

HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

November 20, 1979

DHC-308

Due - 12/20/79

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #6
Unit K, T.19S, R.38E
Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid incompatibility and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

The subject well was drilled and completed in the Blinebry and Drinkard zones early in 1974. Attached is a Well History Report of the Blinebry and Drinkard zones.

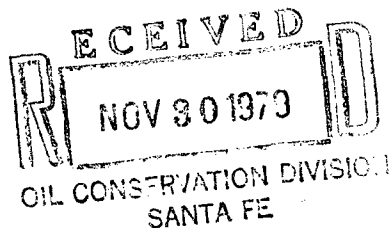
Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

Yours very truly,

HANSON OIL CORPORATION

A. J. Deans

A. J. Deans
Vice-President, Drilling & Production



AJD/lrs

Attachments

Bl	12 BO ⁵⁷	160 mcf 67
Dr	9 BO ⁴³	78 mcf 33
	<u>21</u>	<u>238</u>

Bottom pf 7129', max prod = 5080

Mr. Joe Ramey
N.M. Oil Conservation Commission

-2-

November 20, 1979

RULE 303-C-2 INFORMATION:

- (A) Operator: Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
- (B) Lease: Max Gutman #6
Unit K, Sec. 19, T.22S, R.38E
Lea County, New Mexico
- (C) Well completed in the Blinebry and Drinkard formations as a dual completion per Administrative Order MC-2096. ✓
- (D) C-115 for Blinebry dated 10-9-79 and C-116 for Drinkard dated 5-9-79 are attached.
- (E) A production decline curve on the Blinebry and Drinkard zones from January, 1967, are attached.
- (F) Bottom Hole Pressure data:

Blinebry: Datum - 2226' Pressure @ Datum 712 PSI*
Drinkard: Datum - 2945' Pressure @ Datum 972 PSI*

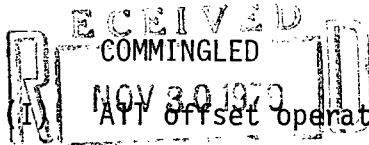
* Estimates based on most recent available average BHP data within vicinity of well.

- (G) Fluid Characteristics:

There is no evidence of incompatibility in fluids.

- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV/DAY
Blinebry Oil	10	37.9	\$32.44	\$324.40
Drinkard Oil	9	37.6	32.44	291.96
TOTAL	19			\$616.36
	19	37.8	\$32.44	\$616.36



All offset operators have been notified by copy of the attached letter:

OIL CONSERVATION DIVISION
Marathon Oil Company, P. O. Box 552, Midland, Texas 79702
Texaco, Inc., P. O. Box 52332, Houston, Texas 77052

GAS-OIL RATIO TESTS

Revised 1-1-65

Operator		Pool		County		Lea								
Hanson Oil Corporation		Blaine		Lea										
Address				Type of Test		Completion								
P. O. Box 1515, Roswell, New Mexico, 88201				TEST - (X)		Scheduled ☒ Special ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
Gutman (Max)	1	M	19	22S	38E	9-04-79	F	20	24	1	37.2	20	193	9650-1
Gutman (Max)	6	K	19	22S	38E	9-05-79	P	12	24	1	37.2	12	160	13333-1
Gutman (Max)	7	D	19	22S	38E	9-06-79	F	12	24	1	37.2	12	80	6667-1
Kingwood	2	O	25	21S	36E	9-14-79	P	17	24	175	35.1	17	138	8118-1
Mattern	1	L	30	21S	38E	9-12-79	P	22	24	255	35.8	22	183	8318-1
Mattern	2	K	30	21S	38E	9-13-79	P	14	24	10	35.8	14	40	2857-1
Moore	1	I	25	21S	36E	9-07-79	P	22	24	170	34.7	22	164	7455-1
Shell State	1	O	36	21S	36E	9-10-79	P	26	24	5	36.1	26	170	6538-1
Shell State	2	J	36	21S	36E	9-11-79	F	26	24	4	36.1	26	157	6038-1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

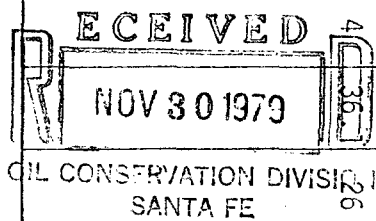
During Gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.



Production Clerk

October 9, 1979

(Date)

GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County		Lea										
HANSON OIL CORPORATION		Drinkard														
Address				TYPE OF TEST - (X)		Completion ☐ Special ☐										
P. O. Box 1515, Roswell, New Mexico, 88201																
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOCKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.		GAS M.C.F.
Gutman (Max)	2	L	19	22S	38E	4-25-79	F	-	-	9	24	2	40.3	5	120	24000-1
Gutman (Max)	5	N	19	22S	38E	4-26-79	F	-	-	9	25	5	40.3	5	128	25600-1
Gutman (Max)	6	K	19	22S	38E	4-27-79	F	-	-	11	24	5	40.3	9	78	8667-1
Gutman (Max)	7	D	19	22S	38E	4-24-79	F	-	-	9	24	2	40.3	5	62	12400-1
Shell State	1	O	36	21S	36E	4-30-79	F	-	-	24	24	20	37.9	16	115	7188-1
Shell State	2	J	36	21S	36E	4-27-79	P	-	-	23	24	14	37.9	14	80	5714-1
Kingwood	1	J	25	21S	36E	4-26-79	P	-	-	8	24	10	35.1	8	58	7250-1

RECEIVED
NOV 30 1979
OIL CONSERVATION DIVISION
SANTA FE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

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Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

