

HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

December 12, 1979

Mr. Carl Ulvog
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #7
Unit D, Sec. 19, T.22S, R.38E
Lea County, New Mexico

Dear Mr. Ulvog:

In regard to our telephone conversation of this date, I am enclosing herewith a xerox copy of an amended C-116 Report on the above captioned lease. In checking our records we find that the originally reported total MCF's of gas on this lease of 119 was in error and should be a total of 199 as shown.

We are forwarding the original copy, plus a xerox copy, to the New Mexico Oil Conservation Commission in Hobbs, New Mexico on this date.

If any further information is needed, please advise.

Yours very truly,

HANSON OIL CORPORATION

Lorraine R. Schmitt
Production Clerk

lrs

Enclosure (1)

cc: OCC, Hobbs, New Mexico

Operator Hanson Oil Corporation		Pool Tubb - Blinebry		County Lea	
Address P. O. Box 1515, Roswell, New Mexico, 88201				TYPE OF TEST - (X) ☒ Scheduled ☐ Special ☐	
LEASE NAME Gutman (Max)		WELL NO. 7	LOCATION U S T R D 19 22S 38E	DATE OF TEST 9-06-79	STATUS F
				CHOKE SIZE 	T.B.G. PRESS.
				DAILY ALLOW-ABLE 18 Tubb 24	LENGTH OF TEST HOURS 0
				40% Blinebry Oil 60% Tubb Oil 100%	PROD. DURING TEST WATER BBLs. GRAV. OIL BBLs. GAS M.C.F. 37.2 30 199
					GAS - OIL RATIO CU.FT/BBL. 6633-1
** CORRECTED REPORT TO SHOW CORRECT MCF'S OF GAS					
DOWN HOLE COMMINGLING ORDER NO. R-5240					

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

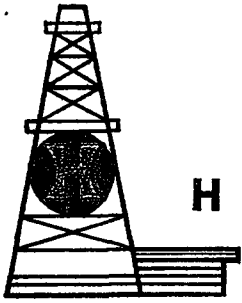
Production Clerk

(Signature)

(Title)

December 12, 1979

(Date)



HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

November 20, 1979

DHC-306
Due-12/20/79

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #7
Unit D, Sec. 19, T.22S, R.38E
Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid incompatibility and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

The subject well was drilled and completed in the Blinebry-Tubb and Drinkard zones in August, 1975. Attached is a Well History Report of the Blinebry-Tubb and Drinkard zones.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

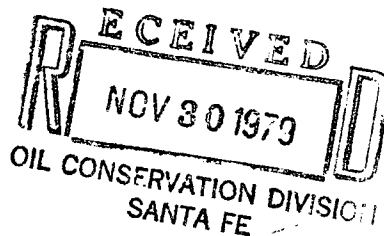
Yours very truly,

HANSON OIL CORPORATION

A. J. Deans

A. J. Deans
Vice-President, Drilling & Production

AJD/lrs
Attachments



commingled [*Bl 1280 35% 80 mcf 30%*
Tubb 1880 51% 119 mcf 45%
Dr 580 62% 261 mcf 25%
35 261

R-5240: *Commingled Bl & Tubb & drilled w/ Dr.*

Bl 40% 046
Tubb 60% "

Bottom pf 7135'

max = 5080PD

November 20, 1979

RULE 303-C-2 INFORMATION:

- (A) Operator: Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
- (B) Lease: Max Gutman #7
Unit D, T.19S, R.38E
Lea County, New Mexico
- (c) Well completed in the Blinebry-Tubb and Drinkard formation as a dual completion per Administrative Order R-5240.
- (D) C-116 for the Blinebry-Tubb dated 10-9-79 and C-116 for the Drinkard dated 5-9-79 are attached.
- (E) A production decline curve on both the Blinebry-Tubb and Drinkard zones January, 1967 are attached.
- (F) Bottom Hole Pressure Data:

Blinebry-Tubb: Datum - 2268' Pressure @ Datum 703 PSI*
Drinkard: Datum - 2909' Pressure @ Datum 960 PSI*

* Estimates based on most recent available average BHP data within vicinity of well.

- (G) Fluid Characteristics:

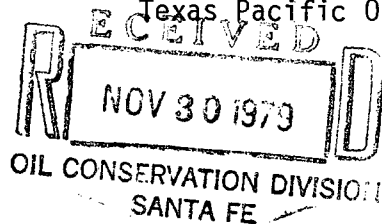
There is no evidence of incompatibility in fluids.

- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Blinebry Oil	12	37.9	\$32.44	\$389.28
Drinkard Oil	5	37.6	32.44	162.20
Tubb Oil	18	37.9	32.44	583.92
TOTAL	35	37.8		\$1135.40
COMMINGLED	35	37.8	\$32.44	\$1135.40

- (I) All offset operators have been notified by copy of the attached letter:

Marathon Oil Company, P. O. Box 552, Midland, Texas 79702
Gulf Oil Company, U.S., P. O. Drawer 1150, Midland, Texas 79701
American Petrofina Company, P. O. Box 2159, Dallas, Texas 75221
Texas Pacific Oil Co., Inc., P. O. Box 4067, Midland, Texas 79701



Blinebry Oil & Gas
Tubb Oil & Gas
Drinkard

Operator		County		Pool		Blinebry		Lca							
Address					TYPE OF TEST - (X)		Completion		Special						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKES SIZE	TDG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL	
		U	S	T	R						WATER DOLS.	GRAV. OIL	OIL DOLS.		GAS M.C.F.
Gutman (Max)	1	M	19	22S	38E	9-04-79	F		20	24	1	37.2	20	193	9650-1
Gutman (Max)	6	K	19	22S	38E	9-05-79	P		12	24	1	37.2	12	160	13333-1
Gutman (Max)	7	D	19	22S	38E	9-06-79	F		12	24	1	37.2	12	80	6667-1
Kingwood	2	O	25	21S	36E	9-14-79	P		17	24	175	35.1	17	138	8118-1
Mattern	1	L	30	21S	38E	9-12-79	P		22	24	255	35.8	22	183	8318-1
Mattern	2	K	30	21S	38E	9-13-79	P		14	24	10	35.8	14	40	2857-1
Moore	1	I	25	21S	36E	9-07-79	P		22	24	170	34.7	22	164	7455-1
Shell State	1	O	36	21S	36E	9-10-79	P		26	24	5	36.1	26	170	6538-1
Shell State	2	J	36	21S	36E	9-11-79	F		26	24	4	36.1	26	157	6038-1

RECEIVED
NOV 30 1979
CONSERVATION DIVISION
SANTA FE

RECEIVED
NOV 30 1979
OIL CONSERVATION DIVISION
SANTA FE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Shirley R. Smith
(Signature)

Production Clerk

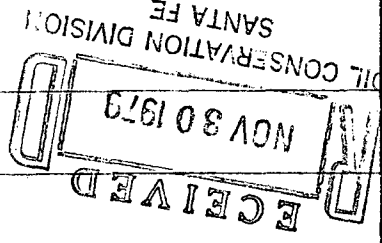
October 9, 1979

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool	County		Lea													
Hanson Oil Corporation			Combined															
Address		TYPE OF TEST - (X)																
P. O. Box 1515, Roswell, New Mexico 88201		SCHEDULED ☒ SPECIAL ☐																
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.					
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.			
Gutman (Max)	7	'D	19	22S	38E	9-06-79	F	18 Tubb	24	0	37.2	30	119	6611-1				
															40% Blinebry Oil	=	12 BOPD	PL
DOWN HOLE COMMINGLING ORDER NO. R-5240																		



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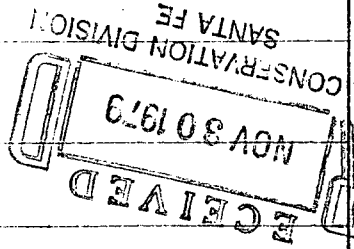
I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dennis P. Schmitt
(Signature)

Production Clerk

October 9, 1979
(Title)

County		Pod:		Drinkard		Lea										
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKED SIZE	TDS. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL	
			U	S	T	R					WATER BBLG.	GRAV. OIL	OIL BBLG.	GAS M.C.F.		
Gutman (Max)	2	L	19	22S	38E		4-25-79	F	-	9	24	2	40.3	5	120	24000-1
Gutman (Max)	5	N	19	22S	38E		4-26-79	F	-	9	25	5	40.3	5	123	25600-1
Gutman (Max)	6	K	19	22S	38E		4-27-79	F	-	11	24	5	40.3	9	78	8667-1
Gutman (Max)	7	D	19	22S	38E		4-24-79	F	-	9	24	2	40.3	5	62	12400-1
Shell State	1	O	36	21S	36E		4-30-79	F	-	24	24	20	37.5	16	115	7188-1
Shell State	2	J	36	21S	36E		4-27-79	F	-	23	24	14	37.9	14	80	5714-1
Kingwood	1	J	25	21S	36E		4-26-79	P	-	8	24	10	35.1	8	58	7250-1



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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk
(Signature)

Production Clerk

(Title)

May 10, 1979

(Date)

WELL HISTORY REPORT

OPERATOR: Hanson Oil Corporation

NO & LEASE: Max Gutman #7

LOCATION: 810' FNL & 880' FWL
Sec. 19, T-25-S, R-38-E
Lea County, New Mexico

FIELD: Blinebry and Drinkard

ELEVATION: 3328.5 GL

DRILLING CONTRACTOR: Robinson Brothers Drilling Company
1000 Gihls Tower West
Midland, Texas 79701

TYPE RIG: Rotary

DRILLING COMMENCED: 5-16-75

DRILLING COMPLETED: 6-7-75

WELL COMPLETED: 8-8-75

CASING PROGRAM: 8 5/8" @ 1180' w/ 400 sx. (circ)
5 1/2" @ 7476' w/ 1400 sx.

