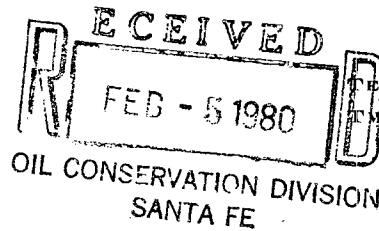


TEXAS PACIFIC OIL COMPANY, INC.  
REGIONAL OFFICE  
MIDLAND, TEXAS 79701

P. O. BOX 4087  
1509 WEST WALL STREET



TELE. 915-684-5584  
TELEX 910-895-5324

January 31, 1980

DHC

Due - 2/25/80

Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: APPLICATION FOR EXCEPTION  
TO STATEWIDE RULE NO. 303-C  
DOWNHOLE COMMINGLE PRODUCTION - JUSTIS BLINEBRY AND  
JUSTIS TUBB DRINKARD, S. W.  
EATON WELL NO. 11, LEA  
COUNTY, NEW MEXICO

Gentlemen:

Texas Pacific Oil Company, Inc., respectfully requests administrative approval to downhole commingle Blinebry and Tubb Drinkard production in the S. W. Eaton Well No. 11. This well is located in Section 12, T-25-S, R-37-E, Lea County, New Mexico.

The Justis Blinebry zone (5103' - 5392') on 1/17/80 tested 20 BO + 10 BW + 188 MCF. The Tubb Drinkard zone (5769' - 6174') was TA'd 1/77 and the test was 1.5 BO + 1 BW + 62 MCF. Pertinent well data follows:

- (1) Both zones are classified as oil zones and require artificial lift.
- (2) The combined total daily production from these zones does not exceed 40 BOPD as allowed for the deepest perforations in the lower zone.
- (3) The oil and water production is compatible. The production from these two zones were surface commingled with no indications of fluid incompatibility.

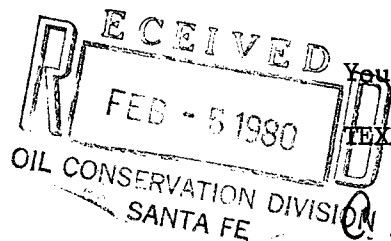
Energy and Minerals Department  
Oil Conservation Division  
APPLICATION FOR EXCEPTION  
TO STATEWIDE RULE NO. 303-C  
DOWNHOLE COMMINGLE PRODUCTION  
JUSTIS BLINEBRY AND JUSTIS  
TUBB DRINKARD, S. W. EATON  
WELL NO. 11, LEA COUNTY, NEW  
MEXICO

January 31, 1980

Page Two

- (4) These crudes were commingled at the battery before sales, no difference in value will result from commingling the production downhole. Ownership of both zones is common, and correlative rights will not be violated.
- (5) Bottom hole pressure estimated for the Tubb Drinkard 200 psi, for the Blinebry 430 psi.
- (6) Production decline curve and C-116 attached for both zones.

Offset operators notified by copy of this request.



Yours very truly,

TEXAS PACIFIC OIL COMPANY, INC.