May 10, 1979

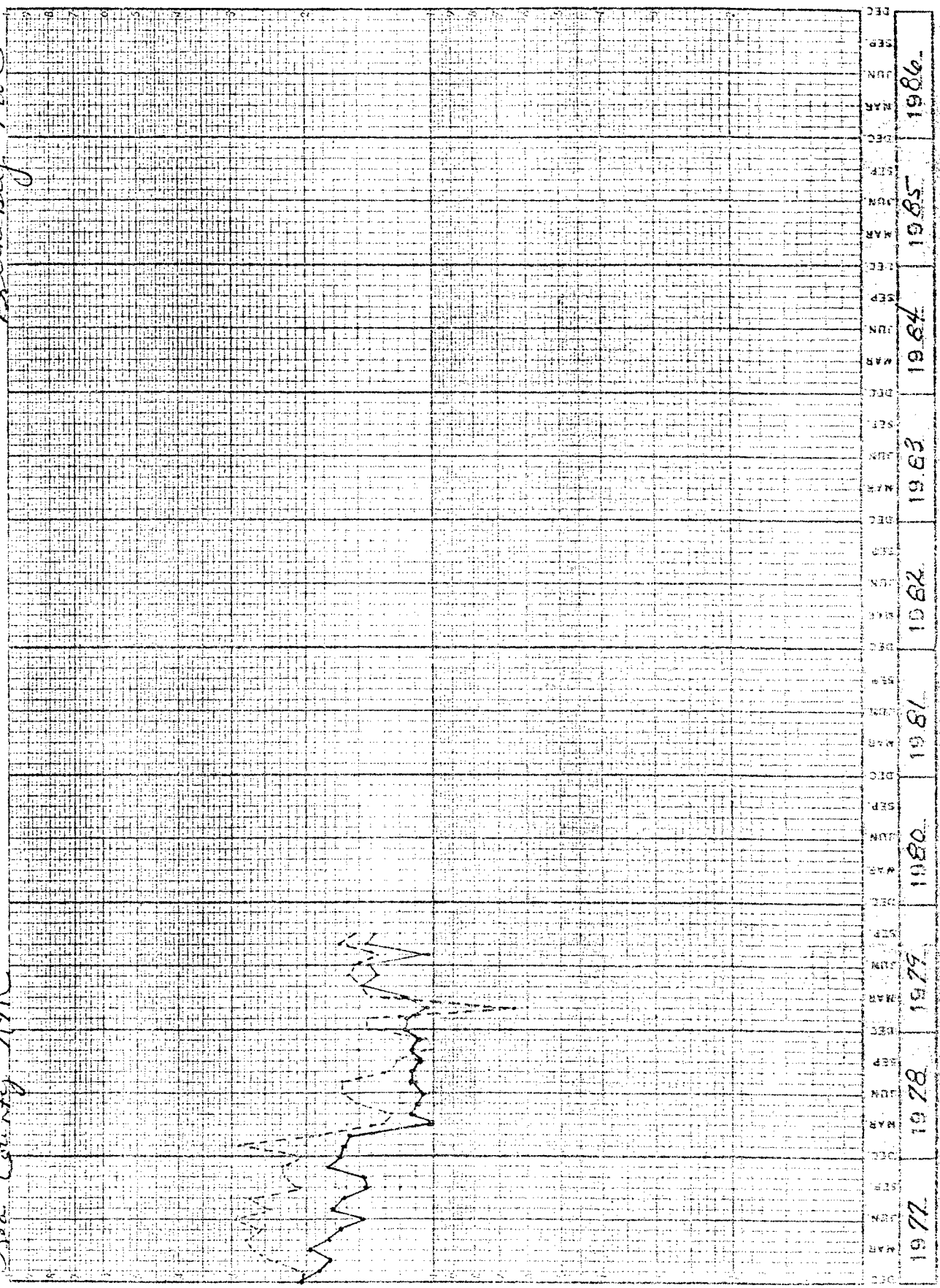
(Date)

