



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 8, 1982

BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Texaco Inc.  
Drawer 728  
Hobbs, New Mexico 88240

Attention: Mr. J. A. Schaffer, Assistant District Manager

Administrative Order No. DHC-366  
C. C. Fristoe "B" Fed. NCT-2 Well  
No. 6, SE/4 NE/4, Sec. 35, T-24-S  
R-37-E, Lea County; Justis-  
Blinebry, Justis Tubb-Drinkard  
and North Justis-Fusselman Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Division Order No. MC-1215, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the North Justis-Fusselman Pool.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

JOE D. RAMEY,  
Division Director

GAS-OIL RATIO TESTS

Operator		Pool		County																					
TEXACO Inc.		See Below		Lea																					
Address		TYPE OF TEST - (X)		Completion		Special																			
P. O. Box 728, Hobbs, New Mexico, 88241-0728		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>																			
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL												
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.										
C. C. Fristoe "B" Federal NCT-2 Justis Blinebry Justis Tubb Drinkard Justis Fusselman, North	6	P	35	24	37	3-28-82	F 1"	100	1	24	0	37.1	2	16	8000										
																3-10-82	F 1"	150	4	24	1	37.1	2	3	1300
																Well Shut-in - 11-10-78									

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
Assistant District Manager

(Title)

March 29, 1982



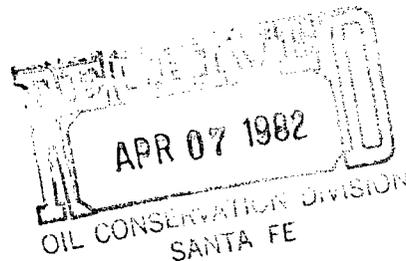
PETROLEUM PRODUCTS

March 29, 1982

TEXACO INC.  
DRAWER 728  
HOBBS, NEW MEXICO 88240

DOWNHOLE COMMINGLING  
C. C. FRISTOE "B" FEDERAL NCT-2  
WELL NO. 6  
SECTION 35, T-24-S, R-37-E  
JUSTIS BLINEBRY, JUSTIS TUBB  
DRINKARD, & JUSTIS FUSSELMAN,  
NORTH FIELDS  
LEA COUNTY, NEW MEXICO

State of New Mexico  
Department of Energy and Minerals  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico, 87501



Attention: Mr. Joe D. Ramey  
Secretary-Director

Gentlemen:

Texaco Inc. respectfully requests Administrative approval to commingle production from the Justis Blinebry, Justis Tubb Drinkard, and Justis Fusselman, North pools in the wellbore of the C. C. Fristoe "B" Federal NCT-2 Well No. 6 in accordance with NMOCD Rule 303-C. It is understood that triple downhole commingling can now be handled administratively, as per conversation with Mr. Richard L. Stamets.

This well meets all prerequisites for downhole commingling, as described in NMOCD Rule 303-C, 1, a (1 thru 7). The three zones have been surface commingled on this lease and no incompatibility between these zones has been identified.

State of New Mexico  
Dept. of Energy & Minerals

- 2 -

March 29, 1982

All Offset Operators (list attached) and the United States Geological Survey have been notified of this application by copy of this letter.

Yours very truly,

TEXACO INC.  
PRODUCING - UNITED STATES



J. A. Schaffer  
Assistant District Manager

RSP:JEB

Attachments

cc: Department of Energy and Minerals  
Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico, 88240

United States Geological Survey  
P. O. Box 1157  
Hobbs, New Mexico, 88240

Offset Operators (List Attached)



PETROLEUM PRODUCTS

TEXACO INC.  
DRAWER 728  
HOBBS, NEW MEXICO 88240

April 2, 1982

DOWNHOLE COMMINGLING

C. C. FRISTOE "B" FEDERAL NCT-2  
WELL NO. 6  
SECTION 35, T-24-S, R-37-E  
JUSTIS BLINEBRY, JUSTIS TUBB  
DRINKARD, & JUSTIS FUSSELMAN,  
NORTH FIELDS  
LEA COUNTY, NEW MEXICO

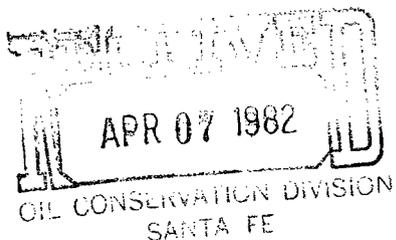
State of New Mexico  
Department of Energy and Minerals  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico, 87501

Attention: Mr. Joe D. Ramey  
Secretary-Director

Gentlemen:

In addition to the information submitted on previous letter, above subject, dated March 29, 1982, this supplement will indicate the allocation.

Allocation of these zones will be 5% to the Justis Blinebry, 5% to the Justis Tubb Drinkard and 90% to the Justis Fusselman, North Fields.



