

OIL CONSERVATION DIVISION

SANTA FE

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

October 5, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael E. Stogner

_

Dear Sir:

Amendment to Administrative Order No. DHC-313; Britt B No. 26, Unit M, Section 15, T20S, R37E, Lea County, New Mexico

Per your letter dated September 27, 1982, attached are the Sundry Notices for the subject well on the additional perforations and fracturing jobs.

If you have any questions, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/cyg

Attachments

Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE LC-031621(b) DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME other 2. NAME OF OPERATOR CONOCO INC. 10. FIELD OR WILDCAT NAME Monument Tubb 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 15, T-205, R-38E 12. COUNTY OR PARISH 13. STATE AT SURFACE: 660 FSL E 660 FWL AT TOP PROD. INTERVAL AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** (other) SANTA FE 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set pkrat 6400, RBPat 6540'. Acidize w/ 2266/s. 15% HCL-NE-FE. Flush w/ 2466/s TFW. Acid fracture w/ 131 bbls. gelled fluid, 100bbls 28% HCL-NETE, 74-bbls gelled TFW. Flush w/ Z5 bbls TFW. Reset RBPat 6425! Perf Upper Tubb as follows: 6323, 38,46,60,72,82,88,96,98,6404,08,14,6418. Set pkr at 6310. Acidize w/26 bbls 15% HCL-NE-FE. Acid frac w/131 bbls gelled fluid, 100 bbls 28% HCL-NE-FE, 74bbls, gelled TFW. Flush w/Z4bbls TFW, Swab. Return to production. Test. Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct DATE January 11, 1982 TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

	4	
	1	Form Approved.
		Budget Bureau No. 42-R1424
	5.	LEASE
i		LC-031621(b)
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
		3.
	7.	UNIT AGREEMENT NAME
	"	NMELL
nt	R	FARM OR LEASE NAME
	J	R. HR
	0	WELL NO.
	٦.	26
	10	
	10.	FIELD OR WILDCAT NAME
		Monument Tubb
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
.7		
	10	Sec/5, T-205, R-38E
	12.	COUNTY OR PARISH 13. STATE
		Lea NM
	14.	API NO. 14 The state of the sta
Ε, :		
	15.	ELEVATIONS (SHOW DF, KDB, AND WD)
	L	
\mathcal{M}^0	10	
V 7 /	N	OTE: Report results of multiple completion or zone
	ij	change on Form 9–330.)
98:	2	
	·	or and or and or an artist of the control of the co
	1.4:0	,
Ε		
tate	all	pertinent details, and give pertinent dates,
		onally drilled, give subsurface locations and
		his work.)*
. : .	/; . .	e w/ 1000 gals 15% acid.
		•
1,	T<	PFat 6323,38,46,60,
•	رد ن	11 21 6023, 30, 46, 60,
_	1	21111 1507 001 1 500
e 1	7	2666/s 15% acid. Frac
	•	
ne	d +	to production. Tested
		•

ONITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-03/62/(b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NM FU 8. FARM OR LEASE NAME
1. oil gas other	BrittB
2. NAME OF OPERATOR	9. WELL NO. 26
3. ADDRESS OF OPERATOR N.M. 88240 P. O. Box 460, Hobbs, N.M. 88240	10. FIELD OR WILDCAT NAME Monument Tubb
P. O. Box 460, Hobbs, N.M. 66246	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec/5, T-205, R-38E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SANTA FE	and by
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and
MIRU 4/8/82. Set pkr 6405, RBP 6530'. Acid	dize of 1000 gals 15% acid.
Acid frac of 4200 gals 28% acid. Perfed of 1	
72,82,88,96,98,6404,08,13,18. Acidize	
w/gelledbluid, 100 bbls. 28% acid. Returne	
4/22/82: 18 BOPD, 84 MCFPD.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft

18. I hereby certify that the foregoing is true and correct	1/2-/2-
SIGNED 1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	FOT DATE 0/25/8/

(This space for Federal or State office use)