CLEARPRINT

Max Gutman

S. 19, T-22S, R-38E
Dea County, NY

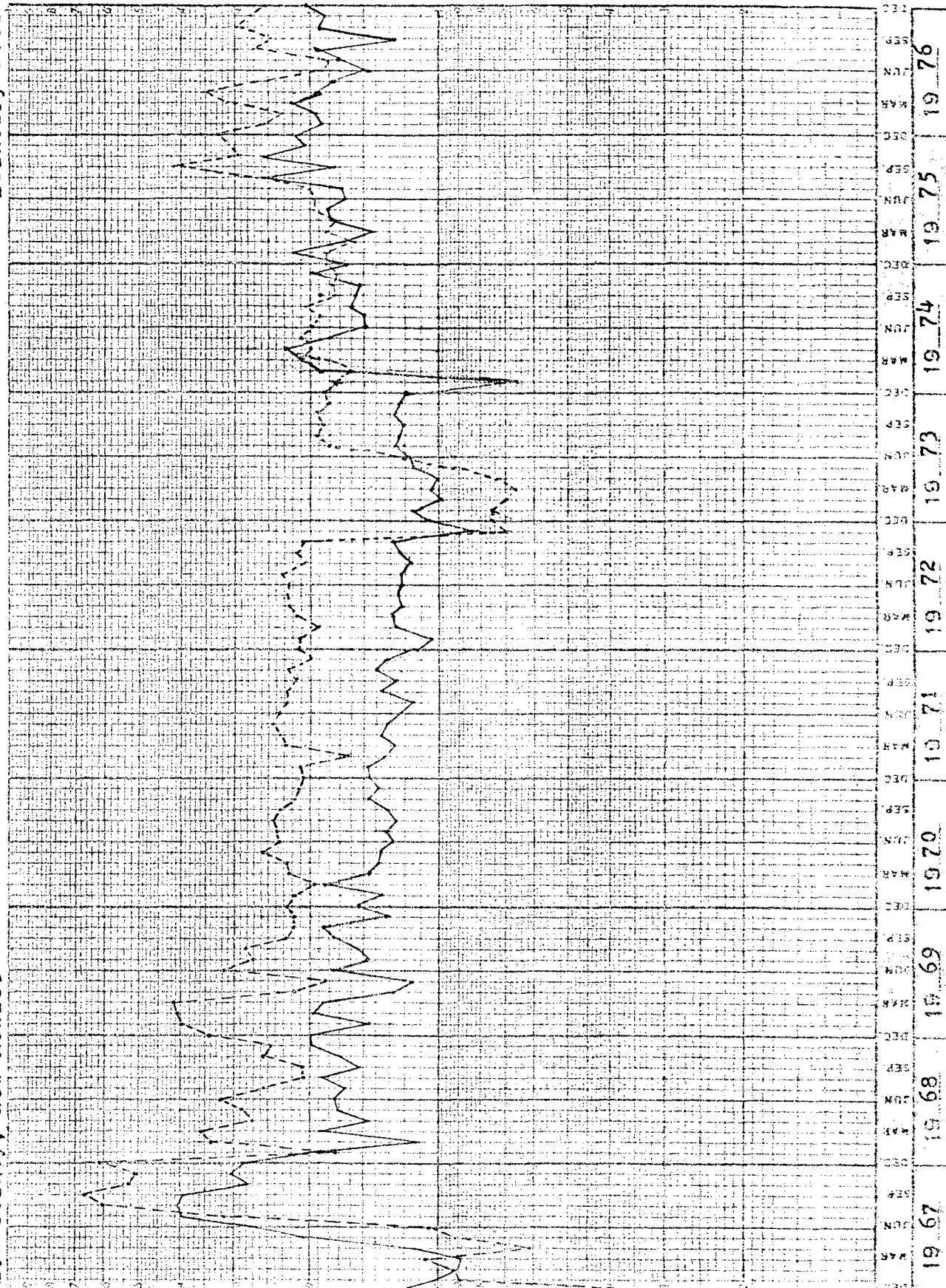
Blueberry Lake



Max Gutman

Sec. 19, T-22-S, R-38-E
Lea County, New Mexico

Blinebry Pool

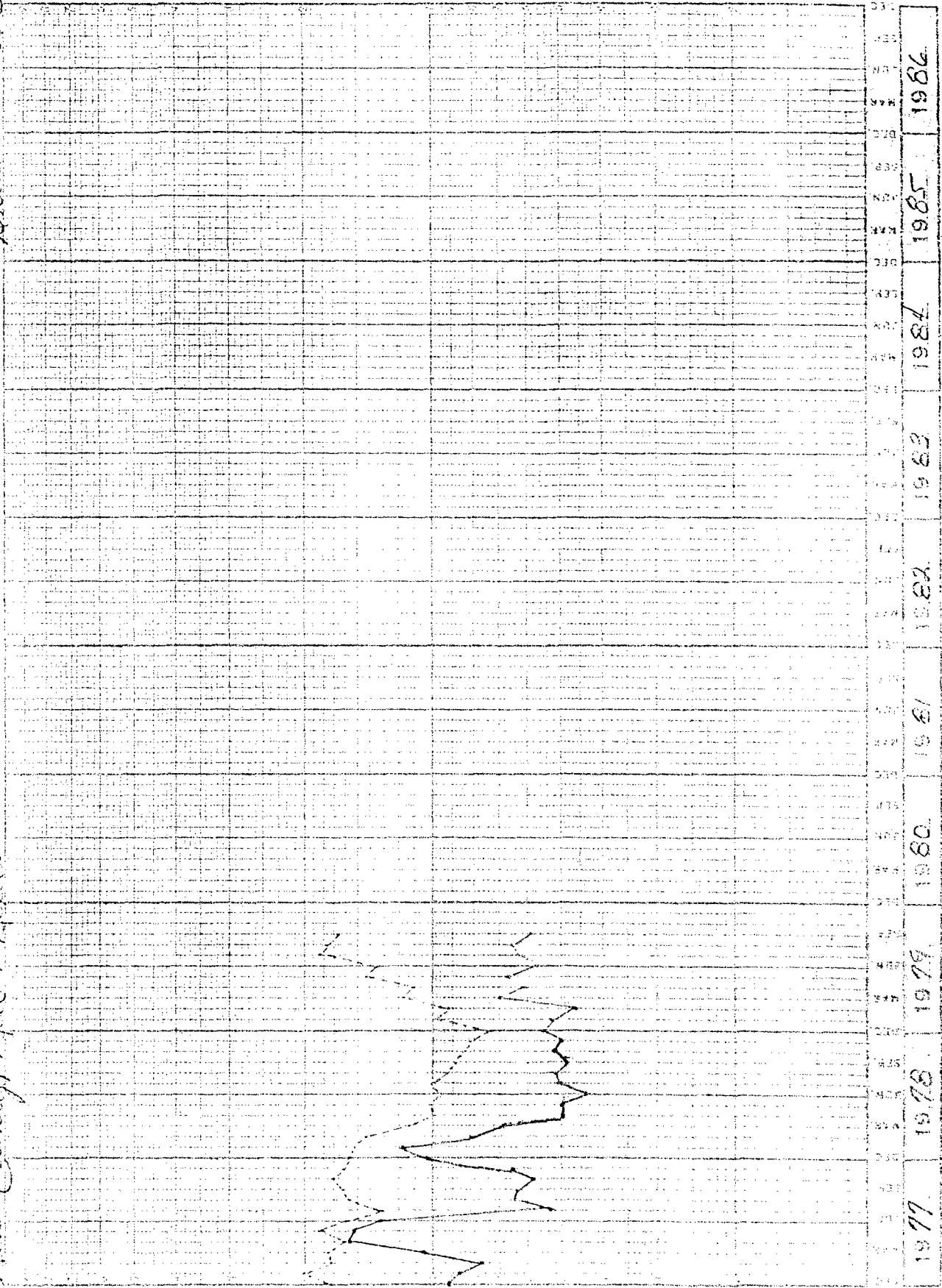


May Gutman

3.19, T-223, R-38E

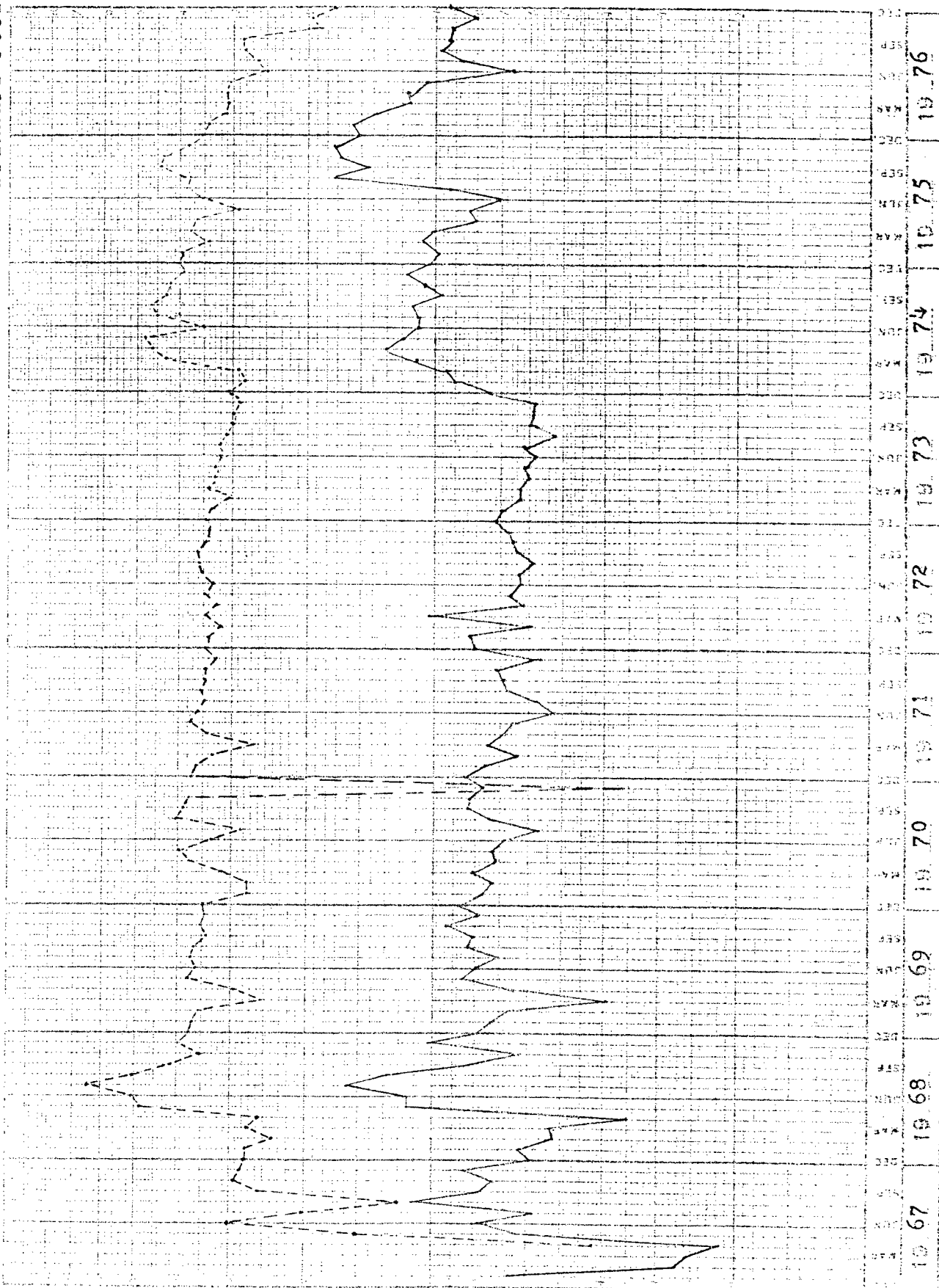
San Country, New Mexico

Drunked Fool



Max Gutman
 Sec. 19, T-22-S, R-38-E
 Lea County, New Mexico

Drinkard Pool



10,000
 1,000

OPERATOR: Hanson Oil Corporation
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	1889	176613	25513	2626727	0	
Feb.	1944	178557	23458	2650185	0	
Mar.	2202	180759	31288	2681473	0	
Apr.	1911	182670	35869	2717342	0	
May	1727	184397	25998	2743340	0	
June	1437	185834	18795	2762135	0	
July	1717	187551	18111	2780246	0	
Aug.	1914	189465	27287	2807533	0	
Sep.	1282	190747	24232	2831765	0	
Oct.	1949	192696	29963	2861728	0	
Nov.	1894	194590	27761	2889489	0	
Dec.	2156	196746	25512	2915001	0	
1977						
Jan.	1862	198608	21885	2936886	0	
Feb.	1748	200356	21542	2958428	0	
Mar.	1966	202322	23533	2981961	170	
