



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 20
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
(505) 827-2434

July 28, 1981

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Re: Administrative Order No. DHC-339
A. H. Blinebry Fed. NCT-1 Well No. 9
Unit A, Section 19, Township 22 South,
Range 38 East, NMPM, Lea County,
New Mexico, Blinebry Oil and Gas Drinkard
Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

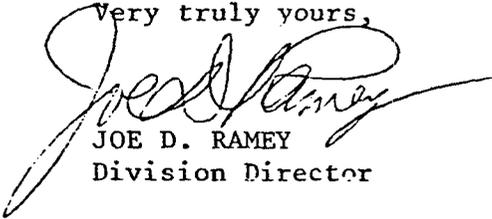
It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 107 barrels per day, and total water production from the well shall not exceed 214 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 4000 by top unit allowable for the Blinebry Pool.

That the applicant shall consult with the Supervisor of the Hobbs district office of the Division and determine an allocation formula for the allocation of production to each zone in each of the subject wells.

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,


JOE D. RAMEY
Division Director

JDR/RJ/g