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid imcompatability and we do not expect any waste or resevoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be voilated. Downhole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

This subject well was drilled and completed in the Blinebry and Drinkard zones early in 1975. Attached is a Well History Report of the Blinebry and Drinkard zones.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

Yours very truly,

HANSON OIL CORPORATION

Vice-President, Production & Drilling

AJD/1rs Attachments

Bl 23 Bo 629. 157mef 659.0 De 14 38 £6 35

RULE 303-C-2 INFORMATION:

(A) Operator: Hanson Oil Corporation

P. O. Box 1515

Roswell, New Mexico 88201

(B) Lease: Shell State #2 (B-1167)

Unit J, Sec. 36, T.21S, R.36E

Lea County, New Mexico

(C) Well completed in the Blinebry and Drinkard formations as a dual completion per Administrative Order MC-2171.

- (D) C-116 dated September 4, 1979, is attached.
- (E) A production decline curve on both the Blinebry and Drinkard zones from January, 1975 through July, 1979 is attached.
- (F) Bottom Hole Pressure data:

Blinebry: Datum - 2018' Pressure @ Datum 800 PSI* Drinkard: Datum - 3060' Pressure @ Datum 1060 PSI*

- * Estimates based on most recent available average BHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of incompatability in fluids.

(H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Blinebry Oil	23	36.7	\$13.84	\$318.32
Drinkard Oil	14	36.4	\$13.84	\$193.76
TOTAL	37			\$512.08
COMMINGLED	37	36.6	\$13.84	\$512.08

(I) All offset operators have been notified by copy of the attached letter:

Gulf Oil Company U.S., P. O. Drawer 1150, Midland, Texas 79701 Marathon Oil Company, P. O. Box 552, Midland, Texas 79702 ATTN: A.W. Hanley

J. Markham, Suite 1212, 1500 Broadway, Lubbock, Texas 79401



WELL HISTORY REPORT

OPERATOR:

Hanson Oil Corporation

NO. & LEASE:

2 Shell State

LOCATION:

1980' FSL & 1650' FEL Sec. 36, T-21-S, R-36-E Lea County, New Mexico

FIELD:

Drinkard - Undes

ELEVATION:

3496.9 G.L.

DRILLING CONTRACTOR:

Robinson Bros. Drilling Company

1000 Gihls Tower West

Midland, Texas

TYPE RIG:

Rotary

DRILLING COMMENCED:

1-1-75

DRILLING COMPLETED:

1-18-75

WELL COMPLETED:

2-12-75

CASING PROGRAM:

8 5/8"

@ 1160 W/ 550 sx. (circ.)

5 1/2"

@ 6885 W/ 1100 sx.

TOTAL DEPTH:

6885'

DRILL STEM TEST:

None.

LOGGING PROGRAM:

1. Densilog Neutron

3. Micro Laterolog

Laterolog

4. Acoustic Cement

Bond Log.

PERFORATIONS:

Blinebry

5514' - 5738' l shot per ft.

Drinkard

6556' - 6600' l shot per ft.

TREATMENT:



Blinebry - Treated w/ 2000 gal. NE acid, 40,000# 20/40 sand, BDF 3000#, average TP 2600#, I.S.I.P. 1600, 15 min. S.I.P. 1250, used gelled water as carrier agent.

OIL CONSERVATION DIVISION Drinkard - Treated w/ 2450 gal. 15% NE acid, 30,000 water as carrier agent, BDF 3400 P.S.I., average treating press. 4550, I.S.I.P. 1600#, in 5 min. S.I 1200#, 15 min. S.I.P. 1200#.

TOP OF PAY:

5514' & 6556'

POTENTIAL:

Blinebry - 24 hr. test, T.P. 580#, 11/64" choke, Prod. 130 bbls. oil, 27 bbls. water, 30 MCF gas.

Drinkard - 24 hr. test, T.P. 640#, 10/64" choke, Prod. 156 bbls. oil, 30 bbls. water, 40 MCF gas. OIL PURCHASER:

Permian Corporation

P.O. Box 3119

Midland, Texas 79701

WELL STATUS:

Dual Producing Oil Well

GEOLOGIST:

Edward K. David

GEOLOGICAL FM. TOPS:

Anhydrite	TT30.	Grayburg	3628
Top of Salt	1230'	San Andres	3980'
Base of Salt	2490'	Glorieta	5100'
Yates	2644'	Paddock	5161'
Seven Rivers	2901'	Blinebry	5456'
Queen	3370	Tubb	6280'
Penrose	3460'	Abo	6796'

CEMENT TOP:

2490'

PRODUCTION CASING:

8 5/8" @ 1160' w/ 550 sx. circ. 5 1/2" @ 6885' w/ 1100 sx.