Apr.	1755	204077	26594	3008555	0	
May	1688	205765	27750	3036305	0	
June	1448	207213	25764	3062069	0	
July	1769	208982	29231	3091300	0	
Aug.	1622	210604	24198	3115498	0	
Sep.	1419	212023	22046	3137544	0	
Oct.	1435	213458	20993	3158537	0	
Nov.	1799	215257	22523	3181060	0	
Dec.	1644	216901	22903	3203963	0	
1978						
Jan.	1637	218538	20869	3224832	0	
Feb.	1571	220109	18972	3243804	0	
Mar.	1005	221114	13320	3257124	0	
Apr.	1118	222232	12659	3269783	0	
May	1111	223343	15151	3284934	0	
June	1089	224432	16284	3301218	0	
July	1112	225544	16306	3317524	0	
Aug.	1109	226653	12893	3330417	0	
Sep.	1087	227740	12150	3342567	0	
Oct.	1109	228849	10216	3352783	0	
Nov.	1091	229940	10673	3363456	0	
Dec.	1182	231122	14063	3377519	0	
1979						
Jan.	1175	232297	14177	3391696	0	
Feb.	1034	233331	6551	3398247	0	
Mar.	1283	234614	14661	3412248	0	
Apr.	1560	236174	14958	3427206	0	
May	1665	237839	15977	3443183	0	
June	1402	239241	15679	3458862	0	
July	1031	240272	13355	3472217	0	
Aug.	1410	241682	16723	3488940	93	
Sep.	1386	243068	16026	3504966	90	
Oct.						
Nov.						
Dec.						

