



L. P. Thompson  
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Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P. O. Box 460  
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Hobbs, NM 88240  
(505) 393-4141

DHC #  
no waiting

October 11, 1979

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention Mr. Dan Nutter

Gentlemen:

Request for Approval to Downhole Commingle SEMU Burger B No. 108

Conoco Inc. requests approval to downhole commingle production from the Blinebry and Tubb Zones in the subject well, located in Section 20, Township 20-S, Range 38-E, Lea County, New Mexico.

*Warren Tubb Zone*

SEMU Burger B No. 108 is completed in the Blinebry Oil & Gas and Tubb Oil Zones. Attached is a Form C-116 showing current oil, gas and water production from each zone. Also attached is a proposed wellbore schematic.

Bottom-hole pressure tests measured the BHP as follows:

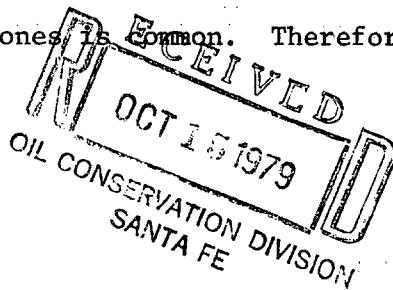
Blinebry Oil & Gas	2400 PSI
Warren Tubb Oil	2100 PSI

Fluid characteristics of each zone are as follows:

	Production Data			
	Oil Gravity	Oil BPD	Gas MCFPD	Oil Valve
Blinebry Oil & Gas	40.8	16	35	13.82
Warren Tubb Oil	38.8	19	36	13.76

All offset locations to the subject well are operated by Conoco Inc.

Ownership of both zones is common. Therefore, USGS approval is not needed.



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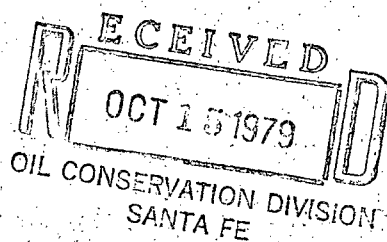
Your approval of this application authorizing the commingling in the wellbore of Blinebry Oil & Gas and Tubb Oil production is requested.

Yours very truly,

*John R Kemp*

JRA/kks  
Attachments

*Bl  
Tubb*



C-116  
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

**Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.**

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Sam A. Lee*  
(Signature)  
Administrative Supervisor

10-11-79

(Date)

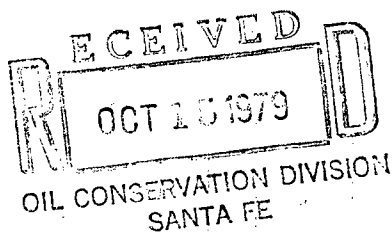
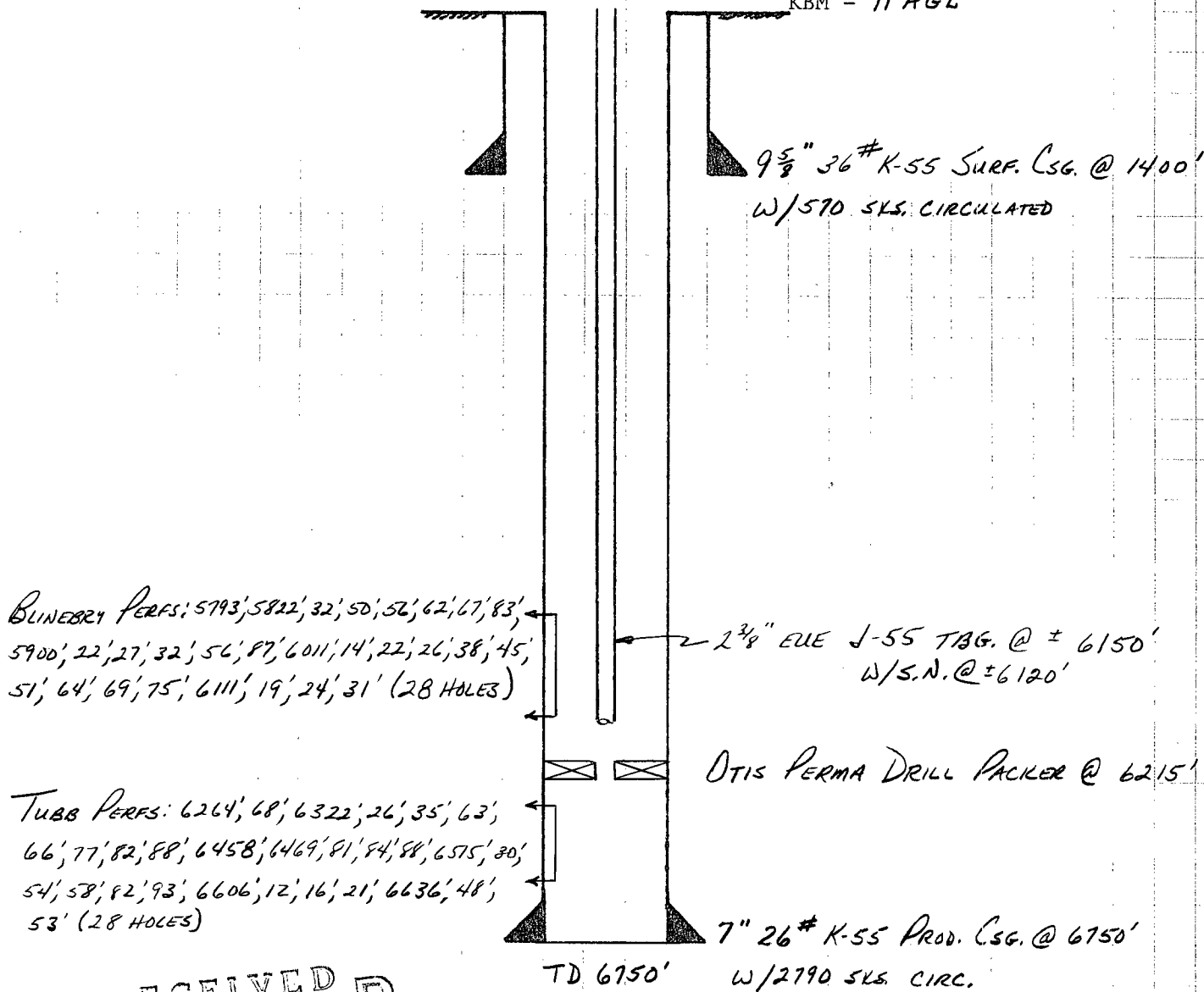
T. SALT -  
B. SALT -