Blinebry

2 1/16" @ 5500' 2 1/16" @ 6385' Drinkard

HANSON OIL CORPORATION

Vice President - Production



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

February 20, 1975

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

RECEIVEDIES 25 1975

Hanson Oil Corporation P. O. Box 1515 Roswell, New Mexico 88201

Re: Administrative Order MC-2181

Gentlemen:

Enclosed herewith please find Administrative Order No. MC-2181 for the following well:

Shell State Well No. 2 located in Unit J of Section 36, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

A. L. PORTER, Jr. Secretary-Director

ALP/CU/og

cc: Oil Conservation Commission

Box 1980

Hobbs, New Mexico



THE APPLICATION OF HANSON OIL CORPORATION FOR A DUAL COMPLETION.

ORDER NO. MC-2181

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Hanson Oil Corporation made application to the New Mexico Oil Conservation Commission on January 31, 1975, for permission to dually complete its Shell State Well No. 2 boated in Unit J of Section 36, Township 21 South Range 36 East, NMPM, Lea County, New Mexico, in such a manner as t permit production of oil from the Blinebry formation adjacent to the Blinebry Oil and Gas Pool and from the Drinkard formation.

NOW, on this 20th day of February, 1975, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Hanson Oil Corporation, be and the same is hereby authorized to dually complete its Shell State Well No. 2 located in Unit J of Section 36, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner as to permit production of oil from the Blinebry formation adjacent to the Blinebry Oil and Gas Pool and from the Drinkard formation through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Drinkard Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OIL CONSERVATION DIVISION SANTA FE

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

(1) (1) (XIII)

A. L. PORTER, Jr. Secretary-Director

SEAL

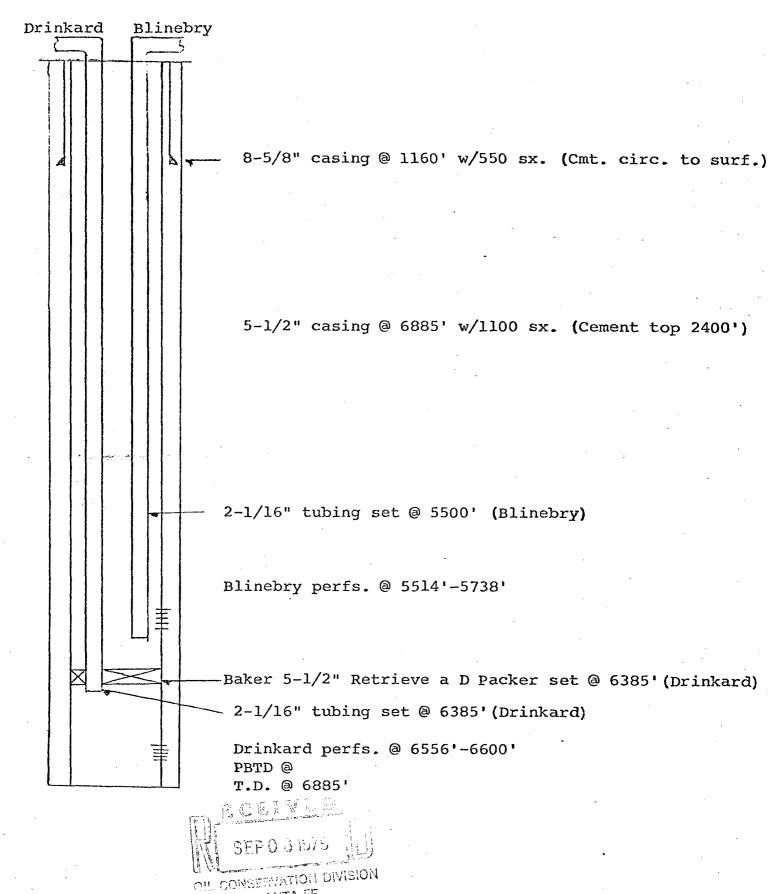
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