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	1031	103745	21087	1574625		
Feb.	1264	105009	19212	1613837		
Mar.	1290	106299	21499	1635336		
Apr.	1204	107503	22270	1657612		
May	1269	108772	22424	1680036		
June	1207	109979	22345	1702381		
July	1211	111190	23286	1725667		
Aug.	1182	112372	20608	1861996	0	
Sep.	1243	113615	21798	1883794	0	
Oct.	1289	114904	20811	1904605	0	
Nov.	817	115721	6866	1911471	0	
Dec.	1030	116751	6724	1918197	0	
1973						
Jan.	1140	117891	7499	1925696	0	
Feb.	982	118873	6951	1932647	0	
Mar.	1031	119904	6720	1939367	0	
Apr.	1001	120905	7378	1946745	0	
May	1165	122070	9229	1955974	0	
June	1180	123250	12134	1968108	0	
July	1287	124537	18598	1986706	0	
Aug.	1246	125803	19157	2005863	0	
Sep.	1223	127026	18953	2024816	0	
Oct.	1278	128304	19348	2044164	0	
Nov.	1240	129544	18221	2062385	0	
Dec.	1206	130750	18195	2080580	0	
1974						
Jan.	1667	131417	17443	2098023	0	
Feb.	1938	133355	16731	2114754	0	
Mar.	2199	135554	19838	2134592	0	
Apr.	2361	137915	20155	2155347	0	
May	1818	139733	21633	2176980	0	
June	1565	141298	20850	2197830	0	
July	1567	142865	19058	2216888	0	
Aug.	1679	144544	20390	2237278	0	
Sep.	1588	146132	17955	2255263	0	
Oct.	1568	147700	17961	2273224	0	
Nov.	1982	149682	17413	2290637	0	
Dec.	1648	151330	18055	2308692	0	
1975						
Jan.	2209	153539	18417	2327109	-0-	
Feb.	1663	155202	15962	2343071	-0-	
Mar.	1401	156603	18624	2361695	-0-	
Apr.	1790	158393	17487	2379182	-0-	
May	1805	160198	19940	2399122	-0-	
June	1636	161834	19877	2418999	-0-	
July	1693	163527	20014	2439013	-0-	
Aug.	2558	166085	26903	2465916	-0-	
Sep.	1754	167839	41747	2507663	-0-	
Oct.	2577	170416	29877	2537540	-0-	
Nov.	2066	172482	30964	2568504	-0-	
Dec.	2242	174724	33510	2602014	-0-	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date 1972	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1031	103145	21054	159045		
Feb.	1060	105009	18512	116259		
Mar.	1240	106249	21040	112552		
Apr.	1201	107450	22278	115117		
May	1250	108700	20453	117163		
June	1287	109987	20205	119283		
July	1011	111000	20335	121318		
Aug.	1182	112182	20500	123368	0	
Sep.	1243	113425	20725	125443	0	
Oct.	1260	114685	20815	127525	0	
Nov.	571	115256	18115	129336	0	
Dec.	1030	116286	1726	131062	0	
1973						
Jan.	1140	117426	7499	132561	0	
Feb.	984	118410	6991	133260	0	
Mar.	1031	119441	6750	133935	0	
Apr.	1091	120532	7372	134672	0	
May	1155	121687	9239	135596	0	
June	1120	122807	10100	136606	0	
July	1200	124007	10000	137606	0	
Aug.	1266	125273	19517	139558	0	
Sep.	1223	126496	18900	141448	0	
Oct.	1272	127768	19347	143383	0	
Nov.	1340	129108	18200	145203	0	
Dec.	1200	130308	17125	146918	0	
1974						
Jan.	1667	131975	17400	148658	0	
Feb.	1938	133913	16731	150331	-	
Mar.	2199	135912	16808	151919	-	
Apr.	2361	137973	20405	153964	-	
May	1515	139488	20000	155964	-	
June	1865	141353	19500	157914	-	
July	1567	142920	19058	159819	-	
Aug.	1679	144599	20390	161859	-	
Sep.	1588	146187	17985	163657	-	
Oct.	1506	147693	17961	165453	-	
Nov.	1982	149675	17413	167194	-	
Dec.	1648	151323	18055	169000	-	
1975						
Jan.	2209	153532				
Feb.	1663	155195				
Mar.	1401	156596				
Apr.	1790	158386				
May	1805	160191				
June	1636	161827				
July	1693					
Aug.	2558					
Sep.	1754					
Oct.	2577					
Nov.	2066					
Dec.	2242					