Sec. 20, T-20S, R-38E

1980' FSL & 330' FWL

ELEVATION - 3543' GL

KBM - 11' AGL



TBB

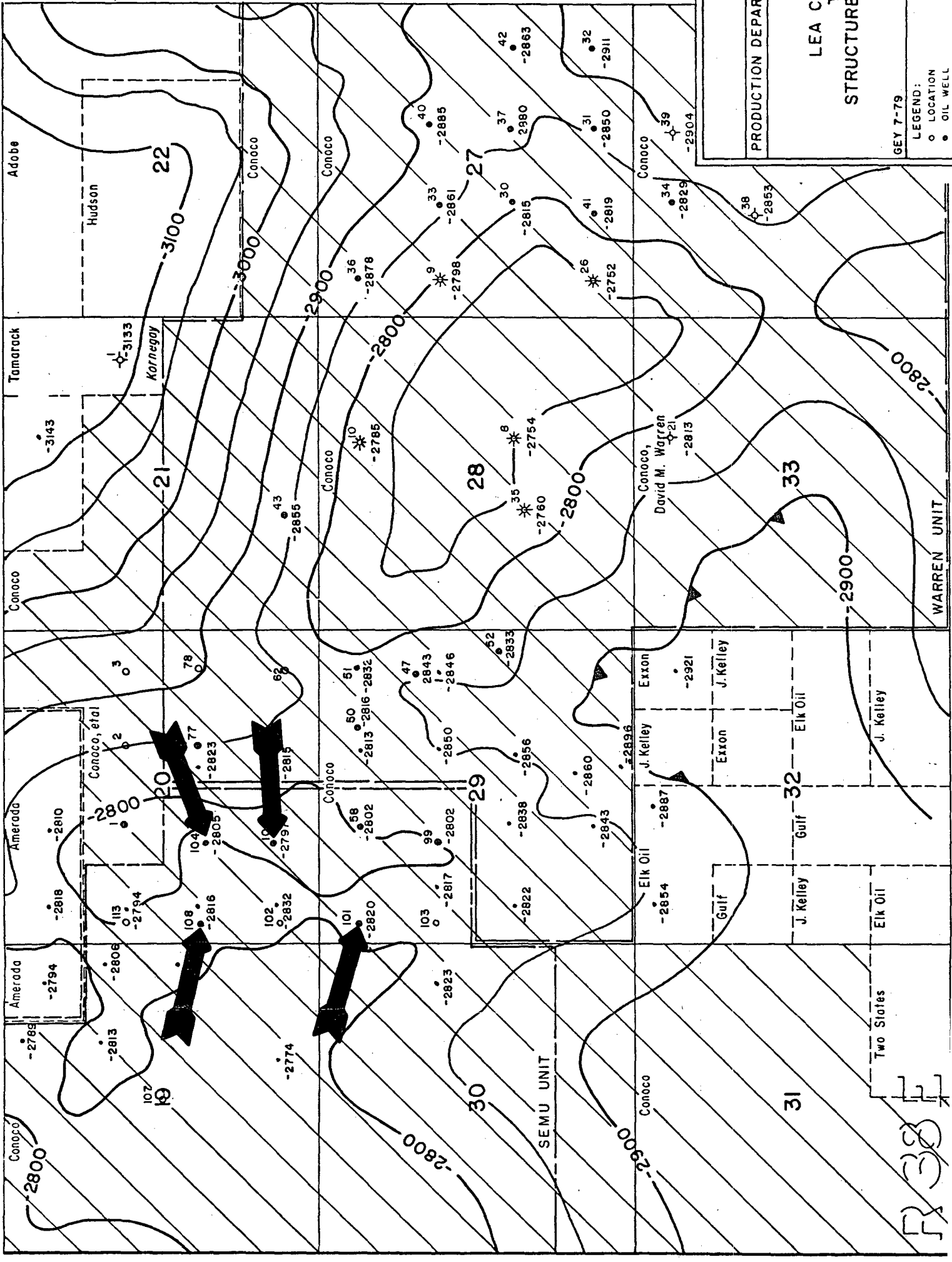
CONTINENTAL OIL COMPANY  
CALCULATION SHEET

10/10/79

SEMIL BURGER "B" #108  
PROPOSED WELLBORE SCHEMATIC

N

T 20 S



PRODUCTION DEPARTMENT HOBBS DIVISION

SEMU UNIT  
LEA COUNTY, NEW MEXICO  
TUBB OIL POOL  
STRUCTURE ON TOP TUBB MARKER



LEGEND:  
O LOCATION  
O OIL WELL  
O DRY HOLE  
O INJECTION WELL  
O ABANDONED WELL  
O SALT WATER DISPOSAL WELL  
O DEEPER WELL

R 38 E