

HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

August 6, 1980

DHC - 320

Due - 8/28/80

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #4
Unit F, Sec. 19, T.22S, R.38E
Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Paddock production, per Rule 303-C-2, on the above captioned well.

There is no evidence of fluid incompatibility and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

The subject well was drilled and completed in the Blinebry zone in May, 1967 and in the Paddock zone in December, 1971. Attached is a Well History Report of the Blinebry and Paddock zones.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

Yours very truly,

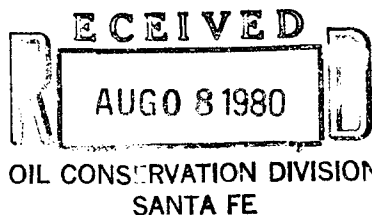
HANSON OIL CORPORATION

A. J. Deans

A. J. Deans
Vice-President, Drilling & Production

AJD/lrs

Attachments



Let Hobbs allocate
? Pad - 4 BO *one of (?)*
BL - 33 BO *746 and*
Bottom of 5739 *max prod: 30 BOPD*

Mr. Joe D. Ramey
N.M. Oil Conservation Commission

-2-

August 6, 1980

RULE 303-C-2 INFORMATION:

- (A) Operator: Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
- (B) Lease: Max Gutman #4
Unit F, Sec. 19, T.22S, R.38E
Lea County, New Mexico
- (C) Well completed in the Blinebry Pool in May, 1967 and CIBP was set on 12-14-71 to isolate Blinebry zone and perforate the Paddock zone. At the time the CIBP was set, the Blinebry zone was making 8 BOPD. The Paddock formation was completed 12-15-71.
- (D) Blinebry C-116 dated 3-22-69 and Paddock C-116 dated 7-9-79 and 7-10-80 are attached.
- (E) A production decline curve on both the Blinebry and Paddock zones from 1967 thru June, 1980, is attached.
- (F) Bottom Hole Pressure data:

Paddock: Datum - 1879' Pressure @ Datum 564 PSI*
Blinebry: Datum - 2167' Pressure @ Datum 672 PSI*

*Estimates based on most recent available average BHP data within vicinity of well.

- (G) Fluid Characteristics:

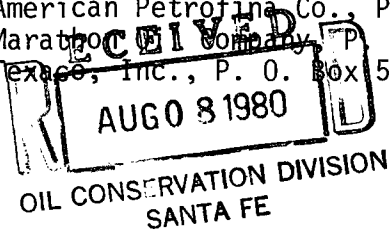
There is no evidence of incompatibility in fluids.

- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Blinebry Oil	8	37.8	39.44	\$315.52
Paddock Oil	2	36.3	36.75	73.50
TOTAL	10			\$389.02
COMMINGLED	10	37.1	38.90	\$389.02

- (I) All offset operators have notified by copy of the attached letter:

American Petrofina Co., P. O. Box 2159, Dallas, Texas 75221
Marathon Oil Company, P. O. Box 552, Midland, Texas 79702
Texaco, Inc., P. O. Box 52332, Houston, Texas 77052



WELL HISTORY REPORT

OPERATOR: Ernest A. Hanson (formerly Gulf Oil Corp.)

NO. & LEASE: #4 Max Gutman (formerly #3 Max Gutman)

LOCATION: 2080' FNL & 1980' FWL
Sec. 19, T-22-S, R-38-E, N.M.P.M.
Lea County, New Mexico

FIELD: Blinebry Oil

ELEVATION: 3357' KB (logs measured 9' above GL).
3348' GL

DRILLING CONTRACTOR: Chase Well Service (Re-entry)
Artesia, New Mexico

TYPE RIG: Double Derrick pulling unit with reverse unit.

RE-ENTRY COMMENCED: April 28, 1967

RE-ENTRY COMPLETED: May 6, 1967

WELL COMPLETED: May 15, 1967

CASING PROGRAM: 9-5/8" @ 1272' w/975 sx.
4-1/2" @ 5856' w/633 sx.

TOTAL DEPTH: 5807' dolomite

P. B. TOTAL DEPTH: 5785'

TOP OF CEMENT: Circulated (as reported by Gulf).

DRILL STEM TESTS:
(Gulf Oil Corp.) DST #1 @ 5100-5145': op. 2 hrs., rec. 2000'
gas + 30' oil + 420' O&G&MCW. FP 85-275.
ISIP 1865/30 min. FSIP 1525/30 min.

DST #2 @ 5165-5265': op. 1-1/2 hrs., rec. 330'
GCM. FP 170-195. ISIP 700/30 min.
FSIP 320/30 min.

CORES: None

PERFS. & TESTS:
(Gulf Oil Corp.) Blinebry Perforations:
Perf. 1 SPF @ 5673, 5694, 5722 & 5739. Frac. w/
500 gals. acid + 20,000 gals. lease oil + 54,600
lbs. sand. IPF 80 BO + 24 BW in 24 hrs. on 30/48" choke.

9-6-63 Plug back T.D. @ 5197'. GOR increased
until Gulf tried to plug back and re-complete
in McKnight zone.

McKnight Perforations:
Perf. 2 - 0.50" SPF @ 5110-5118' & 5126-5130'.
Acidized w/2500 gals. 15% FE controlled acid.
Recovered load & swabbed 38 barrels of water.
Swabbed dry.

Plugged and abandoned Feb. 17, 1966.

PERFS. & TESTS:
(Ernest A. Hanson) Squeezed old McKnight zone perforations with
100 sx. Incor on 5-4-67.

Blinebry Perforations:

Perf. 1 - 0.50" JPF @ 5624, 5627, 5633, 5647, 5657, 5690, 5695 & 5708. Frac. w/2500 gals. 15% acid + 35,700 gals. lease oil + 31,500 lbs. sand + 800 lbs. Adomite. IPF 87 BO + 0 BW in 24 hrs. on 16/64" choke.