		<u> </u>				
Unnear Oil Corner	ation	County	Date			
Hanson Oil Corpor	acton	Lease	Well No.	4-75		
P.O. Box 1515 Ros	well, N.M. 8820	. —	wen No.			
Location That Sec		vnship	Range			
of Well J	36	21-S	3	6-E		
1. Has the New Mexico Oil Conservatio	n Commission heretofore at	thorized the multiple complete	tion of a well in the	ese same pools or in the sam		
zones within one mile of the subject	well? YES X	NO		•		
2. If answer is yes, identify one such in	stance: Order No. MC-2	?171; Operator Lea	se, and Well No.: _	Hanson Oil		
Corporation- Shell St	ate # 1	÷				
3. The following facts are submitted:	Upper	Intermedia	ote .	Lower		
· ·	Zone	Zone		Zone		
a. Name of Pool and Formation	Blinebry	1. 1.		Drinkard		
b. Top and Bottom of		. 1	1			
Pay Section	5514-5738		65	56'-6600'		
(Perforations)		1				
c. Type of production (Oil or Gas)	Oil	\$4.5		Oil		
d. Method of Production	Flow			•		
(Flowing or Artificial Lift)			F	low		
4. The following are attached. (Please	theck YES or NO)	age and the second				
izers and/or turbolized diameters and setting X	ers and location thereof, que depth, location and type of ation of all wells on applicant's sees offsetting applicant's such multiple completion hed copies of the applical well or other acceptable luch log is not available at	from each offset operator, or ition.* og with tops and bottoms of the time application is filed	ent, perforated inters, and such other info on offset leases, r in lieu thereof, ev producing zones as it shall be submitted	evals, tubing strings, includir formation as may be pertinent and the names and addressed didence that said offset operand and intervals of perforation in		
, and the second of the second of the second			· marring made cost	•		
Gulf Oil Company	Box 670 Hobbs,	New Mexico 88201				
Millard Deck Oil Co	mpany Box 1047	Eunice, New Mex	rico 88231			
		•				
THE CENVE						
INTERPOSITION						
6. Were all operators listed in Irem 3a date of such notification ATTA		a copy of this application?	YES X NO	. If answer is yes, give		
CERTIFICATE: I, the undersigned,	state that I am the Vice	· President- Prod	of the Un-	son Oil		
	ompany), and that I am aut	horized by said company to m	ake this report; and	that this report was prepare		
•			/	1/1		
		Hir.	. 12/0/1/			
		- vieg	IN ALLE			

^{*}Should univers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DIAGRAMMATIC SKETCH OF THE MULTIPLE COMPLETION

Hanson Oil Corporation - # 2 Shell State



SANTA FE

Revised 1-1-65

						Address	Operator
	Shell State	Shell State	,	L EASE NAME		P. 0.Box 1515, Roswell,	"HANSON OIL CORPORATION
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	36	36		s	רסכי		100d
	215	218			LOCATION	88201	
	36E	36E		73			Blinebry
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OIL CONSERVATION DIVASION SANTA PE	23	23		sars.	1 4.		
`	157	170		M.C.F.	TEST	1	
- -	6826-1	7391-1		CU.FT/BBL	GAS - OIL	Special X	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through easing.

<u>.</u>

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

September 4, Production Clerk (Signature, (Tide) , 1979

Revised 1-1-65

	Shell State	Shell State	LEASE NAME	P. O. Box 1515, Roswell,	Operator HANSON OIL CORPORATION	
	2	<u></u>	NO. L			
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	36	36	٥	New Mexico,	<u> </u>	
	215	215	LOCATION	88201	Pool	
	36E	36E	73)		Drinkard	
	8-30-79	8-29-79	DATE OF TEST		card	
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·	24	24	TEST HOURS	~	County	
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.	86	123	GAS M.C.F.	i		
<u>:</u>	6143-1	7688-1	GAS - OIL RATIO CU.FT/BBL	Spectal X		

No well will be assigned un allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