TOTAL DEPTH: 7475'

DRILL STEM TEST: DST #1 - 7376-7440'
Initial Hydrostatic 3760#
1st I.F. 47#
1st F.F. 47#
1st F.S.I. 187#

2nd I.F. 47#
2nd F.F. 47#
2nd F.S.I. 234#
Final Hydrostatic 3760#

Recovered 10' of drilling mud

LOGGING PROGRAM: Dresser Atlas- Densilog, Laterolog, Microlaterolog, Sonic Log
Cement Bond Log, Gamma Ray Correlation Log

PERFORATIONS: Granite Wash: 7376-78-82-85-87-89-91-93-95-97-99, 7401-03-07-
12-17-21-27-29-31, 7433- w/ 2 shots per foot.

Lower Drinkard: 6852-54-58-60-62-64-66, 6890-92-94-98, 6900-
02, 52-54-56, 7030-32-34, 7046-47-48, 7083-
90-92, 7131-33-35- w/ 2 shots per foot

Middle Drinkard: 6652-54-56, 6661-63, 6674, 6692-94- 1 shot per foot

Upper Drinkard: 6270-72-74-76-78-80, 6300-02-04-06-08-12-16,
6324-26-28, 6384-86-88-90, 6442-44-46-48,
6468-70-72, 6508-10-12-16-18-22, 6558-60-88-
90, 6442-44-46-48, 6468-70-72, 6508-10-12-16-
18-22, 6558-60- 2 shots per foot

Lower Blinebry: 5944-46-48, 5970-74-76-78, 6008-10-12-14- 2 shots/ft

Middle Blinebry: 5606-08-10-12-14-16, 5658-60-62, 5679-81-83-
2 shots per foot

TREATMENT: Run RTTS pkr. to 7440', dropped standing valve, pressured up
on tbg., has leak in tbg. @ 1000 PSI. Pulled 54 stands of tbg.
out, found hole in tbg., ran tbg. and pkr. back to 7440'.
Pressure tested tbg. to 7000 PSI, retrieved standing valve
with swab line, rigged up, rigged up to Halliburton, spotted
200 gallons, 15% N.E. acid. B.D.F. @ 2400 PSI. Acidized w/
1800 gal., 15% N.E. acid @ 2500 PSI @ 5 bbls. per min. Dropped
50- 7/8" NCR Ball Sealers, got ball action to 3400 PSI, S.I.P.

TREATMENT:

1 PSI, Fraced well w/ 30000 gal. base oil, gelled w/ 450# Adomite Aqua and HLX-F-462-A, 500# HYG-3 and 10 gal. Morflo. Fraced in 2 stages of 15000 gal. each w/ 22500 gal. sand using 200# TLC-80, 200# rock salt, blocking agent average rate 11 bbls./min. @ 6800-7100 PSI. I.S.I.P- 2000 PSI, 5 min.- 1900 PSI, 15 min.-1700 PSI.

TOP OF PAY: Blinebry: 5606-6014'
Drinkard: 6270-7135'

POTENTIAL: Blinebry: 35 bbls. oil - 404 MCF Gas
Drinkard: 18 bbls. oil - 167 MCF Gas

GAS PURCHASER: Warren Petroleum Company
P.O. Box 1589
Tulsa, Oklahoma

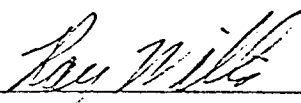
WELL STATUS: Producing oil well

GEOLOGIST: Dalton Kincheloe

GEOLOGICAL FM. TOPS:	Rustler	1170'
	Top Salt	1310'
	Base Salt	2500'
	Yates	2535'
	Queen	3362'
	Penrose	3511'
	Means	3602'
	Grayburg	3714'
	Premier	3887'
	San Andres	3940'
	San Andres Por.	4224'
	McKnight	5080'
	Glorieta	5105'
	Paddock	5134'
	Blinebry	5468'
	Middle Blinebry	5570'
	Lower Blinebry	5854'
	Tubb	6045'
	Drinkard	6279'
	ABO	6560'
	Middle Drinkard	6595'
	Lower Drinkard	6850'
	Granite Wash	7358'

CEMENT TOP: 2000'