POTENTIAL:

Blinebry Oil: IPF 87 BOPD on 16/64" choke.

OIL PURCHASER:

Texaco, Inc.
Midland, Texas

GAS PURCHASER:

Warren Petroleum Corp.
Tulsa, Oklahoma

WELL STATUS:

Shut-in. Gulf Oil Corporation protesting right as a Blinebry oil well. Hearing set for 6-6-67. Before New Mexico Oil Conservation Commission.

GEOLOGICAL FM. TOPS:

Top of Anhydrite	1191 = +2166
Base of Salt	2510 = + 847
Top of Yates	2562 = + 795
Top of Queen	3383 = - 26
Top of Penrose	3534 = - 177
Top of Means Queen	3710 = - 353
Top of Grayburg	3729 = - 372
Top of Premier sand	3920 = - 563
Top of San Andres	3971 = - 614
Top of McKnight	5109 = -1752
Top of Glorietta	5130 = -1773
— Top of Paddock	5160 = -1803
— Top of Blinebry	5524 = -2167
Top of Middle Blinebry	5603 = -2246

ERNEST A. HANSON


Harry F. Schram
Exploration Manager

DAILY REPORT

Hanson Oil Corporation - #4 Gutman (Workover)

2080' FNL & 1980' FWL

Sec. 19, T-22-S, R-38-E, NMPM

Lea County, New Mexico

Contractor: Mack Chase, Inc.

- 12-14-71 Rigged up Mack Chase pulling unit. Pulled tubing & set cast iron retrievable bridge plug @ 5223'. El Toro perf'd 5160-5173' w/2 - 0.45" jets per ft. Ran Baker Model R double grip pkr. on tbg. Spotted 1 bbl. reg. 15% acid across perfs. Set pkr. @ 5154'. Pressured up to 4000#. Formation did not break down. Unseated pkr. & spotted 3/4 bbl. reg. 15% acid. Reseated pkr. @ 5154'. Fm. broke @ 2700#. Pumped in 15 bbls. acid & communicated. Pulled out 16' of subs & reseated pkr. @ 5138'. Attempted to pressure up on tbg. - still communicated. Shut down overnight.
- 12-15-71 Released & reset pkr. @ 5078'. Acidized w/2500 gals. 15% DS-30 acid. Fm. broke @ 2750#. Fm. treated @ avg. 2750# @ 4.4 BPM. Used 42 - 7/8" ball sealers. Flushed w/21 bbls. treated water. ISIP @ 1550#, 21 min. SIP @ 1400#. Bled off pressure, unseated pkr. & flushed annulus w/treated water. Reset pkr. @ 5078'. Commenced swabbing @ 10:30 AM on 15th. Swabbed & displaced 150 bbls. load and acid water + 15 BNO in 6 hrs. Shut down. Released unit. Waiting on pumping unit.
- 12-16-71 SITP 125# - Bled off to 0 in 5 mins. Well will not flow.
- 12-17-71
to Prep. to move in pumping unit & run rods to test on pump.
- 12-20-71
- 12-21-71 Pulled tbg. & layed down pkr. Re-ran tbg. Running rods. Prep. to set pump & engine & test on pump Paddock perfs. 5160-5173'.
- 12-22-71 Set pump, waiting on engine.
- 12-23-71 Waiting on engine.
- 12-24-71 Installed engine. Tested for 17 hrs. 28 bbls. total fluid - 100% water.
- 12-25-71 Holiday
- 12-26-71 24 hr. test - 30 bbls. total fluid. 5½ BO + 24½ BW. Pumping 7 strokes per min.
- 12-27-71 Continuing test.
- 12-28-71 Pumped 38 bbls. total fluid - 2½ BO, remainder water in 24 hrs.
- 12-29-71 P. 11 BW - no oil in 24 hrs. Pumping 7 strokes per min.
- 12-30-71 Engine dead. No report.
P. 5 BO + 13 BW in 24 hrs.
- 12-31-71 P. 8½ BO + 8½ BW in 24 hrs.
- 1-01-72 P. 5½ BO + 5½ BW in 24 hrs.
- 1-02-71 P. 5½ BO + 5½ BW in 24 hrs.
- 1-03-71 P. 5½ BO + 8 BW in 24 hrs.

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County		Lea									
Hanson Oil Corporation		Paddock													
Address				TYPE OF TEST -- (X)		Completion ☐		Special ☐							
P. O. Box 1515, Roswell, New Mexico, 88201															
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T	R						WATER BBL'S.	GRAV. OIL	OIL BBL'S.		GAS M.C.F.
Gutman (Max)	2	L	19	22S	38E	6-28-79	-	-	13	24	1	37.3	12	-0-	-0-
Gutman (Max)	4	F.	19	22S	38E	6-29-79	-	-	6	24	4	37.3	4	-0-	-0-

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk

July 9, 1979

(True)

(Signature)

(Date)

Operator		Hanson Oil Corporation		County		Lea	
Address		P. O. Box 1515, Roswell, New Mexico 88201				Paddock	
LEASE NAME		WELL NO.		LOCATION		TYPE OF TEST - (X)	
MAX GUTMAN		4		F 19 22S 38E		DATE OF TEST	
		U		S T R		STATS	
						CHOKE SIZE	
						TDB. PRESS.	
						DAILY ALLOW-ABLE	
						LENGTH OF TEST HOURS	
						WATER BOLS.	
						GRAV. OIL	
						OIL BOLS.	
						GAS M.C.F.	
						GAS - OIL RATIO CU.FT/BBL	

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Thomas J. Smith
(Signature)
Production Clerk

July 10, 1980
(Date)