*C. Engleman*  
C. Engleman

Regional Operations Superintendent/West

CE/RDH/sls

Attachments

cc: NMOCC - Hobbs

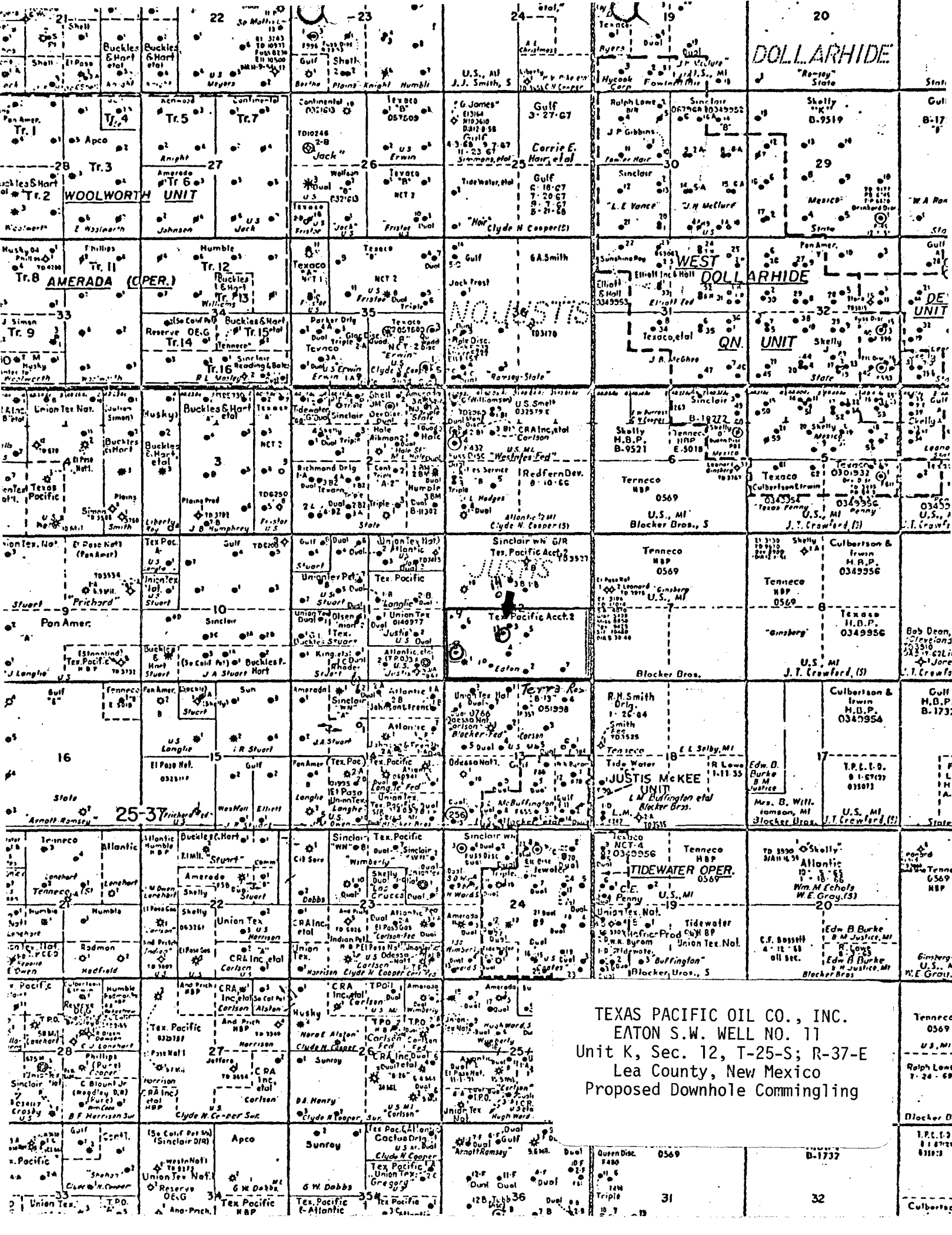
Offset Operators:

Tenneco Oil Co., P. O. Box 1031, Midland, Texas 79701

Atlantic Richfield Co., P. O. Box 1610, Midland, Texas 79701

Terra Resources, Inc., 200 Wall Towers West, Midland, Texas 79701

Union Texas Petroleum, P. O. Box 1859, Midland, Texas 79701



TEXAS PACIFIC OIL CO., INC.  
EATON S.W. WELL NO. 11  
Unit K, Sec. 12, T-25-S; R-37-E  
Lea County, New Mexico  
Proposed Downhole Commingling

Call:6  
Provided 1-1-65

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

**Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.**

Regional Oper. Superintendent/West

17:45

**NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS**

C 116  
Revised 1-1-65

| Operator<br><b>Texas Pacific Oil Company, Inc.</b>     |           | Pool<br><b>Justis Tubb Drinkard</b>                            |           | County<br><b>Lea</b>                                                   |              |                 |             |                  |                      |                   |            |                |                           |            |              |
|--------------------------------------------------------|-----------|----------------------------------------------------------------|-----------|------------------------------------------------------------------------|--------------|-----------------|-------------|------------------|----------------------|-------------------|------------|----------------|---------------------------|------------|--------------|
| Address<br><b>P. O. Box 4067, Midland, Texas 79701</b> |           | Type of Test - (X)<br><input checked="" type="checkbox"/> TEST |           | Completion <input type="checkbox"/> Scheduled <input type="checkbox"/> |              |                 |             |                  |                      |                   |            |                |                           |            |              |
| LEASE NAME                                             | WELL NO.  | LOCATION                                                       |           |                                                                        | DATE OF TEST | CHOKE SIZE      | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |            |                | GAS - OIL RATIO CU.FT/BSL |            |              |
|                                                        |           | U                                                              | S         | T                                                                      |              |                 |             |                  |                      | R                 | WATER BSL. | GRAV. OIL BSL. |                           | GAS M.C.F. |              |
| <b>S. W. Eaton</b>                                     | <b>11</b> | <b>K</b>                                                       | <b>12</b> | <b>25-S</b>                                                            | <b>37-E</b>  | <b>12/10/76</b> | <b>P</b>    | <b>--</b>        | <b>--</b>            | <b>24</b>         | <b>1</b>   | <b>39.4</b>    | <b>1.5</b>                | <b>62</b>  | <b>41333</b> |
| <b>SPECIAL TEST FOR DOWNHOLE COMMINGLING</b>           |           |                                                                |           |                                                                        |              |                 |             |                  |                      |                   |            |                |                           |            |              |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