HER STATES OF THE STATES OF TH

SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 18. TYPE OF COMPLETION: 19. TYPE OF COMPLETION	ī.	DEI MIC	GEOL	OGICA	L SUI	RVEY		•	rever	se side	' l		02/b
IN TYPE OF CONFLETIONS ATTIVE OF CONFLETIONS DATE DATE DATE DEPT Other NAME NAME NAME NAME NAME NAME NAME DATE	WELL CO	MPLETION	OR I	RECOM	APLETI	ON F	REPORT	AN	D LO	3 *	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAM
NOTIFICATION DEATH OF THE PROOF BOTH TO STAND ST		011.	[]		1						7 UNIT ACR	EEMEN	P NAME
SPAIN OF CHAPTER 2. NAME OF OFFICE OF PARTY 2. NAME OF OFFICE OF PARTY CARLO OF THE TOP AT HORSE OF OFFICE CARD FOOL OR WINDOW AT HOLD BY THE CHAPTER WHEN THE CONTROL (Ready to prod.) At top prod. Internal reported below At total depth Serie Store 16. Ferry 17. O-33-77 172-60 18. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below At total depth Serie Store 16. Date by top of internal reported below Series Store 16. Date by top of internal reported below Series Store 16. Date by top of internal reported below Series Store 16. Date by top of internal reported below Series Store 17. Date by top of internal reported below Series Store Series By top of internal reported below Series Store 18. Date by top of internal reported below Series Store Series By top of internal reported below Series Store Series By top of internal reported below Series Store Series By top of internal reported below Series Store Series By top of internal reported below Series By top of inte	L DVDE OF COM		LL 🔛	WELL L	l Di	RY L	Other	<u>\</u>	:	 			
2. NAME OF OPERATOR S. AIDERS OF OPERATOR A. AIDERS OF OPERATOR A. AIDERS OF OPERATOR A. AIDERS OF OPERATOR A. LOCATION OF WILL (Refort location decar) and in decordance with any State requirements) A. LOCATION OF WILL (Refort location) decar) and in decordance with any State requirements) A. LOCATION OF WILL (Refort location) decar) and in decordance with any State requirements) A. LOCATION OF WILL (Refort location) decar) and in decordance with any State requirements) A. LOCATION OF WILL (Refort location) S. LEVIATIONS (DV. REA, R.), OLD ELOCATOR BEAVE S. L. S. T. Z. S		WORK DE		PLUG	DIFF	:	A11.		:		S FARM OR	LEASE	NAME
S. ANDRESS OF CREATION STRENGT CONTRACTORS AND THE TOP (ND) DATE HARDON STRENGT CONTRACTORS AND THE LACTION STRENGT CONTRACTORS AND THE LA				BACK	REST	VR	Otner				<u>- </u>		
S. ANDRESS OF CREATION STRENGT CONTRACTORS AND THE TOP (ND) DATE HARDON STRENGT CONTRACTORS AND THE LACTION STRENGT CONTRACTORS AND THE LA			1			*			1		9 WELL NO.	tt L	3
### P.O. Box 14.0, Holds: NIM 9724. 4. LOCATON OF WILL, (Kipper) Industry and in Secondance with any State requirements? 4. LOCATON OF WILL, (Kipper) Industry and in Secondance with any State requirements? At 100 pred. Interval reported below At 100 pred.	CONOCO Z	AC.						<u> </u>	•			-	
4. LOCATION OF WELL RECIPIT COLORISM CHARGE WITH ANY STATE PRODUCTION At surface LOCATION OF WELL RECIPIT COLORISM CHARGE WITH ANY STATE PRODUCTION At total depth Serie 15. DATE SPUDDED 16. DATE T-D. REACHED 17. DATE CONT. (Ready to pred.) 18. ELEVATIONS (OF, RES. RT. G., REC.)* 19. LEV. CANNOBIAN 19. STATE 20. TOTAL DETTI, MO A TYD 21. PRINCE NO. 22. IF MILITIPE COMPL. 23. STATE STATE 24. STATE STATE 25. THE ELECTRIC AND OTHER LOCA RUN CASING RECORD (Report all strings set in self-limit) 26. THE ELECTRIC AND OTHER LOCA RUN 27. STATE 28. LINER RECORD 29. LINER RECORD 20. 21. VAN WELL CORD 22. IF MILITIPE COMPL. 23. THE PRINCE NO. 24. PRODUCTION ALCOHOL (Interval, size and number) 26. STATE 27. ALCOHOL RECORD (Report all strings set in self-limit) 27. ALCOHOL RECORD 28. LINER RECORD 29. LINER RECORD 30. TUBING RECORD AMOUNT FULLED 29. LINER RECORD 30. TUBING RECORD AMOUNT FULLED 29. 20. LINER RECORD 30. TUBING RECORD AMOUNT FULLED 29. 20. LINER RECORD 30. TUBING RECORD AMOUNT FULLED 20. 21. VAN WELL CORD AMOUNT FULLED 21. VAN WELL CORD 22. ACID. SHOT, FRACTURE, CORDER, ETC. 23. 24. STATE STATE RECORD 35. TERROBATION RECORD (Interval, size and number) 27. STATE STATE RECORD 28. 29. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD AMOUNT FULLED 29. 20. 21. VAN WELL CORD 29. 20. 20. 20. 20. 20. 20. 20.							;					ND POO	L, OR WILDCAT