May Lutzman

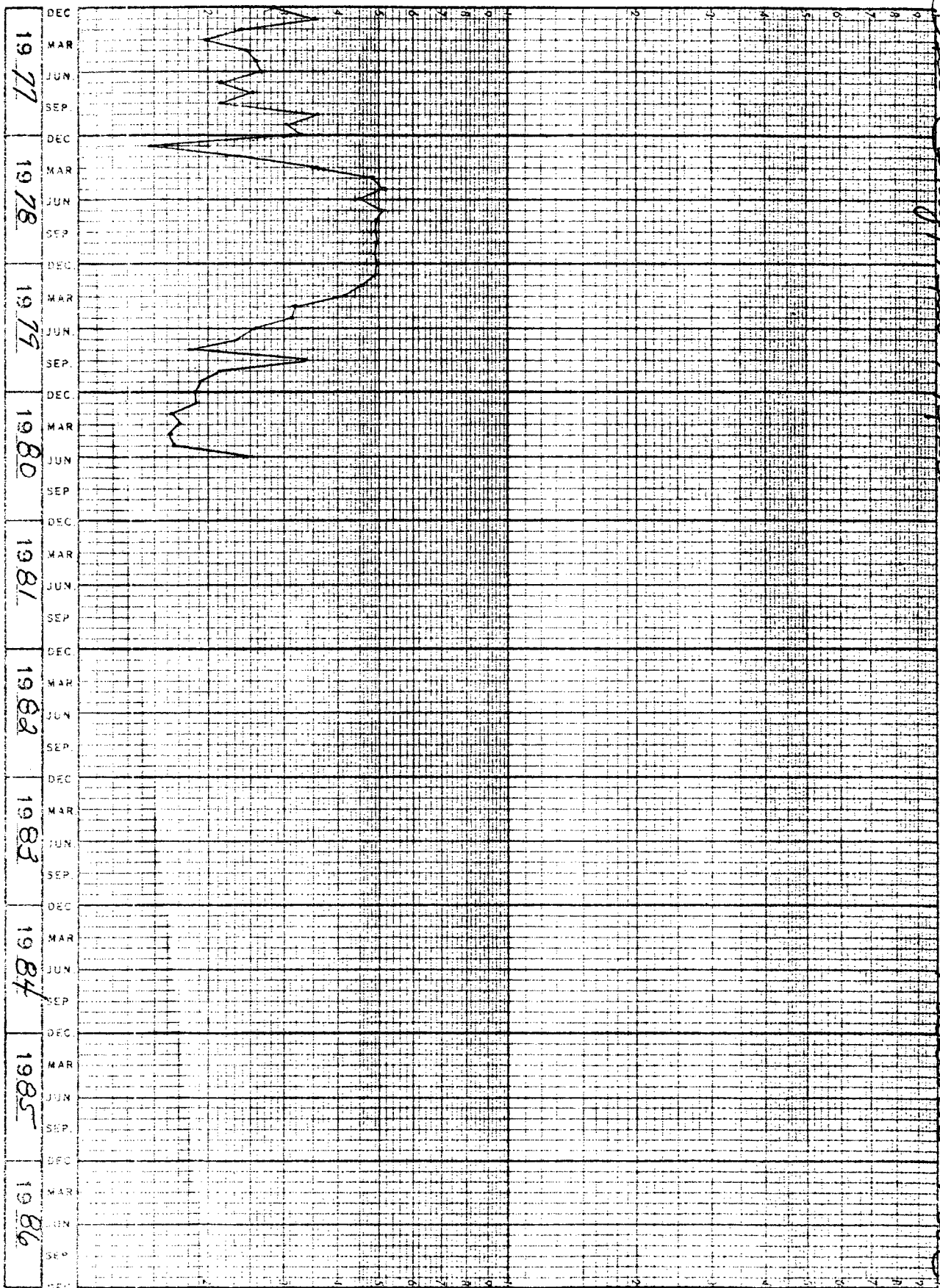
S-19, T-225, R-38E

Area County 7000 70000

Address 7000

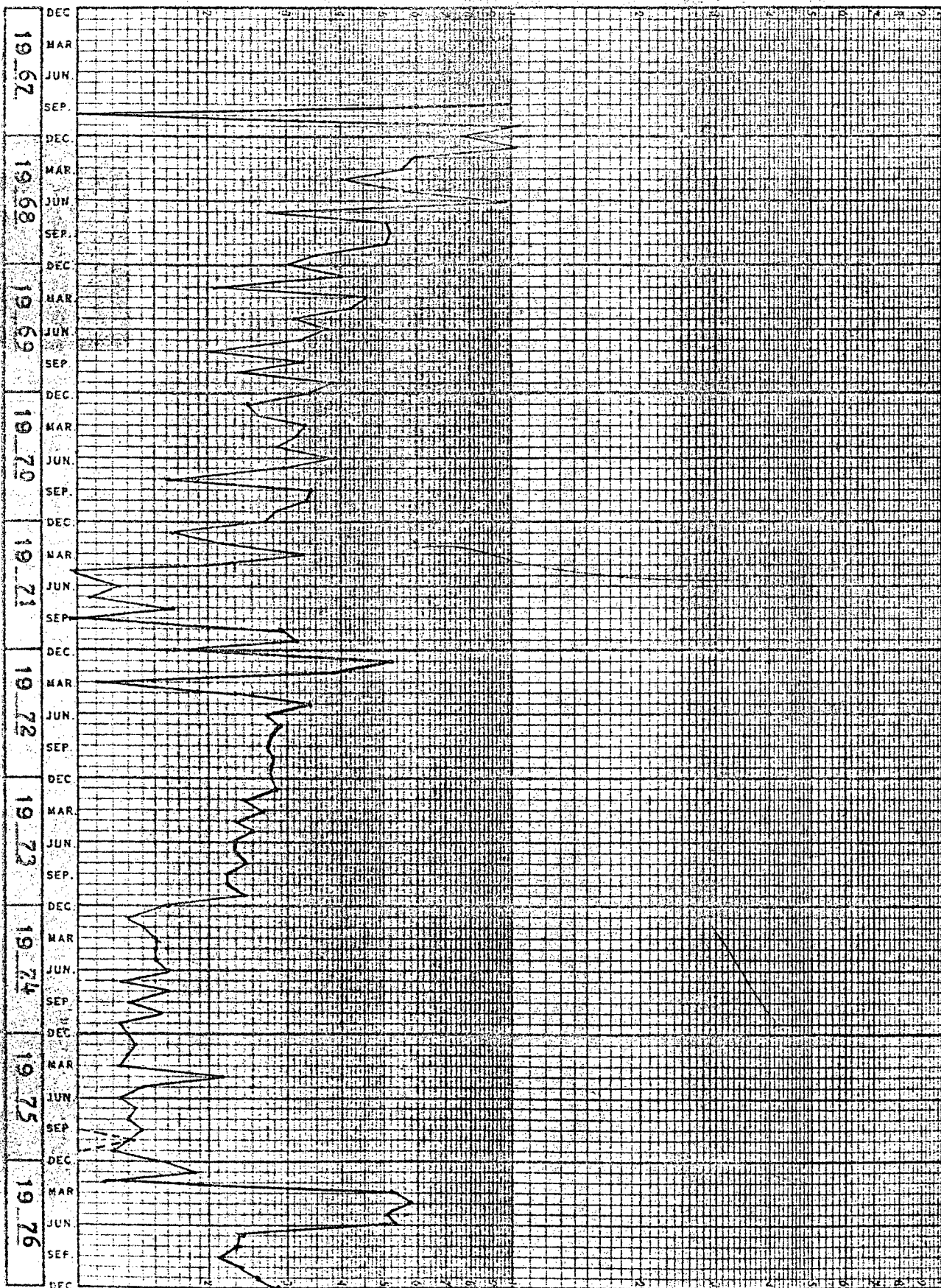
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100



Max Gutman
Sec. 19, T-22-S, R-38-E
Lea County, New Mexico

Paddock Pool



MAR 25 1969
HANSONNEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTSC-116
Revised 1-1-65

MAR 27 1969

Operator		Pool		County												
Hanson Oil Company		Blaineby - Oil		Lee												
Address				TYPE OF TEST - (X)		Scheduled ☒		Completion ☐		Special ☐						