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinbry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
1968	✓		30,530		380,330			
Jan.		2012		17130				
Feb.		1108		31398				
Mar.		1894		35444				
Apr.		1460		27054				
May		1706		28825				
June		1747		32003				
July		1648		25441				
Aug.		1876		20710				
Sep.		1521		20752				
Oct.		1699		25779				
Nov.		1990		24953				
Dec.		1991		34142				
1969	✓	20,652	51182	324,231	704,561			
Jan.		1438		39491				
Feb.		1975		40175				
Mar.		1838		41069				
Apr.		1292		21720				
May		1166		18310				
June		1772		31705				
July		1494		27054				
Aug.		1539		28036				
Sep.		1767		22854				
Oct.		1850		21924				
Nov.		1304		21945				
Dec.		1531		22626				
1970	✓	18,984	70,166	336,892	1,041,453			
Jan.		1369	71535	21922				
Feb.		1839	73374	19487				
Mar.		1448	74822	22342				
Apr.		1399	76221	22667				
May		1394	77615	25491				
June		1297	78912	23536				
July		1311	80223	23987				
Aug.		1261	81484	24358	1,225,643			
Sep.		1203	82787	23403	1,249,101			
Oct.		1264	84051	21695	1,270,796			
Nov.		1392	85443	21129	1,291,925			
Dec.		1452	87095	20710	1,312,635			
1971	2	16929		211202				
Jan.		1486	88581	20104	1,332,739			
Feb.		1333	89914	16665	1,349,404			
Mar.		1279	91193	22804	1,372,208			
Apr.		1367	92560	23417	1,395,625			
May		1312	93872	22531	1,418,156			
June		1243	95115	22229	1,440,385			
July		1166	96281	22777	1,463,162			
Aug.		1219	97499	22377	1,485,539			
Sep.		1255	98754	21602	1,507,141			
Oct.		1000	99754	21511	1,528,652			
Nov.		1314	101068	21424	1,550,076			
Dec.		1112	102180	21172	1,571,248			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1966								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1967								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.	1	1243		2871				
1967		1243	1243	2871	2871			
Jan.		1010		8881				
Feb.		901		9240				
Mar.		889		10723				
Apr.		1118		6162				
May		2048		9138				
June	2	2712		10585				
July		3450		31,606				
Aug.		4057		40,080				
Sep.		3946		46,746				
Oct.		2773		52,058				
Nov.		3020		50,755				
Dec.		2863		61,451				

29278 30,530 377,457 380,330
 29287

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
<u>1976</u>						
Jan.	1578	1814193	34,370	3653999	0	
Feb.	1374	1815567	31,136	3685135	0	
Mar.	1239	1816806	30,398	3715533	0	
Apr.	1248	1818054	31,165	3746698	0	
May	1114	1819168	30,569	3777267	0	
June	656	1819824	25,046	3802313	0	
July	862	1820686	26,467	3828780	0	
Aug.	979	1821665	28,336	3857116	248	
Sep.	935	1822600	28,527	3885643	0	
Oct.	520	1823520	18,915	3904558	0	
Nov.	812	1824332	19,531	3924089	0	
Dec.	910	1825242	17,310	3941399	0	
<u>1977</u>						
Jan.	873	1826115	20,185	3961584	138	
Feb.	776	1826893	17,324	3978908	0	
Mar.	1047	1827940	17,791	3996699	168	
Apr.	1575	1829515	16,273	4012972	0	
May	1515	1831030	18,730	4031702	0	
June	1328	1832358	15,889	4047591	0	
July	536	1832894	13,406	4060997	0	
Aug.	640	1833534	15,237	4076234	0	
Sep.	630	1834164	16,059	4092293	0	
Oct.	582	1834746	17,019	4109312	403	
Nov.	650	1835396	16,032	4125344	390	
Dec.	1022	1836418	15,973	4141317	403	
<u>1978</u>						
Jan.	1192	1837610	16,263	4158080	403	
Feb.	813	1838423	14,469	4172549	130	
Mar.	683	1839106	11,426	4183975	403	
Apr.	492	1839598	9,860	4193835	390	
May	496	1840094	10,039	4203874	403	
June	431	1840525	9,588	4213462	390	
July	502	1841027	10,070	4223532	390	
Aug.	511	1841538	9,341	4232873	403	
Sep.	482	1842020	8,910	4241783	390	
Oct.	524	1842544	8,587	4241783	403	
Nov.	506	1843050	8,268	4258638	390	
Dec.	553	1843603	7,167	4265805	403	
<u>1979</u>						
Jan.	536	1844139	9,954	4275759	403	
Feb.	462	1844601	9,299	4285058	364	
Mar.	699	1845300	11,982	4297030	403	
Apr.	609	1845909	11,183	4308213	390	
May	684	1846593	14,272	4322485	403	
June	563	1847156	13,526	4336011	364	
July	568	1847724	18,329	4354340	403	
Aug.	605	1848329	17,820	4372160	124	
Sep.	589	1848918	16,756	4388916	120	
Oct.						
Nov.						
Dec.						

OPERATOR: Hanson Oil Corporation
 FIELD: Drinkard
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	559	1770553	311161	1917843		
Feb.	557	1771170	312001	1949044		
Mar.	155	1771325	21252	1950296		
Apr.	157	1771482	23593	1952655		
May	169	1771651	34896	1956144		
June	191	1771842	33021	1959445		
July	125	1771967	34051	1962846		
Aug.	585	1772552	35035	1966351	0	
Sep.	628	1773180	36124	1970000	0	
Oct.	652	1773832	38046	1973804	0	
Nov.	644	1774476	34010	1977205	6	
Dec.	717	1775193	34004	1980609	0	
1973						
Jan.	696	1775889	33009	1983910	0	
Feb.	634	1776523	30420	1986952	0	
Mar.	635	1777158	34060	1990358	0	
Apr.	608	1777766	33003	1993658	0	
May	678	1778444	30000	1996658	0	
June	584	1779028	32000	1999858	0	
July	601	1779629	30000	2002858	0	
Aug.	603	1780232	31601	2006019	0	
Sep.	605	1780837	30000	2009019	0	
Oct.	592	1781429	30000	2012019	0	
Nov.	510	1781939	21000	2014119	0	
Dec.	915	1782854	20000	2016119	0	
1974						
Jan.	907	1783761	22000	2018319	0	
Feb.	872	1784633	24000	2020719	-	
Mar.	1187	1785820	43458	2025064	-	
Apr.	1314	1787134	46000	2029664	-	
May	1304	1788438	48000	2034464	-	
June	1150	1789588	38000	2038264	-	
July	1149	1790737	45663	2042830	-0-	
Aug.	1144	1791881	46508	2047488	-0-	
Sep.	962	1793043	43000	2051788	-0-	
Oct.	1075	1794118	43200	2056108	-0-	
Nov.	1170	1795288	39338	2060042	-0-	
Dec.	1037	1796325	46000	2064642	-0-	
1975						
Jan.	982	1797307	39307	2068572	-0-	
Feb.	1076	1800333	34234	2072000	-0-	
Mar.	1004	1801337	37741	2075774	-0-	
Apr.	816	1802153	36757	2079450	-0-	
May	834	1802987	39106	2083360	-0-	
June	702	1803689	35460	2086906	-0-	
July	933	1804622	38511	2090757	-0-	
Aug.	1712	1806334	37950	2094552	-0-	
Sep.	1454	1807788	44280	2098980	-0-	
Oct.	1696	1809484	43690	2103349	-0-	
Nov.	1712	1811196	33244	2106673	-0-	
Dec.	1519	1812715	36357	2110330	-0-	