At top find. Interval reported below At top prod. Interval reported below At total depth Semil 16. Permit no. Date issued 12. County or 18. Sec. 15. T-25. R-37. 15. Date swudden 16. Date to. Received 17. Date conel. (Ready to prod.) 18. Relatations (DP. Red. R. O. P.	P.O. BOX	460, Hobb	on clearly	1. 8829 Land in ac	cordance	with an	y State requi	iremen	* (8)		_	2. 2.	
At total depth Serve						•	· · ·						
At total depth Serie	i.			, ,,,,						:7	OR AREA		
At total depth Series 14. Permit No. Date 1884ED 12. CONTY OR PARISH 15. Date syruddd 16. Date 25. Reached 17. Date Completing of the control (Ready to prod.) 15. Letations (DP, Reb., RT, OR, ETC.)* 19. Reav. Carindran 16. Date 25. Reached 17. Date Completing of the control (Ready to prod.) 15. Letations (DP, Reb., RT, OR, ETC.)* 19. Reav. Carindran 16. Date 27. 16. Date 25. Reached 17. Date Completing of the control (Ready to prod.) 15. Letations (DP, Reb., RT, OR, ETC.)* 19. Reav. Carindran 16. Date 27. 16. Date 27.	At top prod. Into	_	elow		• .	· · · · · · · · · · · · · · · · · · ·	사기를 받는						- 백문 - 성급명 기준 등급성
15. DATE SPUDDED 16. DATE TO BEACHED 17. DATE CONVE. (Ready to prod.) 18. ELEVATIONS (DP. RESS, RT. 02, SEC.)* 19. ELEV CASINOHEAD 10.5-77 10-23-79 2-4-90 3.543 CR. 20. TOTAL DETTH, MO & TVO 21. FLUO, BACK T.B., MD & TVD 22. IF NUTLIFIE COMPL. 23. INTERVALE DISTRICTION OF THE CONVENTION TOP, BOFTON, NAME (MD AND TURS) 11. JUNE 10. SALE TOOLS DRILLED BY AR. 10. DATE 10. DRILLED BY AR. 10. DRIVE 10. DRILLED 10. DRIVE 10. DRIVE 10. DRIVE 10. DRIVE 10. DRIVE	At total depth	Jame							4 :		Sec. 15	7-	205 R-37F
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RES., RT, OR, RTC.)* 19. ELEV. CARINOHRAD 10-5-79 10-23-79 2-6-90 3543-68. 20. TOTAL DEPTH, MD A TVD 21. FLUO, BACK T.D., MD A TVD 122. IF WILLIPLE COMPL. 23. INTERVALS BOTART TOOLS CABLE TOOLS 1550-70 10-10-10-10-10-10-10-10-10-10-10-10-10-1		Some		, st	14. PE	RMIT NO.		DATE	ISSUED			OR	13. STATE
15. Date SPUDDED 16. Date to. Reachied 17. Date Contin. (Ready to prod.) 18. Elevations (dv. res.), et. cr. per 19. 23-79 2-6-40 35+3' GR 25. Date of the continuous of the cont	11	record to present				. uz era u a r			11			÷	NM
10-5-79	15. DATE SPUDDED	16 DATE TO E	PLCMED	17 DATE	COMPL	Ready to	arod) la	8. ELEV	ATIONS (D	F, RKB		19.	
24. FRODICION INTERVALIS). OF THIS CONFLETION—TOP, BOSTON, NAME (ND AND TREST 1 1 1 1 1 1 1 1 1	11-5-79	10-23	- 79		2-6-8	0		: .					
24. FRODICION INTERVALIS). OF THIS CONFLETION—TOP, BOSTON, NAME (ND AND TREST 1 1 1 1 1 1 1 1 1	20. TOTAL DEPTH, MD	A TVD 21. PLU	JG, BACK T	D., MD & T	VD 22.	. IF MUL	TIPLE COMPL	·• ,	23. INTE	ERVALS		LS	CABLE TOOLS
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOF, BOSTON, NAME (ND AND TYPE) 5/58' - 5/9' Monament Paddock 5/58' - 5/9' Monament Paddock 27. WAS WELL CORRECT 48. CASING RECORD (Report all strings set in well) 18. CASING SIZE WEIGHT, LB/FT. DEFTH SET (MD) 18. CASING SIZE WEIGHT, LB/FT. DEFTH SET (MD) 29. LINER RECORD 30. TUBING RECORD 31. PERFORMATION RECORD (Interval, size and number) 4338', 4220', 2025' W 4 JSPF 4338', 4220', 2025' W 4 JSPF 4338', 4220', 2025' W 4 JSPF 5/58', 66', 7', 81', 87', 91', 94', 94', 6565', 13' 5/58', 66', 7', 81', 87', 91', 94', 94', 6565', 13' 31. PERFORMATION RECORD (Interval, size and number) 4338', 4220', 2025' W 4 JSPF 5/58', 66', 71', 81', 87', 91', 94', 94', 6565', 13' 5/58', 66', 71', 81', 87', 91', 94', 94', 6565', 13' 5/58', 56', 71', 81', 87', 91', 94', 94', 6565', 13' PRODUCTION PARE PIREST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-2-6-80 PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—size and type of pump) 2-15-80 PRODUCTION PROD	6650'		5500	·		HOW M	ANY"		DRII	LED BY	AH	-	None