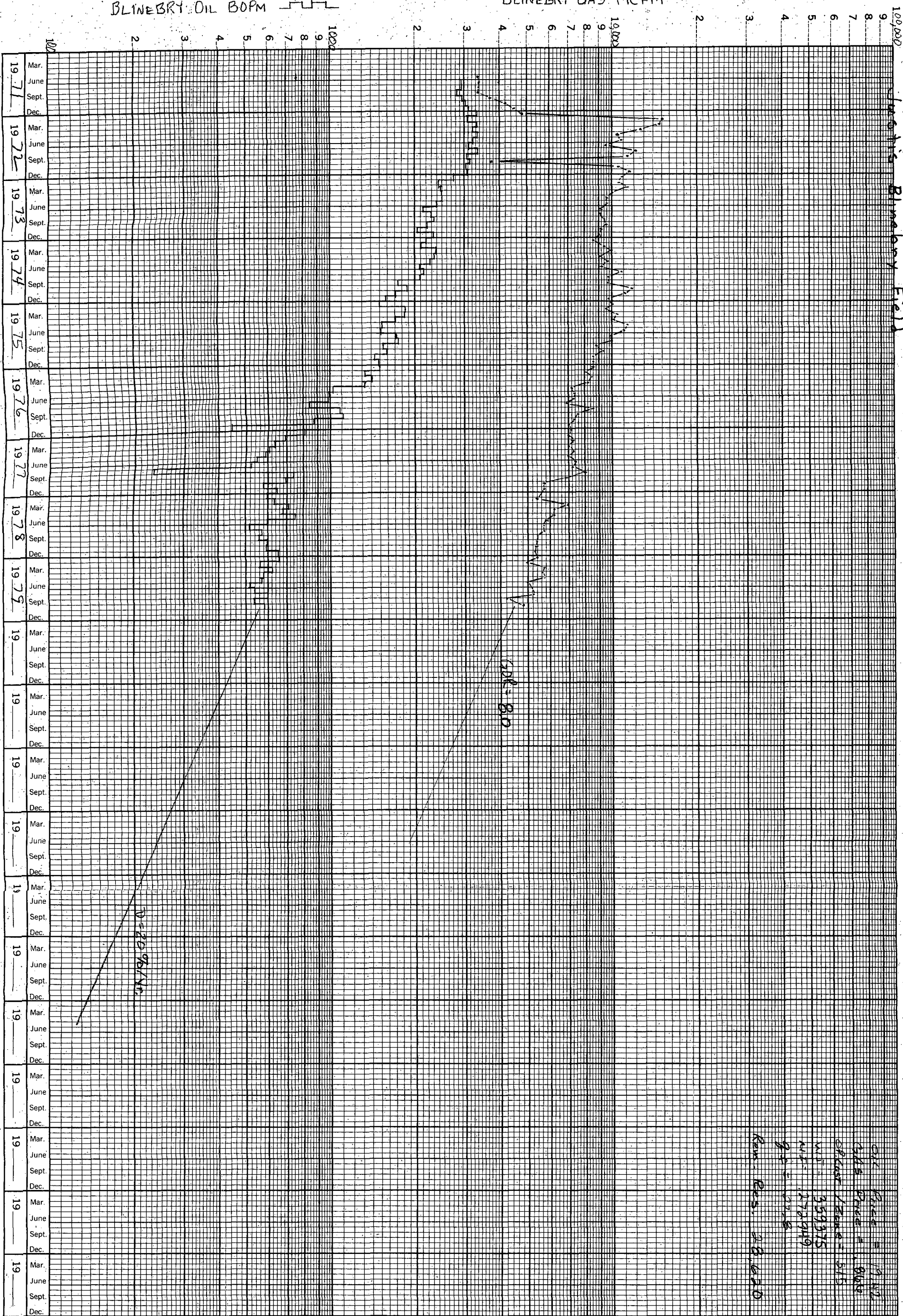
*C. Engleman*  
(Signature)  
Regional Oper. Superintendent/West  
(Title)