HANSON OIL CORPORATION

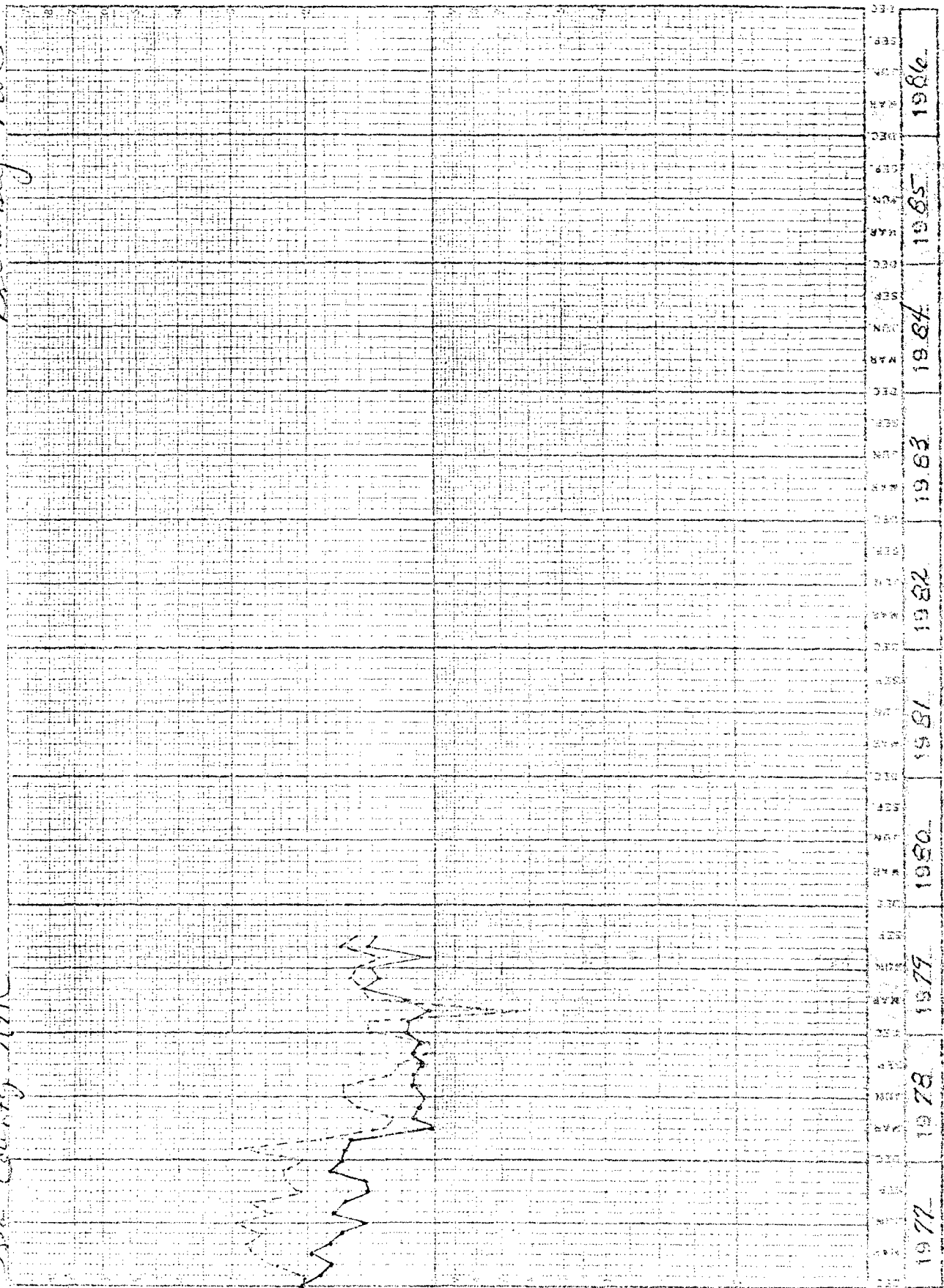


Ray Willis
Vice President - Production

Max Gutman

S. 19, T-22S, R-3SE
Hill County, Ark

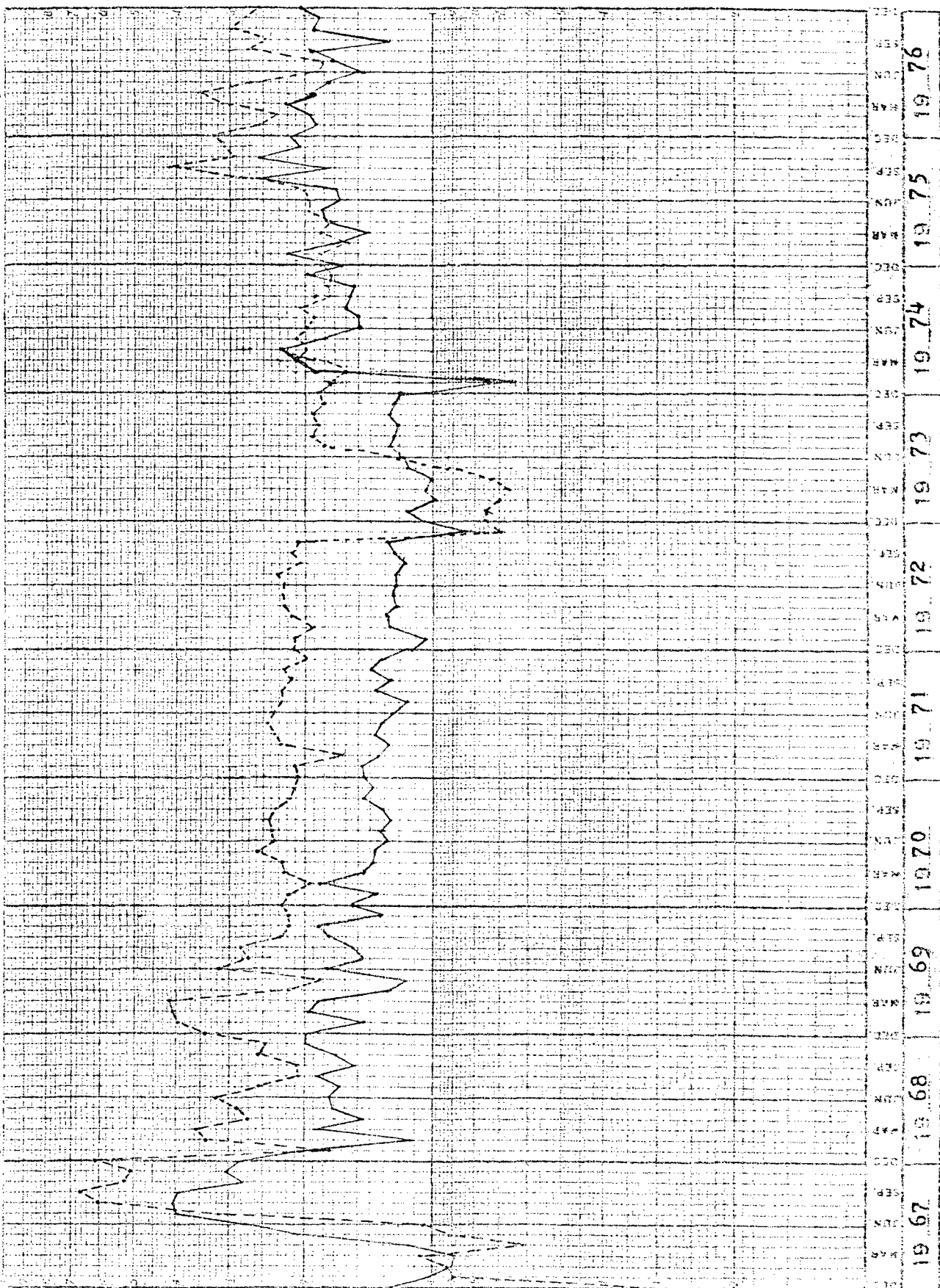
Blueberry Hill



CHARTING CIRCLE

Max Gutman
Sec. 19, T-22-S, R-38-E
Lea County, New Mexico

Blinebry Pool



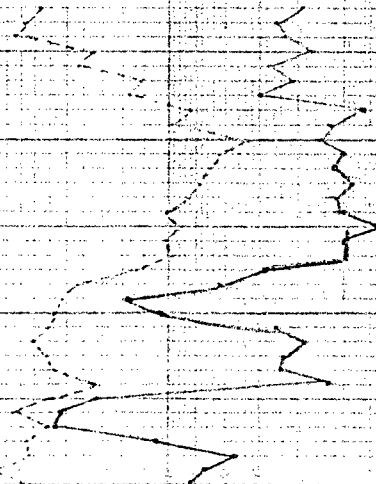
10,000
1,000

Max Gutman

S. 19, T-22S, R-38E

San County, New Mexico

Drinkard Pool

[illegible]

Lea County, New Mexico

10,000
1000

OPERATOR: Hanson Oil Corporation
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	1889	176613	25513	2626727	0	
Feb.	1944	178557	23458	2650185	0	
Mar.	2202	180759	31288	2681473	0	
Apr.	1911	182670	35869	2717342	0	
May	1727	184397	25998	2743340	0	
June	1437	185834	18795	2762135	0	
July	1717	187551	18111	2780246	0	
Aug.	1914	189465	27287	2807533	0	
Sep.	1282	190747	24232	2831765	0	
Oct.	1949	192696	29963	2861728	0	
Nov.	1894	194590	27761	2889489	0	
Dec.	2156	196746	25512	2915001	0	
1977						
Jan.	1862	198608	21885	2936886	0	
Feb.	1748	200356	21542	2958428	0	
Mar.	1966	202322	23533	2981961	170	