5/5 8' - 5/9' Monument Faddock 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CALL-FAC, DLC 28. CASING RECORD (Report all strings set in section) CASING RECORD (Report all strings set in section) CASING RECORD (Report all strings set in section) Amount Pulled AMOUNT Pulled 36/9" 36." 17" ALSO' 77'8" 100 5X. 29. LINER RECORD BILE TOP (MD) BOTTON (MD) SOCKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) DETTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND MATERIAL USED STATE (STATE) STATE (STATE) STATE (STATE) STATE (STATE) STATE (STATE) STATE (STATE) FRODUCTION PRODUCTION		VAL(S), OF THIS			BOTTOM,	NAME (A	ID AND TVD		i La la		// 12:2	2	
26. TIPE ELECTRIC AND OTHER LOGS RUN 6R - CNL - FDC , DLL 28. CASING RECORD (Report all strings set in set) (CASING SIZE WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE CEMENTING RECORD 75/8" 3L								سرارا	77				SURVEY MADE
CASING RECORD Report all strings set in set No.	3,33	5 , .	7171.				į.		^ ^ ~ w		vāa:		yes.
28. CASING RECORD (Report all strings set in well) A 95/g" 3G" 124/ 124/ 124/ 152/g" 455 SX. 140 SX. 51/g" 17" 17" 166 SX. 29. LINER RECORD 812E TOP (MD) BOTTON (MD) SACKS CENENT* SCREEN (MD) 812E DEPTH SET (MD) PACKER SET (MD) 813. FERFORATION RECORD (Interval, size and number) 4338, 4220, 2025 W 4 JSPF 64 33, 40', 44', 46', v4', 73', 76', 94', 96', 6505', 13' 51 145', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 51 54', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 51 55', 66', 71', 82', 87', 91', 91', 91', 91', 91', 91', 91', 91	26. TYPE ELECTRIC A	ND OTHER LOGS	RUN					1	$\frac{9C7-1}{2}$	21	187	27. W	AS WELL CORED
28. CASING RECORD (Report all strings set in well) A 95/g" 3G" 124/ 124/ 124/ 152/g" 455 SX. 140 SX. 51/g" 17" 17" 166 SX. 29. LINER RECORD 812E TOP (MD) BOTTON (MD) SACKS CENENT* SCREEN (MD) 812E DEPTH SET (MD) PACKER SET (MD) 813. FERFORATION RECORD (Interval, size and number) 4338, 4220, 2025 W 4 JSPF 64 33, 40', 44', 46', v4', 73', 76', 94', 96', 6505', 13' 51 145', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 51 54', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 51 55', 66', 71', 82', 87', 91', 91', 91', 91', 91', 91', 91', 91	LR-CAU	FAC. DIL						-				λ/.	
CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 95/8" 36		20,222		CASI	VG RECO	RD (Ren	ort all string	a set i	n well)	71 A 61			3.
95/8" 36		WEIGHT, LB.	/FT.					1			G RECORD	-	AMOUNT PULLED
29. LINER RECORD 81ZE TOF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 23B.* 52.23' 31. FERFORATION RECORD (Interval, size and number) 4338', 4220', 2025' W 4 JSPF 6433', 40', 44', 46', 68', 73', 76', 94', 96, 6505', 13' 5145', 49', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91', 91', 96' W 1 JSPF 5158' - 5196' 5158' - 5191' 1000 cal. 157's HC1'-NE 5158' - 5191' 1000 cal. 157's HC1'-NE 1157's HC1'-NE 1158' FERIOD 1158' FERI	95/4"	3/#		17411	,	/2	1/.,"	<u> </u>		455	« V		
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 30. TUBING RECORD 23/4" 5223' 31. FERFORATION RECORD (Interval, size and number) 4338', 4220', 2025' W 4 JSPF 6438', 49', 44', 46', 64', 73', 76', 94', 96', 6565', 13' 5145', 49', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 5145', 49', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 5154', 66', 71', 82', 87', 91' W 2 JSPF DATE FIRST PRODUCTION PRODUCTI		_		12.71				-					170 SX,
SIZE			-	6630			<u> </u>	-		60	<u> 5 X</u>		
SIZE		-				·		-					
SIZE	29.		LINER	RECORD		<u>'</u>		•	30.		TUBING REC	ORD	1