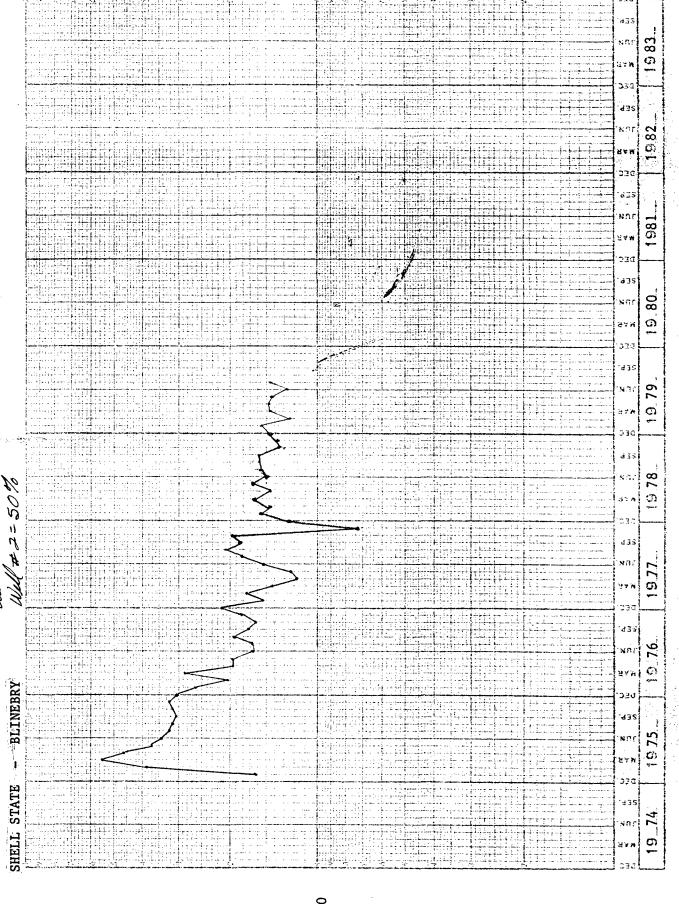
Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

Production Clerk (Title) 1979

(Date)

HANSON OIL CORPORATION



 ${\tt OPERATOR:} \quad {\tt Hanson \ Oil \ Corporation}$

LEASE: Shell State #1 & 2 Ser. No.

HOC W.I.

FIELD: LOCATION: Blinebry

Net Lse Int.

COUNTY & STATE: Lea County, NM

	Monthly Oil	Cumulative Oil	Monthly Gas	Cumulative Gas	Monthly Water	1
Date						Monthly
15.77	(Bbls.)	(Bbls.)	(MCF)	(MCF)	(Ebls.)	GOR
1979		4 5 74 1	5.5.6	7-5012	1600	
Jan.	1555	103761	8362	355862	1980	
Feb.	1246	105007 106464 107925	7683 8667 9895 10330 9395	363550 372217	1848 2046 1980 2046 3762	
Mar.	1457	106464	8667	372217	2146	
Apr.	1461	107/925	9845	382112 392442 401831)	1980	
May	1425	109350 110635 112089	10330	392442	2046	
June	1285	110635	4395	701837	3762	
July	1452	112087	10122	411959	2046	
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OPERATOR:

Hanson Oil Corporation LEASE: SHELL STATE #1 & 2 Ser. No.