Apr.	1755	204077	26594	3008555	0	
May	1688	205765	27750	3036305	0	
June	1448	207213	25764	3062069	0	
July	1769	208982	29231	3091300	0	
Aug.	1622	210604	24198	3115498	0	
Sep.	1419	212023	22046	3137544	0	
Oct.	1435	213458	20993	3158537	0	
Nov.	1799	215257	22523	3181060	0	
Dec.	1644	216901	22903	3203963	0	
1978						
Jan.	1637	218538	20869	3224832	0	
Feb.	1571	220109	18972	3243804	0	
Mar.	1005	221114	13320	3257124	0	
Apr.	1118	222232	12659	3269783	0	
May	1111	223343	15151	3284934	0	
June	1089	224432	16284	3301218	0	
July	1112	225544	16306	3317524	0	
Aug.	1109	226653	12893	3330417	0	
Sep.	1087	227740	12150	3342567	0	
Oct.	1109	228849	10216	3352783	0	
Nov.	1091	229940	10673	3363456	0	
Dec.	1182	231122	14063	3377519	0	
1979						
Jan.	1175	232297	14177	3391696	0	
Feb.	1034	233331	6551	3398247	0	
Mar.	1283	234614	14661	3412908	0	
Apr.	1560	236174	14958	3427866	0	
May	1665	237839	15927	3443793	0	
June	1403	239242	15679	3459472	0	
July	1031	240273	13355	3472827	0	
Aug.	1410	241683	16723	3489550	93	
Sep.	1386	243069	16026	3505576	90	
Oct.						
Nov.						
Dec.						