P. O. Box 1515, Roswell, New Mexico 88201																
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL	
		U	S	T	R							WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.		
Max Cutman	4	F	19	22S	38E	3/17/69	F	1 1/2	1000	21	24	0	39	33	746	22,606
168 12 11 10 9 8 7 6 5 4 3 2 1 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 Don 116 38E 402 over 386 9.42 119 Don 116 38E 402 over 386 9.42 119																

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Standard Corporation

Agent

March 22, 1969

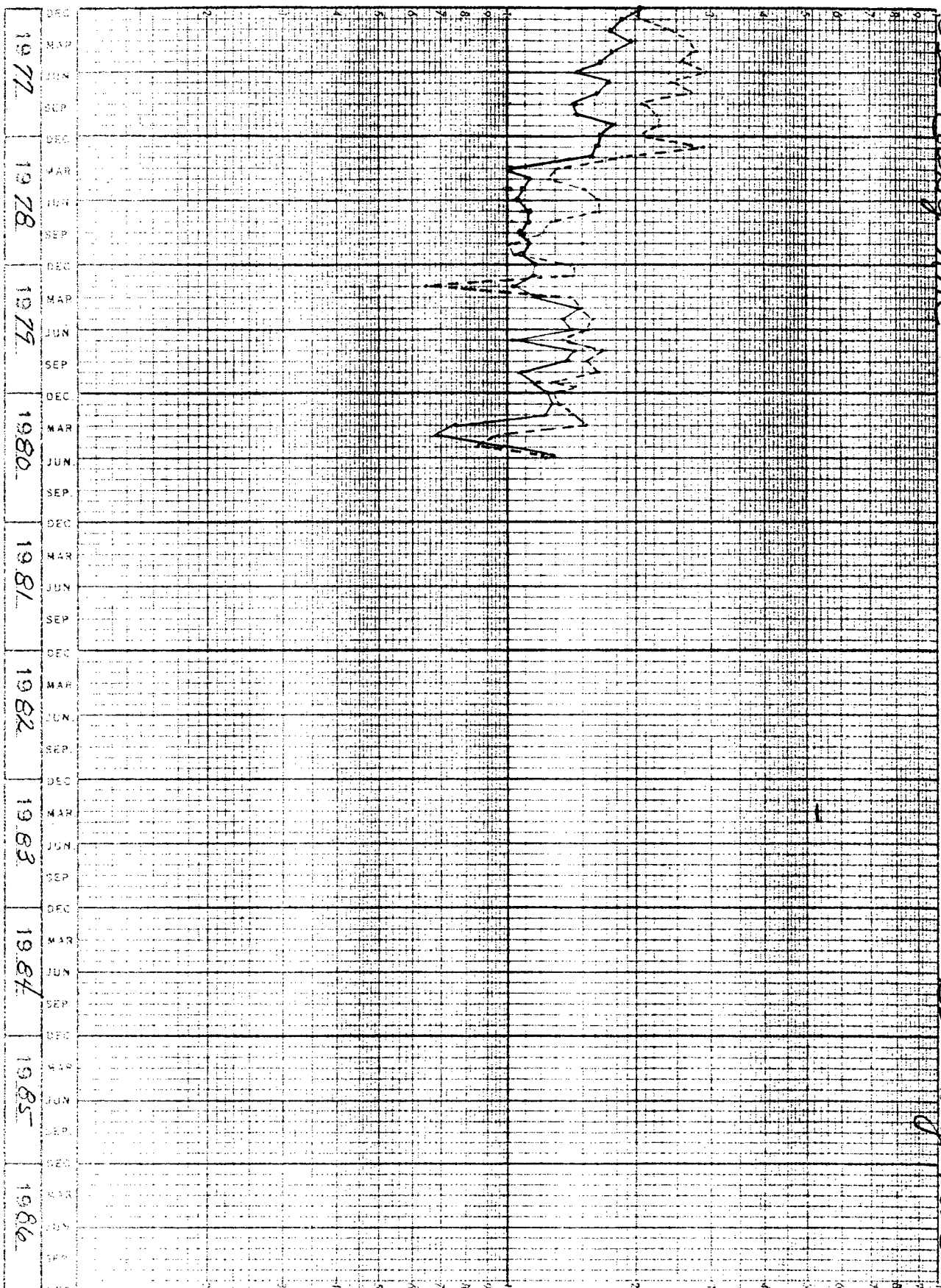
(Date)