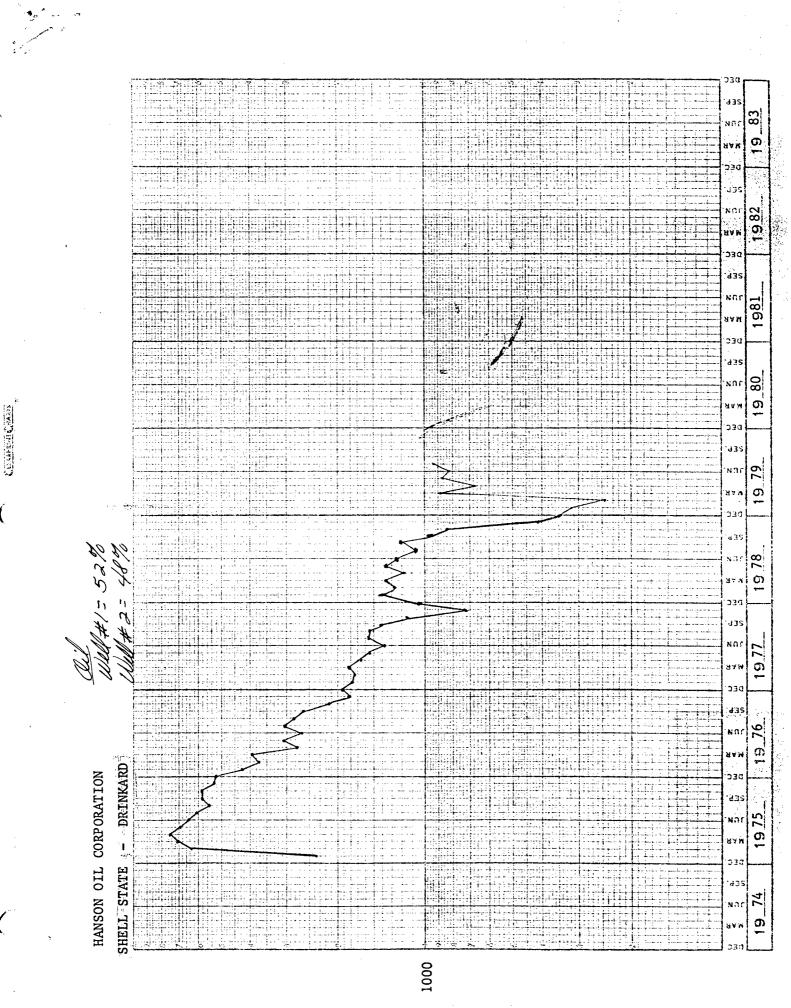
FIELD: LOCATION:

(Blinebry)

HOC W.I. Net Lse Int.

COUNTY & STATE: Lea County, New Mexico

	·	Monthly	Cumulative	Monthly	Cumulative	Monthly	
Date		Oil	Oil	Gas	Gas	Water	25-47-7
Date		(Bbls.):	(Bbls.)	(MCF)	(MCF)	(Ebls.)	Monthly
1975		(00101)	(23.23.)	1 (1.01)	(100)	(BSES.)	COR
Jan.		1635	1635			3270	
Feb.		3883	5518	1	_	1121	
Mar.		5544	11062	6681	Colo81	2015	
Apr.		4636	15698	10283	16964	1950	
May		3700	19398	9053	26017	1950	
June		3438	22836	9449	35466	1950	
July		3223	26059	8369	43835	2015	
Aug.		3154	29213	7630	51465	2015	
Sep.		3066	32279	7935	59400	1950	
Oct.		3/4/	35420	9433	68833	2015	
Nov.		3206	38626	9478	78311	1950	
Dec.		3048	41674	8790	87/017	2015	
1976					1		
Jan.		2631	44305	8919	96020	2015	
Feb.		2006	46311	7531	103551	1885	
Mar.		2876	49187	9998	113549	2015	
Apr.		1965	5/152	8084 -	121633	1950	
May		1969	53/21	8116	129749	2015	
June		1695	54816	6436	136185	1950	
July	<u> </u>	1689	56505	6159	142344	2015	
Aug.		1942	58447	6048	148392	2015	
Sep.	75 Sec. 1991	1710	60157	5789	154181	1950	i
Oct.	<u> </u>	1604	101761	4444	158625	2015	
Nov.		1805	63566	4522	163147	1950	
Dec.		2102	65668	4785	147932	2015	
1977 Jan.			100	(000			
		1517	67185	4289	172221	2015	
Feb.		1758	68943	10182	178403	1820	
Mar.		1442	70385	5444	183847	2015	
Apr.		1193	7/578	4883	188730	1950	
May		1228	72806	5737	194467	2015	
June		1523	14329	6924	201391	1950	
July		1820	76149	7246	208637	3015	
Aug.		2084	78233	742/	2/6058	2605	
Sep. Oct.		1817	80050	7069	223/27	2.27/	
Nov.		1991	82041	7462	230589	2046	
Dec.		725	82766 84045	4305	234894	1980	<u> </u>
		1279	07070	5155	240049	2046	
<u>1978</u> Jan.		1500	05/20	53/6	actoin	00.11	
Feb.		1587	85632		245365	2046	
Mar.		1469 1618	87101 88719	4846	250211	1848	
Apr.		1458	90177	5723 6297	255934	2046	
May		1623	00819	11031	243231	1792	
June		1479	93279	11514	7847199	3046	
July		1564	94843	11806	296572	1980	
Aug.		1573	96416	11957	308524	2046	
Sep.		1577	91993	11769	210005	1980	
		1350	99343	9129	200/122	2046	
	1	10'11'	CONTAIN	1 4 1~-1			
Oct. Nov.		1374	100717	9065	319993 329722 338787	1980	



• OPERATOR: Hanson Oil Corporation

LEASE: Shell State #1 & 2 Ser. No. (DRINKARD) HOC W.I.