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	1031	103745	21087	1574625		
Feb.	1264	105009	19212	1613837		
Mar.	1290	106299	21499	1635336		
Apr.	1204	107503	23220	1657612		
May	1269	108772	32424	1680036		
June	1207	109979	23345	1703381		
July	1211	111190	23286	1725667		
Aug.	1182	112372	20608	1861996	0	
Sep.	1243	113615	21798	1883794	0	
Oct.	1289	114904	20811	1904605	0	
Nov.	817	115721	6866	1911471	0	
Dec.	1030	116751	6724	1918197	0	
1973						
Jan.	1140	117891	7499	1925696	0	
Feb.	982	118873	6951	1932647	0	
Mar.	1031	119904	6720	1939367	0	
Apr.	1001	120905	7378	1946745	0	
May	1145	122070	9229	1955974	0	
June	1180	123250	12134	1968108	0	
July	1287	124537	18598	1986706	0	
Aug.	1266	125803	19157	2005863	0	
Sep.	1223	127026	18953	2024816	0	
Oct.	1278	128304	19348	2044164	0	
Nov.	1240	129544	18221	2062385	0	
Dec.	1206	130750	18195	2080580	0	
1974						
Jan.	1667	131417	17443	2098023	0	
Feb.	1938	133355	16731	2114754	0	
Mar.	2199	135554	19838	2134592	0	
Apr.	2361	137915	20755	2155347	0	
May	1818	139733	21633	2176980	0	
June	1565	141298	20850	2197830	0	
July	1567	142865	19058	2216888	0	
Aug.	1679	144544	20390	2237278	0	
Sep.	1588	146132	17955	2255263	0	
Oct.	1568	147700	17961	2273224	0	
Nov.	1982	149682	17413	2290637	0	
Dec.	1648	151330	18055	2308692	0	
1975						
Jan.	2209	153539	18417	2327109	-0-	
Feb.	1663	155202	15962	2343071	-0-	
Mar.	1401	156603	18624	2361695	-0-	
Apr.	1790	158393	17487	2379182	-0-	
May	1805	160198	19940	2399122	-0-	
June	1636	161834	19877	2418999	-0-	
July	1693	163527	30014	2439013	-0-	
Aug.	2558	166085	24903	2463916	-0-	
Sep.	1754	167839	41947	2505863	-0-	
Oct.	2577	170416	29877	2535740	-0-	
Nov.	2066	172482	30964	2566704	-0-	
Dec.	2242	174724	33510	2600214	-0-	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date 1972	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1031	1031	2155	2155		
Feb.	1260	105059	1251	112609		
Mar.	1290	106249	2146	1125321		
Apr.	1201	107353	2227	1125961		
May	1267	108420	2245	1125981		
June	1261	109681	2235	1126201		
July	1211	111190	2235	1126421		
Aug.	1182	112372	2242	1126646	0	
Sep.	1243	113615	2232	1133724	0	
Oct.	1254	114869	2211	1136155	0	
Nov.	871	115740	2211	1138441	0	
Dec.	1030	116751	2216	1138197	0	
1973						
Jan.	1140	117891	2499	1138696	0	
Feb.	981	118873	6251	1132647	0	
Mar.	1031	119904	6220	1132327	0	
Apr.	1001	120905	7322	1136745	0	
May	1155	122060	9229	1132874	0	
June	1120	123180	12134	11328702	0	
July	1211	124391	1245	11328736	0	
Aug.	1266	125657	17157	11328762	0	
Sep.	1222	126879	17951	11328716	0	
Oct.	1272	128151	17347	11328764	0	
Nov.	1220	129371	17201	11328785	0	
Dec.	1200	130571	1715	11328780	0	
1974						
Jan.	667	131238	17442	11328702	0	
Feb.	1938	133176	16731	11328754	-	
Mar.	2149	135325	17238	11328790	-	
Apr.	2361	137686	21055	11328767	-	
May	1818	139504	21433	11328760	-	
June	1566	141070	2140	11328760	-	
July	1567	142637	19058	11328788	-	
Aug.	1679	144316	20390		-	
Sep.	1587	145903	17935		-	
Oct.	1566	147469	17961		-	
Nov.	1982	149451	17413		-	
Dec.	1648	151099	19055		-	
1975						
Jan.	2209	153308				
Feb.	1663	154971				
Mar.	1401	156372				
Apr.	1790	158162				
May	1805	159967				
June	1636	161603				
July	1693					
Aug.	2558					
Sep.	1754					
Oct.	2577					
Nov.	2066					
Dec.	2242					