Max Gutman

S. 19, T-225, R-38E

S. 17, T-22S, R-3
Joa County, 77th

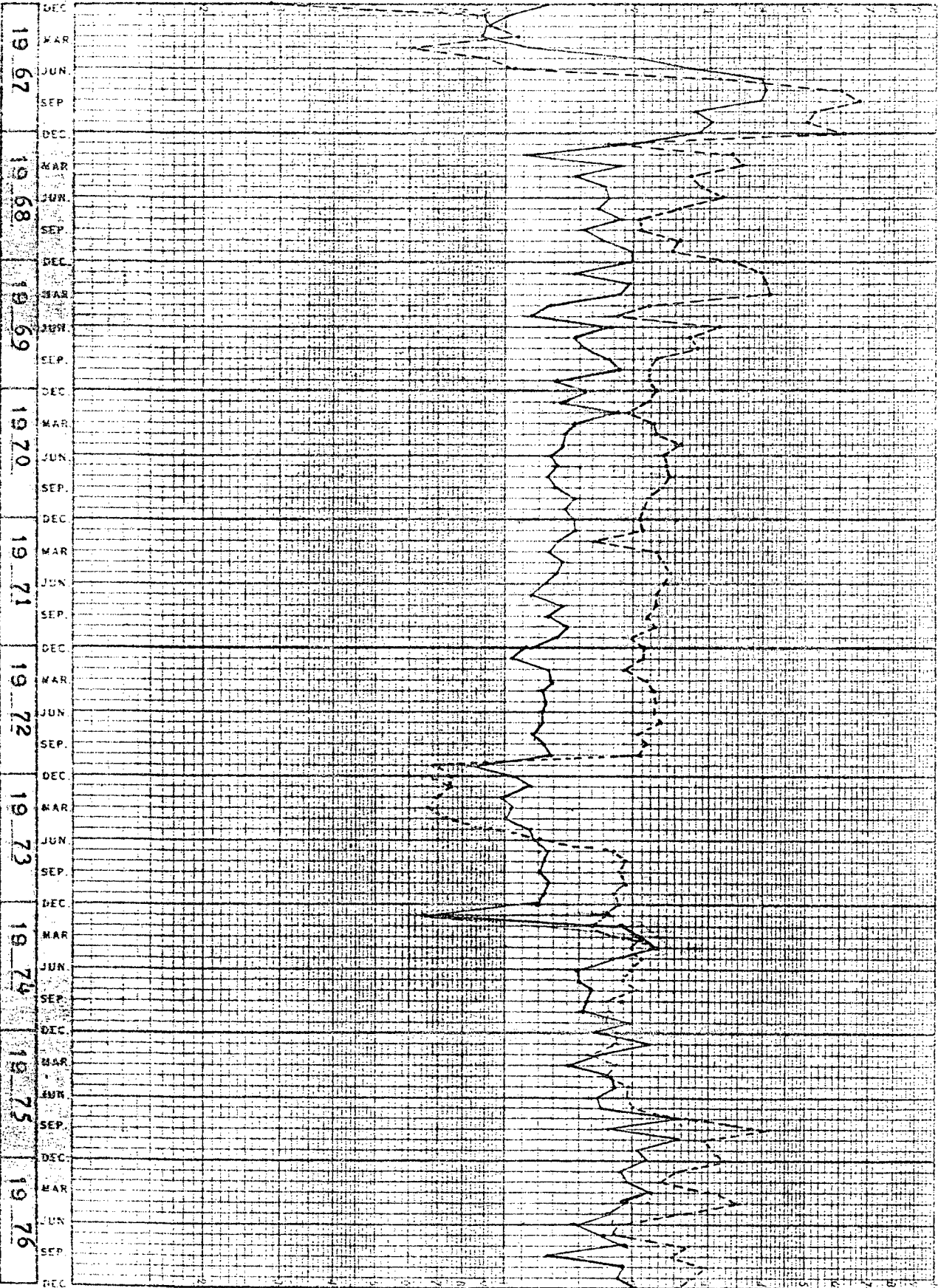
Blue bag 700



Max Gutman
Sec. 19, T-22-S, R-38-E
Lea County, New Mexico

Blinebry Pool

10,000
1000



OPERATOR: Hanson Oil Corporation

LEASE: Max Gutman

Ser. No.

FIELD: Paddock

HOC W.I.

LOCATION: Sec. 19

Net Lse Int.

COUNTY & STATE: Lea County, NM

HOC Net Int.