OPERATOR: Hanson Oil Corporation

NAME: Max Gutman

Ser. No. Fee

FIELD: Drinkard

HOC W.L. 31.25%

LOCATION: Sec. 19

Net Inc. Int. 78.125%

COUNTY & STATE:

HOC Net Inc. 24.41406%

Lea County, New Mexico

Date	No. Wells	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	W.L.	Monthly GOR
1968	1		7452		192,480			
Jan.		626	8078	22571				
Feb.		527	8605	22728				
Mar.		530	9135	27197				
Apr.		354	9489	25753				
May		1152	10641	48266				
June		1148	11789	53781				
July		1597	13386	64659				
Aug.		1282	14668	60432				
Sep.		820	15488	41121				
Oct.		624	16112	25077				
Nov.		1022	17134	34062				
Dec.		781	17915	27248				
1969	2	10463		432578	675,053			
Jan.		729	18644	36786				
Feb.		685	19329	35320				
Mar.		397	19726	25327				
Apr.		642	20368	28071				
May		855	21223	37505				
June		792	22015	36027				
July		706	22721	3712				
Aug.		827	23548	26579				
Sep.		807	24355	34007				
Oct.		933	25288	35284				
Nov.		797	26085	24552				
Dec.		878	26963	34955				
1970	2	9048		432537	1,088,295			
Jan.		773	27736	27471				
Feb.		729	28465	27602				
Mar.		802	29267	21420				
Apr.		718	29985	37271				
May		829	30814	39564				
June		681	31495	38368				
July		571	32066	28347				
Aug.		733	32799	40223	1,352,671			
Sep.		827	33626	38264	1,392,535			
Oct.		821	34447	37236	1,429,371			
Nov.		762	35209	3612	1,433,983			
Dec.		851	36061	27015	1,470,998			
1971	2	9102		372603				
Jan.		757	36829	36240	1,507,238			
Feb.		636	37465	26719	1,533,957			
Mar.		742	38207	34072	1,568,029			
Apr.		690	38897	27508	1,595,537			
May		652	39549	27854	1,623,391			
June		595	40144	26716	1,650,107			
July		540	40684	26716	1,676,823			
Aug.		640	41324	26716	1,703,539			
Sep.		640	41964	26716	1,730,255			
Oct.		711	42675	26716	1,756,971			
Nov.		550	43225	26716	1,783,687			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman

FIELD: Drinkard

LOCATION: Sec. 19

COUNTY & STATE:

Lea County, New Mexico

Ser. No. Fee

HOC W.I. 31.25%

Net Lse Int. 78.125%

HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.								
Feb.								
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Sep.								
Oct.								
Nov.								
Dec.								
Jan.								
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
1967								
Jan.	1	665						
Feb.		274						
Mar.		256						
Apr.		219		4222				
May		630		15082				
June		783		20113				
July		583		20644				
Aug.		1108		12042				
Sep.		779		25769				
Oct.		723		29141				
Nov.		811		28229				
Dec.		591		27838				
		7452	7452	192,480	192,480			

WELL HISTORY REPORT

OPERATOR: Hanson Oil Corporation

NO. & LEASE #6 Max Gutman

LOCATION: 1650' FSL & 1650' FWL
Sec. 19, T-22-S, R-38-E N.M.P.M.
Lea County, New Mexico

FIELD: Wantz (Drinkard, Blinebry)

ELEVATION: 3347 G.L.
3359 K.B.

DRILLING CONTRACTOR: Robinson Brothers Drilling Company
1000 Gihls Tower West
Midland, Texas 79701

TYPE RIG: Rotary - Brewster N-55

DRILLING COMMENCED: 12-17-73

DRILLING COMPLETED: 1-10-74

WELL COMPLETED: 2-21-74

CASING PROGRAM: 8 5/8" @ 1172'. Cem w/250 sx. (Circ.)
5 1/2" @ 7468'. Cem w/650 sx.

TOTAL DEPTH: 7470'

P.B. TOTAL DEPTH: 7468'

DRILL STEM TESTS: #1 6190'-6472' Tool open -Weak blow of air increasing to fair. Tool close. Reopen tool- strong blow of air. Gas to surface 50 min., too small to measure. No fluid to surface. Strong blow of gas throughout test. Tool close, pull loose. Recovered 677' gas cut drilling fluid. No show of oil or water. Sampler 1/2 Cu. Ft. 2200 CC drilling fluid.

	<u>Top</u>	<u>Bottom</u>
I.H.P.	3195	3350
I.F.P.	148	304
I.S.I.P.	972	1130
F.F.P.	190	326
F.S.I.P.	1458	1585
F.H.P.	3174	3307
Temp.	110°	

#2 7325'-7425' Open tool-Weak blow decreasing almost nothing, 15 Min. Closed tool for 1 hr. Opened tool- No blow. Bypassed tool-no blow. 1½ hr. second flow. Closed tool 3 hrs. rec. 15' drilling fluid.