OPERATOR: Hanson Oil Corporation
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
1968	✓		30,530		580,330			
Jan.		2012		17130				
Feb.		1108		31398				
Mar.		1894		35844				
Apr.		1460		27054				
May		1706		28825				
June		1747		32003				
July		1648		25441				
Aug.		1876		20710				
Sep.		1521		20452				
Oct.		1699		25779				
Nov.		1990		24953				
Dec.		1991		34142				
1969		20,652	51182	324,231	704,561			
Jan.	✓	1438		39091				
Feb.		1475		40175				
Mar.		1858		41069				
Apr.		1292		21720				
May		1164		18324				
June		1772		31705				
July		1444		27054				
Aug.		1539		28036				
Sep.		1767		22824				
Oct.		1850		21924				
Nov.		1304		21944				
Dec.		1531		22626				
1970		18,984	70,166	336,892	1,041,453			
Jan.	✓	1369	71535	21922				
Feb.		1839	72374	19487				
Mar.		1448	74822	22342				
Apr.		1399	76221	22667				
May		1394	77615	25891				
June		1297	78912	23536				
July		1311	80223	23987				
Aug.		1261	81484	24358	1,225,643			
Sep.		1203	82787	23452	1,249,121			
Oct.		1464	84251	21695	1,270,796			
Nov.		1392	85643	21129	1,291,925			
Dec.		1458	87095	20710	1,312,635			
1971	2	16929		271202				
Jan.		1496	88581	20104	1,332,739			
Feb.		1332	89914	16665	1,349,404			
Mar.		1279	91193	22809	1,372,213			
Apr.		1267	92460	22444	1,394,657			
May		1312	93772	24531	1,419,188			
June		1243	95015	23202	1,442,390			
July		1166	96181	24787	1,467,177			
Aug.		1213	97394	21665	1,488,842			
Sep.		1259	98653	21502	1,510,344			
Oct.		1406	99959	21511	1,531,855			
Nov.		1314	101273	21516	1,553,371			
Dec.		1112	102385	21172	1,574,543			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.								
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Dec.								
1966								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1967								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.	1	1243		2871				
1967		1243	1243	2871	2871			
Jan.		1010		8884				
Feb.		901		9240				
Mar.		889		10223				
Apr.		1118		6163				
May		2048		9138				
June	2	2712		10585				
July		3450		31606				
Aug.		4057		60080				
Sep.		3946		66746				
Oct.		2773		52058				
Nov.		3020		58755				
Dec.		2863		61451				
		29278	30,530	377,459	380,330			
		29287						

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	1578	1814193	34,370	3653999	0	
Feb.	1374	1815567	31,136	3685135	0	
Mar.	1239	1816806	30,398	3715533	0	
Apr.	1248	1818054	31,165	3746698	0	
May	1114	1819168	30,569	3777267	0	
June	656	1819824	25,046	3802313	0	
July	862	1820686	26,467	3828780	0	
Aug.	949	1821665	28,336	3857116	248	
Sep.	935	1822600	28,527	3885643	0	
Oct.	720	1823520	18,915	3904558	0	
Nov.	812	1824332	19,531	3924089	0	
Dec.	910	1825242	17,310	3941399	0	
1977						
Jan.	873	1826115	20,185	3961584	138	
Feb.	778	1826893	17,324	3978908	0	
Mar.	1047	1827940	17,791	3996699	168	
Apr.	1575	1829515	16,273	4012972	0	
May	1515	1831030	18,730	4031702	0	
June	1328	1832358	15,889	4047591	0	
July	536	1832894	13,466	4060997	0	
Aug.	640	1833534	15,737	4076734	0	
Sep.	630	1834164	16,059	4092793	0	
Oct.	582	1834746	17,019	4109812	403	
Nov.	650	1835396	16,032	4125844	390	
Dec.	1022	1836418	15,973	4141817	403	
1978						
Jan.	1192	1837610	16,263	4158080	403	
Feb.	813	1838423	14,469	4172549	130	
Mar.	683	1839106	11,426	4183975	403	
Apr.	492	1839598	9,860	4193835	390	
May	496	1840094	10,039	4203874	403	
June	431	1840525	9,588	4213462	390	
July	502	1841027	10,070	4223532	390	
Aug.	511	1841538	9,341	4232873	403	
Sep.	482	1842020	8,910	4241783	390	
Oct.	524	1842544	8,587	4241783	403	
Nov.	506	1843050	8,268	4258638	390	
Dec.	553	1843603	7,167	4265805	403	
1979						
Jan.	536	1844139	9,954	4275759	403	
Feb.	462	1844601	9,229	4285048	364	
Mar.	649	1845300	11,982	4297030	403	
Apr.	609	1845909	11,183	4308213	376	
May	684	1846593	14,272	4322485	403	
June	563	1847156	13,526	4336011	364	
July	568	1847724	13,329	4354340	403	
Aug.	605	1848329	17,820	4372160	124	
Sep.	589	1848918	16,756	4388916	120	
Oct.						
Nov.						
Dec.						

OPERATOR: Hanson Oil Corporation
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No. Fee