BLINEBRY OIL BOPM

BLINEBRY GAS MCFM

S.W. EATON # 11

Blindery Field

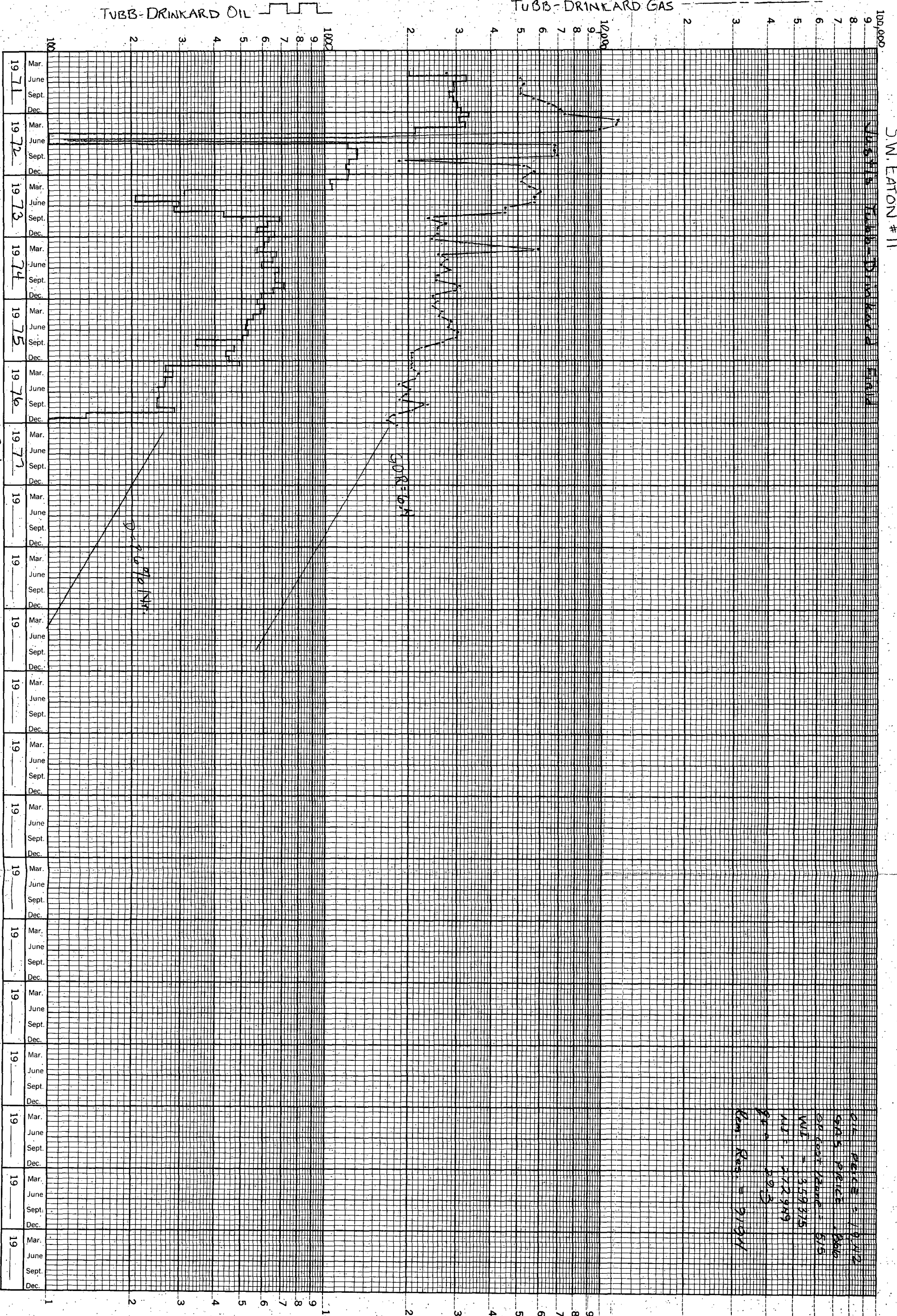


Oil Price = 9.42  
Gas Price = 1.80  
Offset Zone = 515  
WT = 359375  
WT = 272949  
gs = 22.8  
Rem. Res. 28,620

S.W. EATON # 11

TUBB-DRINKARD OIL

TUBB-DRINKARD GAS



10 1/77

Oil Price = 18.42  
Gas Price = 6.00  
Oil Cost = 5.15  
WLL = 359375  
WLL = 272949  
WLL = 20.3  
Kern Reg. = 91941