TIELD: LOCATION:

Net Lse Int.

COUNTY & STATE: Lea County, New Mexico

	1	Monthly	Cumulative	Monthly	Cumulative	Monthly		
Date		Oil	Oil	Gas	Gas	Water		Monthly
]]	(Bbls.):	(Bbls.)	(MCF)	(MCF)	(Bbls.)]	GOR
1979							 	COR
Jan.	i i	333	136273	1836	430412	1023	 	
Feb.		244	136517	1404	431876	891		
Mar.		896	1.37413	19023	437899	1023	 	
Apr.	 	669	138082	4446	442345	990	 	ļ
		862	130000		792090	990	 -	
May	 		138944	633/	448676	1023		
June		832	139776	4007	454683	924	<u> </u>	
July		93/	140707	6471	461154	1023	<u> </u>	
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Sep.						· · · · · · · · · · · · · · · · · · ·	<u> </u>	
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OPERATOR: Hanson Oil Corporation LEASE: SHELL STATE #1 & 2 Ser. No.

-FIELD:

LOCATION:

(Drinkard)

HOC W.I.

Net Lse Int.

COUNTY & STATE: Lea County, New Mexico

	Monthly	Cumulative	Monthly	Cumulative	Monthly	
Date	Oil	Oil	Gas	Gas	Water	Monthly
	(Bbls.)	(Bbls.)	(MCF)	(MCF)	(Bbls.)	GOR
1975				\		T GOA
Jan.	2394	2394			4788	
Feb.	6297	8691			1574	
Mar.	7/43	15834	8857	8857	1085	
Apr.	7414	23248	17509	26366	1050	
May	6966	30214	16813	43179	1050	
June	6/44	36627	17549	60728	1050	
July	6197	42824	16247	76975	1085	
Aug.	5574	48398	13564	90539	1085	
Sep.	5807	54205	15402	105941		
Oct.	5843	60098	17519		1050	
Nov.	5335			123460		
		65433	15465	138925	1050	
Dec.	5276	70709	14966	153891	1085	
1976	1210	00.00	10/	100		
Jan.	4317	750.26	14552	168443	1085	<u> </u>
Feb.	3723	78749	13986	182429	1015	
Mar.	3930	82679	13807	196236	1085	
Apr.	2785	85464	11634	207870	1050	
May	3193	88657	12173	220043	1085	
June	2682	9/337	10067	230/10	1050	
July	3036	94375	10949	24/059	1085	
Aug.	2803	97178	10752	25/8/1	1085	
	2623	99801	10291	262102	1050	
Oct.	2164	101965	7900	270002	1885	
Nov.	1828	103793	8039	278041	1050	
Dec.	1926	105719	8507	286548	1085	
1977				·		
Jan.	1790	107509	7624	294/72	1085	
Feb.	1755	109264	16434	300606	980	
Mar.	1826	111090	6928	307534	1085	
Apr.	1661	112751	6744	3/4278	1050	
May	1559	114310	7302	321580	1085	
June	1397	115707	6392	327972	1050	
July	1574	117281	6173	334144	1085	
Aug.	1542	118823	5599	339743	1542	
Sep.	1406	120229	5333	345076	1406	
Oct.	1164	121393	4382	349458	1023	
Nov.	7.39	122132	2528	351986	990	†
Dec.	1078	123210	4392	356378	957	
		100000	1			
Jan.	1415	124625	4715	361093	1023	
Feb.	1297	125922	4298	365391	924	
Mar.	1382	127304	4875	370266	1023	
Apr.	1189	12 84 93	5/53	375419		
May	1371	129869	9388	384807	99/	-
June	1250	131114	9809	394616	990	-
July	1095	132209	8205	77 1014	990	
Aug.	1214	133473	8305	407871	100	
Sep.	941	134364	6735	411126	1023	
			5/1/2	41784	398	
Oct.	820 408	135184	5963 2708	423824	770	
Nov.	700	135592	20111	426532	990 1023	1
Dec.	348	135940	2044	428576	1025	1