31. PERFORATION RECORD (Interval, size and number) 4338', 4220', 2025' & 4 4 5 8 4 5 8 5 8 5 8 5 8 6 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		TOP (MD)			SACKS CE	EMENT*	SCREEN (A	10)		Т			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4338', 4220', 2025' W 4 JSPF 6438', 490', 44', 46', 68', 73', 76', 94', 96', 6505', 13' 5145', 49', 51', 58', 66', 71', 82', 87', 91', 96' W 1 JSPF 5158', 66', 71', 82', 87', 91 W 2 JSPF - OVET- 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE OF TEST HOURS TESTED CHOKE SHEE PROD'N, FOR TEST PERIOD DATE OF TEST CALCULATED TEST PERIOD 15 82 // 546' FLOW, TURING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE // 15 82 // 546' 35. LIST OF ATTACHMENTS 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1200 gal. 15% HCI-NE 5/5/5'-5/96' 1/200 gal. 15% HCI-NE 5/45'-5/96' 1/200 gal. 15% HCI-NE 5				(100)						,, -		, 	
# # # # # # # # # # # # # # # # # # #	·		ļ						_ 2 9/8	-	<u> </u>		
# # # # # # # # # # # # # # # # # # #	31. PERFORATION REC	ORD (Interval, s	ize and n	umber)			1 32	AC	TOHE AT	ERA	TURE CEMEN	T SOIT	PETE ETC
64 38', 40', 44', 46', 68', 73', 76', 94', 96, 6505', 13' 5145', 49', 51', 58', 66', 71', 82', 87', 91', 96'	4778' 4220	' 2025' W	V 4 J	SPF			ļ			1			
5/45', 49', 51', 58', 66', 71', 82', 87', 91', 96' W/ 1 JSPF 5/58', 66', 71', 82', 87', 91 W/ 2 JSPF - OVES - OVE						, , .	ļ						
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well status (Producing or shut-in) Producing or shut-in)	6438, 40',	44,46,68	, 73, 70	6,94,9	6,650	5, /3'	51.15	5101					
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well status (Producing or shut-in) Producing or shut-in)	5145, 49, 51	58,66,71	, 82'	87, 91,	96" 21	1 JSPF	5/45 -	510	, /	1			
PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Producing or shut-in) Produc	5158', 66', 7	1, 82', 87' 9	1 W/	2 JSPF			3/58 -	2/7/	<u> </u>	100	0 gal. 131	3 /4	C1 - NE
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2-/5-80 Pumping Producing							DUCTION			!			
2-15-80 Pumping DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 2-26-80 24 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 15 82 1/ 35° 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold W.D. Cates		ION PROD	UCTION M	ETHOD (F	lowing, g			and t	ype of pun	np)	WELL	STATU	s (Producing or
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR TEST PERIOD 2-26-80 24 SQUARE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—CIL RATIO 5467 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 40 SQUARE CALCULATED 15 SQUARE CORR.) 40 40 50 CASING PRESSURE CALCULATED 15 SQUARE CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 50 CATES W. D. Cates	2-15-80							*		• •	8ht	it-in)	
2-26-80 24 — TEST PERIOD 5 82 11 5467 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40 40 15 82 11 35° 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 50 4 W.D. Cates		HOURS TESTED	CHO	KE SIZE	PROD'S	N. FOR	OIL-BBL.		GAS-M	CF.		rodu	
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 15 82 11 35° 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold W.D. Cates	2-21-80	24	1				1 _		0	2	31		
40 40 24-HOUR RATE 15 82 11 35° 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold W. D. Cates				CULATED	01L	BBL.	<u> </u>	-MCF.	1 0	WATE		OILG	RAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold W.D. Cates	40	40	24-	HOUR RATE		15		_	2 1			1 1	750
Sold 35. LIST OF ATTACHMENTS W.D. Cates			r fuel, vei	nted, etc.)	_!		<u> </u>					SSED B	
35. LIST OF ATTACHMENTS	5-11									5.	ł		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		MENTS		· ·							\mathbf{V}, \mathcal{D} .	Lare	٠ .
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									:		1.5	: -	
	36. I hereby certify	that the foregoi	ng and a	ttached in	formation	la comp	lete and cor	rect as	determin	ed fro	m all available	records	