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.	1980	187	42805	0	0	155		
Feb.		165	42970	0	0	140		
Mar.		171	43141	0	0	155		
Apr.		162	43303	0	0	80		
May		132	43435	0	0	40		
June		243	43678	0	0	30		
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1981							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1982							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1983							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								

OPERATOR: Hanson Oil Corporation
 FIELD: Paddock
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	178	27026	0		0	
Feb.	36	27122	0		0	
Mar.	539	27661	0		0	
Apr.	571	28232	0		0	
May	408	28640	0		0	
June	438	29078	0		0	
July	288	29366	0		0	
Aug.	278	29644	0		0	
Sep.	232	29876	0		83	
Oct.	239	30115	0		0	
Nov.	258	30373	0		92	
Dec.	285	30658	0		0	
1977						
Jan.	353	31011	0		0	
Feb.	239	31250	0		0	
Mar.	199	31449	0		0	
Apr.	244	31693	0		87	
May	259	31952	0		93	
June	264	32216	0		0	
July	213	32429	0		0	
Aug.	255	32684	0		0	
Sep.	213	32897	0		0	
Oct.	369	33266	0		155	
Nov.	317	33583	0		150	
Dec.	360	33943	0		155	
1978						
Jan.	96	34039	0		155	
Feb.	234	34273	0		82	
Mar.	368	34641	0		131	
Apr.	475	35116	0		170	
May	510	35626	0		182	
June	456	36082	0		123	
July	502	36584	0		179	
Aug.	487	37071	0		174	
Sep.	486	37557	0		174	
Oct.	492	38049	0		176	
Nov.	479	38528	0		171	
Dec.	494	39022	0		176	
1979						
Jan.	492	39514	0	—	176	
Feb.	463	39977	0	0	165	
Mar.	438	40415	0	0	156	
Apr.	318	40733	0	0	114	
May	313	41046	0	0	111	
June	261	41307	0	0	94	
July	232	41539	0	0	83	
Aug.	165	41704	0	0	155	
Sep.	337	42041	0	0	150	
Oct.	211	42252	0	0	150	
Nov.	191	42443	0	0	150	
Dec.	175	42618	0	0	145	

OPERATOR: Hanson Oil Corporation
 FIELD: Paddock
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	521	19240	0			
Feb.	321	19561	0			
Mar.	110	19671	0			
Apr.	229	19900	0			
May	321	20221	0			
June	268	20489	0			
July	289	20778	0			
Aug.	275	21053	0			
Sep.	271	21324	0			
Oct.	271	21595	0			
Nov.	275	21870	0			
Dec.	276	22146	0		0	
1973						
Jan.	283	22429	0		0	
Feb.	238	22667	0		0	
Mar.	225	22892	0		0	
Apr.	237	23129	0		0	
May	225	23354	0		0	
June	238	23592	0		0	
July	240	23832	0		0	
Aug.	240	24072	0		0	
Sep.	221	24293	0		0	
Oct.	229	24522	0		0	
Nov.	222	24744	0		0	
Dec.	128	24872	0		0	
1974						
Jan.	65	24937	0		0	
Feb.	41	25002	-		-	
Mar.	58	25060	-		-	
Apr.	56	25116	-		-	
May	55	25171	-		-	
June	115	25286	-		-	
July	55	25341	-		-	
Aug.	127	25468	-		-	
Sep.	67	25535	-		-	
Oct.	110	25645	-		-	
Nov.	50	25695	-		-	
Dec.	69	25764	-		-	
1975						
Jan.	74	25838	-0-		-	
Feb.	67	25905	-0-		-	
Mar.	55	25960	-0-		-	
Apr.	216	26176	-0-		-	
May	80	26256	-0-		-	
June	50	26306	-0-		-	
July	71	26377	-0-		-	
Aug.	62	26439	-0-		-	
Sep.	85	26524	-0-		-	
Oct.	63	26587	63		-	
Nov.	44	26631	-0-		-	
Dec.	128	26759	-0-		-	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Paddock
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Sec. No. Fee
 HOC W.L. 31.25%
 Net Inc Int. 78.125%
 HOC Net Int. 24.41406%

Date	No. Wells	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Wtr	Monthly GOR
1968	1		2840					
Jan.		1021	3861					
Feb.		587	4448					
Mar.		554	5002					
Apr.		402	5404					
May		557	5961					
June		966	6927					
July		339	7266					
Aug.		274	7540					
Sep.		506	8046					
Oct.		512	8558					
Nov.		352	8910					
Dec.		301	9211					
1969	1	6371						
Jan.		402	9613					
Feb.		209	9822					
Mar.		451	10273					
Apr.		421	10694					
May		311	11005					
June		371	11376					
July		322	11698					
Aug.		201	11899					
Sep.		334	12233					
Oct.		232	12465					
Nov.		383	12848					
Dec.		339	13187					
1970	1	3976						
Jan.		245	13432					
Feb.		259	13691					
Mar.		331	14022					
Apr.		314	14336					
May		285	14621					
June		387	15008					
July		295	15303					
Aug.		121	15424					
Sep.		343	15767					
Oct.		332	16100					
Nov.		287	16387					
Dec.		268	16655					
1971	1	2468						
Jan.		115	16770					
Feb.		215	16985					
Mar.		322	17307					
Apr.		200	17507					
May		3	17510					
June		124	17634					
July		157	17791					
Aug.		155	17946					
Sep.		36	17982					
Oct.		291	18273					
Nov.		315	18588					
Dec.		110	18719					

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Paddock
 LOCATION: Sec. 19
 COUNTY & STATE:
 Lea County, New Mexico

Ser. No. Fee
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 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.						
Feb.						
Mar.						
Apr.						
May						
June						
July						
Aug.						
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Aug.						
Sep.						
Oct.						
Nov.						
Dec.						
1967						
Jan.						
Feb.						
Mar.						
Apr.						
May						
June						
July						
Aug.						
Sep.	991					
Oct.	22					
Nov.	1052					
Dec.	775					

2840

2840

OPERATOR: Hanson Oil Corporation
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, NM

LEASE: Max Gutman

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.	1980	1296	248194	13246	3559716	93		
Feb.		1273	249467	14320	3574036	87		
Mar.		757	250224	15067	3589103	93		
Apr.		683	250907	9255	3598358	126		
May		973	251880	7575	3605873	224		
June		1287	253167	12614	3618487	175		
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1981							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1982							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								
Jan.	1983							
Feb.								
Mar.								
Apr.								
May								
June								
July								
Aug.								
Sep.								
Oct.								
Nov.								
Dec.								