HOC W.I. 31.25%

Net Lse Int. 78.125%

HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	850	1776552	2111610	1917549		
Feb.	557	1782129	21908	1942541		
Mar.	155	1783684	24353	1966894		
Apr.	107	1784791	23593	2017817		
May	139	1785930	24896	2052713		
June	107	1787037	23421	2076134		
July	138	1788175	3526	208970		
Aug.	585	1794027	3555	215575	0	
Sep.	628	1795585	36124	2193199	0	
Oct.	652	1796237	38546	222745	0	
Nov.	641	1796878	34521	2267017	6	
Dec.	717	1797595	34804	2295821	0	
1973						
Jan.	696	1798291	33729	2329150	0	
Feb.	634	1798925	30420	2362570	0	
Mar.	625	1799550	34060	2394640	0	
Apr.	623	1800173	33016	2427656	0	
May	612	1800785	31616	2461272	0	
June	584	1801369	32272	2494145	0	
July	631	1802000	30130	2524275	0	
Aug.	579	1802579	31601	2557876	0	
Sep.	605	1803184	30293	2588169	0	
Oct.	572	1803756	30704	2618873	0	
Nov.	512	1804268	29314	2648187	0	
Dec.	942	1805210	32125	2680312	0	
1974						
Jan.	907	1806117	22106	2702418	0	
Feb.	872	1806989	29671	2732089	-	
Mar.	1187	1808176	43455	2780544	-	
Apr.	1314	1809490	46404	2826948	-	
May	1204	1810694	28320	2855268	-	
June	1132	1811826	35204	2890472	-	
July	1149	1812975	45663	2936135	-0-	
Aug.	1144	1814119	46808	2982943	-0-	
Sep.	962	1815081	43000	3025943	-0-	
Oct.	1075	1816156	42200	3068143	-0-	
Nov.	1170	1817326	39228	3107371	-0-	
Dec.	1037	1818363	46400	3153771	-0-	
1975						
Jan.	982	1819345	39307	3203078	-0-	
Feb.	1076	1820421	34234	3237312	-0-	
Mar.	1004	1821425	37741	3275053	-0-	
Apr.	816	1822241	36757	3311810	-0-	
May	534	1822775	29106	3340916	-0-	
June	702	1823477	35460	3376376	-0-	
July	933	1824410	38511	3414887	-0-	
Aug.	1712	1826122	37950	3452837	-0-	
Sep.	1454	1827576	44256	3497093	-0-	
Oct.	1696	1829272	43690	3540783	-0-	
Nov.	1712	1830984	38244	3579027	-0-	
Dec.	1519	1832503	36357	3615384	-0-	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman

Ser. No. Fee

FIELD: Drinkard

HOC W.L. 31.25%

LOCATION: Sec. 19

Net Lse Int. 78.125%

COUNTY & STATE:

HOC Net Inc. 24.41406%

Lea County, New Mexico

Date	No. Wells	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	WGR	Monthly GOR
1968	✓		7452		192,480			
Jan.		626	8078	27577				
Feb.		527	8605	28228				
Mar.		530	9135	27127				
Apr.		354	9489	25953				
May		1152	10641	48261				
June		1148	11789	53321				
July		1597	13386	64659				
Aug.		1282	14668	60432				
Sep.		820	15488	41121				
Oct.		624	16112	35417				
Nov.		1022	17134	39452				
Dec.		781	17915	37248				
1969	✓	10463		432578	675,058			
Jan.		729	18644	36771				
Feb.		685	19329	35329				
Mar.		397	19726	35227				
Apr.		642	20368	34571				
May		855	21223	37875				
June		792	22015	36658				
July		706	22721	34113				
Aug.		827	23548	36579				
Sep.		807	24355	34097				
Oct.		933	25288	35234				
Nov.		797	26085	34553				
Dec.		878	26963	34515				
1970	✓	9048		413337	1,088,395			
Jan.		773	27736	27471				
Feb.		729	28465	27602				
Mar.		802	29267	21430				
Apr.		718	29985	37271				
May		829	30814	39564				
June		681	31495	38368				
July		571	32066	28347				
Aug.		733	32799	40223	1,353,671			
Sep.		837	33636	38264	1,392,535			
Oct.		821	34457	37826	1,430,371			
Nov.		762	35220	3612	1,433,982			
Dec.		851	36071	27015	1,470,998			
1971	2	708		382603				
Jan.		757	26829	26240	1,507,238			
Feb.		636	27465	26719	1,533,957			
Mar.		722	28187	34072	1,568,029			
Apr.		670	28857	27508	1,605,537			
May		652	29509	27454	1,642,991			
June		565	30074	25100	1,668,091			
July		500	30574	25750	1,693,841			
Aug.		480	31054	25300	1,719,141			
Sep.		630	31684	25000	1,744,141			
Oct.		411	32095	34000	1,778,141			
Nov.		550	32645	25000	1,803,141			
Dec.		501	33146	25000	1,828,141			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE:
 Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
Apr.								
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May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1967								
Jan.	1	665						
Feb.		274						
Mar.		256						
Apr.		219		4222				
May		630		15082				
June		283		30113				
July		583		20050				
Aug.		1108		12042				
Sep.		779		25769				
Oct.		723		29141				
Nov.		841		28229				
Dec.		591		27838				
		7452	7452	192,480	192,480			

Memo

From

MELBA CARPENTER

12/14/79

To Carl

We have received a corrected C-116 for this well with a copy of a cover letter addressed to you. It now appears to be O.K..

OIL CONSERVATION COMMISSION-HOBBS

OIL CONSERVATION DIVISION
DISTRICT I

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE December 14, 1979

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

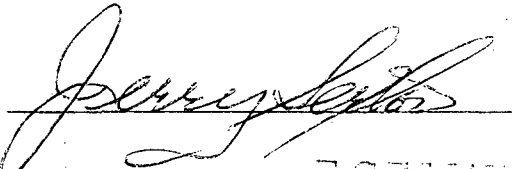
I have examined the application for the:

Hanson Oil Corp.	Max Gutman	No. 7-D	19-22-38
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,



/mic