TITLE Administrative Supervisor

DATE _

THE PROPERTY OF THE PROPERTY O

UNITED STATES

	Form Ap Budget I	proved. Bureau No.	12-R1424
5. LEASE	03/62	, , , , , , ,	
	ALLOTTEE O		AME
7. UNIT AGRE	E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IE .	
N.M.F. 8. FARM OR L			<u>5 e</u> 3 4, 7
9. WELL NO.	<i>B</i>		
26 10. FIELD OR V		3	
Monum	ient F	Paddoc	
AREA	, м., ок вы	3 43	r i Aksi
12. COUNTY OF LEW	R PARÍSH 1	3. STATE	<i>:</i>
14. API NO.			
15. ELEVATION 354	IS (SHOW D	OF, KDB, A	AND WD)
982 Elange	esults of multi on Form 9-33	Die complet	ion or zone
FE .			
**			
te all pertinent de directionally drilled nt to this work.)*	tails, and g I, give subsu	lve pertine irface loca ාර	ent dates, tions and
167 jts.	5%/	7#, K-	, । -53 53
nt 0/ 4	90 SX.	elass	"C"

DEPARTMENT OF THE INTERIOR	LC-03/62/b
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	N.M.F.U.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Britt B
	9. WELL NO.
2. NAME OF OPERATOR	26
Conoco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Monument Paddock
P.C. Box 460, Hobbs NM, 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.) AT SURFACE: 660 FS6 & 660 FWL	Sec. 15 7-205 R-376
AT SURFACE: 660 FSL & 660 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARÍSH 13. STÁTE
AT TOTAL DEPTH:	Lea MM.
	14. API NO. 1342 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT: REPORT OF:	3543'6R
TEST WATER SHUT OFF	State Comment Continued
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	AMNOTE: Report results of multiple completion or zone
	PANOTE Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES DIL CONSERVATION ABANDON* DI SANTA F	
ABANDON* [] SANTA F (other) Set production esq.	
tomes see production est	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
🔤 🕾 including estimated date of starting any proposed work. If well is d	lirectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	
Reached TD (6650') 10-23-79. Ran	167 jts. 5 2 17 R-53
	the control of the co
2786 csg. set @ 6650'. 1st stage - en	A - 01 770 SX. 6 (ass. C)
emt. No circ. due to pkr. failure. 2 mc	Stage - pmpd 370 sk.
· · · · · · · · · · · · · · · · · · ·	10 Na Call Control (1997) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Lite-wate, No. circ. to surface, Flush 2nd.	stage of 2% KCh & 3333
5 / l o /	
Rig down & release rig 10-25-79.	그는 하는 그는 그를 통해 되었다는 생각 싫어를 목하는 것
U	골실병하는 속길 본호프립
	Himatica (of the colored to a president for a policy of the colored to a po
	등학생성을 변화 불편되다