OPERATOR: Hanson Oil Corporation
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

LEASE: Max Gutman

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1976						
Jan.	1889	176613	25513	2626727	0	
Feb.	1944	178557	23458	2650185	0	
Mar.	2202	180759	31288	2681473	0	
Apr.	1911	182670	35869	2717342	0	
May	1727	184397	25998	2743340	0	
June	1437	185834	18795	2762135	0	
July	1717	187551	18111	2780246	0	
Aug.	1914	189465	27287	2807533	0	
Sep.	1282	190747	24232	2831765	0	
Oct.	1949	192696	29963	2861728	0	
Nov.	1894	194590	27761	2889489	0	
Dec.	2156	196746	25512	2915001	0	
1977						
Jan.	1862	198608	21885	2936886	0	
Feb.	1748	200356	21542	2958428	0	
Mar.	1966	202322	23533	2981961	170	
Apr.	1755	204077	26594	3008555	0	
May	1688	205765	27750	3036305	0	
June	1448	207213	25764	3062069	0	
July	1769	208982	29231	3091300	0	
Aug.	1622	210604	24198	3115498	0	
Sep.	1419	212023	22046	3137544	0	
Oct.	1435	213458	20993	3158537	0	
Nov.	1799	215257	22523	3181060	0	
Dec.	1644	216901	22903	3203963	0	
1978						
Jan.	1637	218538	20869	3224832	0	
Feb.	1571	220109	18972	3243804	0	
Mar.	1005	221114	13320	3257124	0	
Apr.	1118	222232	12659	3269783	0	
May	1111	223343	15151	3284934	0	
June	1089	224432	16284	3301218	0	
July	1112	225544	16306	3317524	0	
Aug.	1109	226653	12893	3330417	0	
Sep.	1087	227740	12150	3342567	0	
Oct.	1109	228849	10216	3352783	0	
Nov.	1091	229940	10673	3363456	0	
Dec.	1182	231122	14063	3377519	0	
1979						
Jan.	1175	232297	14177	3391696	0	
Feb.	1034	233331	6551	3398247	0	
Mar.	1283	234614	14441	3412248	0	
Apr.	1560	236174	14958	3427206	0	
May	1665	237839	15977	3443183	0	
June	1408	239247	15079	3458262	0	
July	1031	240278	13355	3471617	0	
Aug.	1417	241695	11723	3483340	93	
Sep.	1386	243081	16026	3504966	90	
Oct.	1009	244090	11127	3516093	93	
Nov.	1185	245275	12653	3528746	90	
Dec.	1250	246525	12724	3541470	93	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
1972						
Jan.	1031	103745	21087	1574625		
Feb.	1264	105009	19212	1613837		
Mar.	1290	106299	21499	1635336		
Apr.	1204	107503	22270	1657612		
May	1269	108772	22424	1680036		
June	1207	109979	22345	1702381		
July	1211	111190	23286	1725667		
Aug.	1182	112372	20608	1861996	0	
Sep.	1243	113615	21798	1883794	0	
Oct.	1289	114904	20811	1904605	0	
Nov.	817	115721	6866	1911471	0	
Dec.	1030	116751	6726	1918197	0	
1973						
Jan.	1140	117891	7499	1925696	0	
Feb.	982	118873	6951	1932647	0	
Mar.	1031	119904	6720	1939367	0	
Apr.	1001	120905	7378	1946745	0	
May	1145	122070	9229	1955974	0	
June	1180	123250	12134	1968108	0	
July	1287	124537	18598	1986706	0	
Aug.	1246	125803	19157	2005863	0	
Sep.	1233	127026	18953	2024816	0	
Oct.	1278	128304	19348	2044164	0	
Nov.	1240	129544	18221	2062385	0	
Dec.	1206	130750	18195	2080580	0	
1974						
Jan.	667	131417	17443	2098023	0	
Feb.	1938	133355	16731	2114754	0	
Mar.	2199	135554	17838	2134592	0	
Apr.	2361	137915	20755	2155347	0	
May	1818	139733	21633	2176980	0	
June	1565	141298	20550	2197530	0	
July	1567	142865	19058	2216588	0	
Aug.	1679	144544	20390	2237278	0	
Sep.	1588	146132	17955	2255263	0	
Oct.	1568	147700	17961	2273224	0	
Nov.	1982	149682	17413	2290637	0	
Dec.	1648	151330	18055	2308692	0	
1975						
Jan.	2209	153539	18417	2327109	-0-	
Feb.	1663	155202	15962	2343071	-0-	
Mar.	1401	156603	18624	2361695	-0-	
Apr.	1790	158393	17487	2379182	-0-	
May	1805	160198	19940	2399122	-0-	
June	1636	161834	19877	2418999	-0-	
July	1693	163527	20014	2439013	-0-	
Aug.	2558	166085	26703	2465716	-0-	
Sep.	1754	167839	41947	2507663	-0-	
Oct.	2577	170416	29377	2537040	-0-	
Nov.	2066	172482	30964	2568004	-0-	
Dec.	2242	174724	32510	2600514	-0-	

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No.
 HOC W.I.
 Net Lse Int.
 HOC Net Int.