I.H.P. 3877, I.H.F. 87, S.I.P. 152, F.H.F. 87, F.S.I.P. 152, F.H.P. 3877 Pressure in sample chamber -0 Fluid in chamber-200 CC drilling fluid. Temp. 100°.

LOGS:

Cement Bond Log Gammatron - Western
Micro Laterolog - Dresser Atlas
Compensated Neutron - Dresser Atlas
BHC Acoustilog - Dresser Atlas
Laterolog - Dresser Atlas

PERFORATIONS:

Blinebry Perforations: 2 SPF-5585', 5594', 5607', 5615',
5628, 5635, 5656, 5678, 5685, 5704

Drinkard Perforations: 1SPF - 6304, 6310, 6316, 6322,
6330, 6345, 6364, 6375, 6379, 6392, 6406, 6418, 6450,
2SPF-6488, 6496, 6504, 6535, 1SPF-6657, 6676, 6685,
6694, 6705, 6714, 6748, 6768, 2SPF-6882, 6886, 6894,
6898, 6900 6902 1SPF-6979, 6998, 7004, 7100, 7104,
7108, 7121.

Granite Wash Perforations: 1SPF-7344, 7347, 7355,
7363, 7366, 7837, 7390, 7392, 7398, 7402, 7408, 7410.

TREATMENT:

Blinebry: 5585-5704, B.D.F. 1400, Acid 1000 gals.
16,500# 20/40 sand, 18,500 gal. gel H2O
Rate, 18 B.P.M., P.S.I. 3600#, I.S.I.P.
1000#, 15 Min. SIP 900, 1 Hr. SIP 700.

Granite Wash: 7344-7410, B.D.F. 2900, Acid 5,000 gal.
38,750# 20/40 sand, Fluid 950 bbls. lease
oil, Rate 13 B.P.M. PSI 6,600, I.S.I.P. 3400
15 Min. SIP 3,050, 1 Hr. SIP 2800.

Drinkard: Stage #1 - Perfs. 6979'-7129', B.D.F. 1700,
Acid 600 gal. 11,200# 20/40 sand, 21,000
gal. gel. H2O. P.S.I. 4700, I.S.I.P. 2100,
15 Min. SIP 1750, 1 Hr. SIP 1,000.

Stage #2 - Perfs. 6882-6902, B.D.F. 3,000,
Acid 600 gal. 7000# 20/40 sand, 25,000 gal.
gel H2O. Rate 15 B.P.M., P.S.I. 5800,
I.S.I.P. 5,000.

Stage #3 - Perfs. 6657-6768, B.D.F. 5200,
Acid 1100 gal. 2200# 20/40 sand, 10,000 gal.
gel. H2O, Rate 13.5 B.P.M., P.S.I. 5700,
I.S.I.P. 3150, 15 Min. SIP 2700, 1 Hr. SIP
2,000.

Stage #4 - Perfs. 6450'-6535', B.D.F. 2200,
Acid 500 gal. 10,000# 20/40 sand, 11,000
gal. H2O, Rate 17 B.P.M., P.S.I. 4300,
I.S.I.P. 1,100, 15 Min. SIP 900, 1 Hr. SIP
600.

Stage #5 - Perfs. 6304-6418, B.D.F. 2500,
Acid 1000 Gals. 30,000# 20/40 sand, 30,000
gal. gel H2O, Rate 18 B.P.M., P.S.I. 4,000,
I.S.I.P. 1,200, 15 Min. SIP 950, 1 Hr. SIP
500.

TOP OF PAY:

5585'

POTENTIAL

Blinebry-148 BOPD, Drinkard 130 BOPD.

OIL PURCHASER:

Texas-New Mexico Pipeline

WELL STATUS:

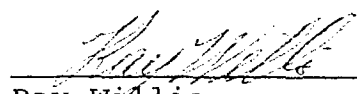
Producing Oil Well.

GAS PURCHASER: Warren Petroleum Corporation-Tulsa, Oklahoma

GEOLOGIST: Dalton Kincheloe
Petroleum Building
Roswell, New Mexico

GEOLOGICAL FM. TOPS:	Top of Anhydrite	1165 = +2193
	Top of Salt	1292 = +2066
	Base of Salt	2490 = +868
	Top of Yates	2540 = +818
	Top of Queen	3358 = +0
	Top of Penrose	3510 = -152
	Top of Means Sand	3600 = -242
	Top of Grayburg	3713 = -355
	Top of Premier Sand	3887 = -529
	Top of San Andres	3936 = -578
	Top of McKnight	5070 = -1712
	Top of Glorietta	5095 = -1738
	Top of Paddock	5129 = -1771
	Top of Blinebry	5478 = -2120
	Top of Middle Blinebry	5566 = -2208
	Top of Lower Blinebry	5748 = -2490
	Top of Tubb	6052 = -2694
	Top of Drinkard	6270 = -2912
	Top of Abo	6565 = -3207
	Top of Middle Drinkard	6590 = -3232
	Top of Lower Drinkard	6882 = -3524
	Top of Granite Wash	7340 = -3982

HANSON OIL CORPORATION


Ray Willis
Vice President - Production

OIL CONSERVATION DIVISION
DISTRICT I

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE December 14, 1979

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

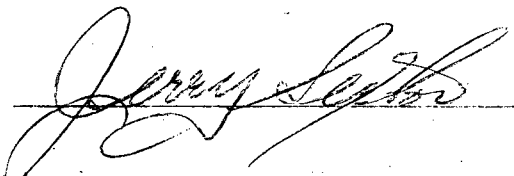
I have examined the application for the:

<u>Hanson Oil Corp.</u>	<u>Max Gutman</u>	<u>No. 6-K</u>	<u>19-22-38</u>
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,


/mic