Subsurface Safety Valve: Mar	nu. and Type		Set @	1944 1944	F
18. Thereby certify that the f		_ DATE _	10/25/79		
	(This space for Federal or State office us	e)	41373 41		
APPROVED BY	TITLE	DATE		<u> </u>	

معاور شارك

ادارات بالبادية بمشهمة ميهندية بشهري ديارات

	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC - 03/62/8 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different	N.M.F.U.
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
l. oil gas	Britt B
well ☑ well □ other	9. WELL NO. 실험원 및 결정성
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Conoco Inc. B. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Monument Paddock
P.O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF
1. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STARE STARE
below.)	Sec. 15, 7205 R37E
AT SURFACE: 660' FSL & 660' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea N.M.
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 344 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	3542'6R = 5 50
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3452 8 50
EST WATER SHUT-OFF LINE AND THE RACTURE TREAT	
HOOT OR ACIDIZE	
EPAIR WELL	(NOTE: Report results of multiple completion or zon
JLL OR ALTER CASING U U ULTIPLE COMPLETE	change on Form 9-330.)
HANGE ZONES	그 그 그 얼마 생활을 통하는 것이 젖성을 수 있다.
	그 그는 이 선생님 중요 중요 하는 것이 살아 있었다. 그는
BANDON* Other) Spudwell & set surface csg.	사용 기계
	lirectionally drilled, give subsurface locations an
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and to this work.)*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and to this work.)*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 25g. set at 1241.	lirectionally drilled, give subsurface locations and to this work.)*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRU & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 25g. set at 1241.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRU & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 25g. set at 1241.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRU & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 25g. set at 1241.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRU & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 25g. set at 1241.	lirectionally drilled, give subsurface locations and to this work.)*
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent of the measured and true vertical depths for all markers and zones pertinent Miru & Spudwell @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 csg. set at 1241. Circ. 140 sx. to surface.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different masured and true vertical depths for all markers and zones pertiner MIRLL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent of the measured and true vertical depths for all markers and zones pertiner. MIRLL & Spudwell @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 csg. set at 1241. Circ. 140 sx. to surface. OIL CUNDENTAL:	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent of the measured and true vertical depths for all markers and zones pertiner. MIRLL & Spudwell @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36 csg. set at 1241. Circ. 140 sx. to surface. OIL CUNDENTAL:	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. W 455 SX. Class
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner MIRLL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface.	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. Washington and the world for the subsurface locations and to this work.)* Cmt. Washington and the world for the subsurface locations and the sub
There spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent on the surface of the measured and true vertical depths for all markers and zones pertinent Miru & spud well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface. OIL CUNDENTAL SANTA SANTA SURFACE Safety Valve: Manu. and Type	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241) 10 4-79 Cmt. Was a subsurface locations and to this work.)* Cmt. Was a subsurface locations and to this work.)* Cmt. Was a subsurface locations and to this work.) See a subsurface locations and to this work.) Cmt. Was a subsurface locations and to this work.) Cmt. Was a subsurface locations and to this work.) Cmt. Was a subsurface locations and to this work.) Cmt. Was a subsurface locations and the subsurface
There's spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner MIRLL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface. OIL CUNDENTA whose Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. Was a subsurface locations and to this work.)* Cmt. Was a subsurface locations and the
There spud well & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. MIRLL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface. OIL CUINDLESS. SAINTA: SUBSTITUTE Admix. Super. (This space for Federal or State off perroved by	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (1241') 10-6-79 Cmt. Was a subsurface locations and to this work.)* Cmt. Was a subsurface locations and the
There) spudwell & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is discluding estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertiner. Mir. & Spud well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface. OIL CONSCIENCE SAINTA : Unbsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct and corr	lirectionally drilled, give subsurface locations and to this work.)* Reached TD ((1241')) 10-6-79 Cmt. Wasser and the continuous subsurface locations and the contin
There spud well & set surface csg. 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner. MIRLL & Spud Well @ 1:00 a.m. 10-5-79. Ran 27 jts. 95/8", 36" csg. set at 1241. Circ. 140 sx. to surface. OIL CUINDLESS. SAINTA: SUBSTITUTE Admix. Super. (This space for Federal or State off perroved by	lirectionally drilled, give subsurface locations and to this work.)* Reached TD (12411) 10-4-79 Cmt. Was 455 SX. Class Cmt. Was 455 SX. Class Set @ Continued and the same