Date 1972	Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)	Monthly GOR
Jan.	1031	103145	21054	1594425		
Feb.	1264	105009	19212	1613637		
Mar.	1290	106299	21440	1635077		
Apr.	1204	107503	22270	1657347		
May	1269	108772	22424	1679771		
June	1267	109939	20345	1700116		
July	1211	111150	23555	1723671		
Aug.	1182	112332	20600	1744271	0	
Sep.	1243	113575	1798	1746069	0	
Oct.	1259	114834	2011	1766180	0	
Nov.	817	115651	1867	1784847	0	
Dec.	1030	116681	6726	1852113	0	
1973						
Jan.	1140	117821	7499	1926612	0	
Feb.	982	118803	6961	1933573	0	
Mar.	1031	119834	6720	1940293	0	
Apr.	1001	120835	7372	1947665	0	
May	1165	122000	9229	1956894	0	
June	1180	123180	12134	1969028	0	
July	1267	124447	12597	1981625	0	
Aug.	1266	125713	19157	2000782	0	
Sep.	1223	126936	18953	2019735	0	
Oct.	1272	128208	19347	2039082	0	
Nov.	1240	129448	18201	2057283	0	
Dec.	1206	130654	17145	2074428	0	
1974						
Jan.	667	131321	17442	2091870	0	
Feb.	1938	133259	16731	2108601	-	
Mar.	2199	135458	14788	2123389	-	
Apr.	2361	137819	20455	2143844	-	
May	1518	139337	21633	2165477	-	
June	1515	140852	21751	2187228	-	
July	1567	142419	19058	2206286	-	
Aug.	1079	143498	20390		-	
Sep.	1588	145086	17985		-	
Oct.	1568	146654	17961		-	
Nov.	1982	148636	17413		-	
Dec.	1648	150284	18055		-	
1975						
Jan.	2209	152493				
Feb.	1663	154156				
Mar.	1401	155557				
Apr.	1790	157347				
May	1805	159152				
June	1636	160788				
July	1693					
Aug.	2558					
Sep.	1754					
Oct.	2577					
Nov.	2066					
Dec.	2242					

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinbry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
1968	✓		30,530		380,330			
Jan.		2012		17130				
Feb.		1108		31398				
Mar.		1894		35844				
Apr.		1460		27054				
May		1706		28825				
June		1747		32003				
July		1648		25441				
Aug.		1876		20710				
Sep.		1521		10952				
Oct.		1699		25779				
Nov.		1990		24953				
Dec.		1991		34142				
1969		20,652	51182	324,231	704,561			
Jan.	✓	1438		39491				
Feb.		1975		40175				
Mar.		1858		41069				
Apr.		1292		21720				
May		1164		18324				
June		1772		31705				
July		1494		27054				
Aug.		1539		28036				
Sep.		1767		22824				
Oct.		1850		21924				
Nov.		1304		21944				
Dec.		1531		22626				
1970		18,984	70,166	336,892	1,041,453			
Jan.	✓	1369	71535	21922				
Feb.		1839	73374	19487				
Mar.		1448	74822	22342				
Apr.		1399	76221	22667				
May		1394	77615	25891				
June		1297	78912	23536				
July		1311	80223	23987				
Aug.		1261	81484	24358	1,225,643			
Sep.		1203	82787	23452	1,249,101			
Oct.		1464	84251	21625	1,270,726			
Nov.		1392	85643	21129	1,291,945			
Dec.		1453	87095	20710	1,312,655			
1971	2	16929		271202				
Jan.		1486	88581	20104	1,332,759			
Feb.		1232	89814	16065	1,348,824			
Mar.		1279	91093	22809	1,371,633			
Apr.		1267	92360	23411	1,395,044			
May		1312	93672	24531	1,419,575			
June		1243	94915	23372	1,442,947			
July		1156	96071	22787	1,465,734			
Aug.		1279	97350	22111	1,487,845			
Sep.		1054	98404	21512	1,509,357			
Oct.		1000	99404	21571	1,530,928			
Nov.		1314	100718	20692	1,551,620			
Dec.		1112	101830	21172	1,572,792			

OPERATOR: Hanson Oil Corporation LEASE: Max Gutman
 FIELD: Blinebry
 LOCATION: Sec. 19
 COUNTY & STATE: Lea County, New Mexico

Ser. No. Fee
 HOC W.I. 31.25%
 Net Lse Int. 78.125%
 HOC Net Int. 24.41406%

Date		Monthly Oil (Bbls.)	Cumulative Oil (Bbls.)	Monthly Gas (MCF)	Cumulative Gas (MCF)	Monthly Water (Bbls.)		Monthly GOR
Jan.								
Feb.								
Mar.								
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1966								
Jan.								
Feb.								
Mar.								
Apr.								
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July								
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Sep.								
Oct.								
Nov.								
Dec.								
Dec.	1	1243		2871				
1967		1243	1243	2871	2871			
Jan.		1010		8884				
Feb.		901		9240				
Mar.		889		10223				
Apr.		1118		6163				
May		2048		9138				
June	2	2712		10585				
July		3450		21,606				
Aug.		4057		60,080				
Sep.		3946		66,746				
Oct.		3773		52,058				
Nov.		3020		52,755				
Dec.		2863		61,451				
		29278	30,520	377,459	380,330			
		29287						

OIL CONSERVATION DIVISION
DISTRICT I

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE August 8, 1980

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

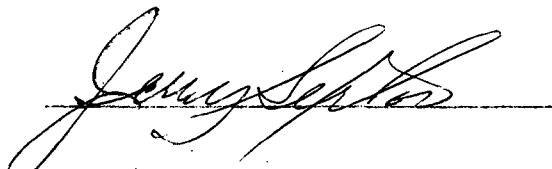
I have examined the application for the:

Hanson Oil Corp.	Max Gutman	No. 4-F	19-22-38
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,


/mc