Yours very truly,

TEXACO INC.  
PRODUCING - UNITED STATES

J. A. Schaffer  
Assistant District Manager

GDD:JEB

DATA SHEET FOR WELLBORE COMMINGLING

Operator: **TEXACO Inc.**

Address: **P. O. Box 728, Hobbs, New Mexico, 88241-0728**

Lease and Well No.: **C. C. Fristoe "B" Federal NCT-2 Well No. 6**

Location: **2310' FNL & 660' FEL, Section 35, Township 24, Range 37-E,  
Lea County, New Mexico.**

WELL DATA

	<u>Upper Pool</u>	<u>Middle Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Justis Blinebry</u>	<u>Justis Tubb Drinkard</u>	<u>Justis Fusselman North</u>
Producing Method	<u>Flowing</u>	<u>Flowing</u>	<u>SI-0</u>
BHP	<u>*</u>	<u>788 psi</u>	<u>1006 psi</u>
Type Crude	<u>Sour</u>	<u>Sour</u>	<u>Sour</u>
Gravity	<u>37.1</u>	<u>37.1</u>	<u>37.1</u>
GOR Limit	<u>6000</u>	<u>6000</u>	<u>2000</u>
Completion Interval	<u>5187-5539</u>	<u>5887-6061</u>	<u>7150-7203</u>
Current Test Date	<u>3-28-82</u>	<u>3-10-82</u>	<u>SI-0</u>
Oil	<u>2</u>	<u>2</u>	
Water	<u>0</u>	<u>1</u>	
GOR	<u>8000</u>	<u>1300</u>	
Selling Price of Crude - \$/BBL.	<u>31.57</u>	<u>31.57</u>	<u>31.57</u>
Daily Income - \$/Day	<u>63.14</u>	<u>63.14</u>	<u>0</u>

COMMINGLED DATA:

Gravity of Commingled Crude 37.1

Selling Price of Commingled Crude - \$/BBL. 31.57

Daily Income - \$/Day 662.97 (17 BOPD increase estimated)

Net (Gain) ~~(Loss)~~ from Wellbore Commingling - \$/Day 536.69  
based on current producing rates.

\*804 psi estimated, based on BHP of other wells in Field.

"Simmons, et al" 2

U.S.

26

Sunset Inter. "B"

U.S.

T-24-S, R-37-E

Clyde N.

C.C. Fristoe

"Jack" U.S.

C.C. Fristoe-U.S.

U.S.

Gulf "C"

Texaco "B" NCT-2

Texaco "A" NCT-1

John Williams 34

LANGLIE MATTIX WOOLWORTH UNIT (Amerada)

124

126

125

127

123

122

131

121

Westbrook "John Williams"

128

11

9

14

7

4

5-C

1

5

6

8

11

10

10

John Williams 34

142

151

152

4-A

3

2

3

3

141

161

1

2

2-A

2

3

3-C

163

162

161

1

1

3-A

1

1

4

5

Reading Bates "Mosley"

1

1-A

4

5

4-C

2-C

165

2

164

1

1

1

4

5

4-C

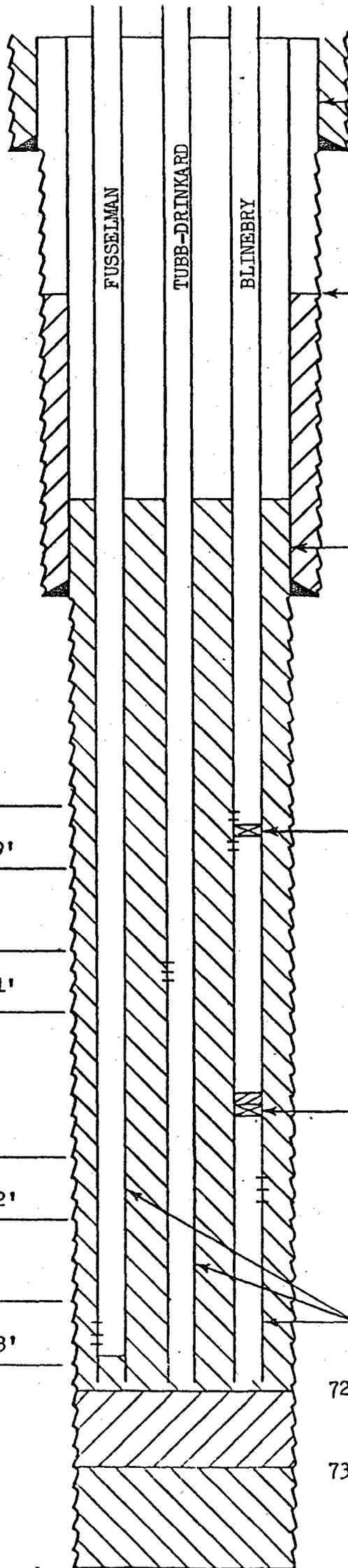
5

R.L. Mosley

G.L. Erwin U.S.

G.L. Erwin

W.A.R. Std



13-3/8" csg. set @ 280'  
Cmt. circulated

Cmt. top @ 1350' (By T.S.)

Cmt. top @ 3180' (By T.S.)

9-5/8" csg. set @ 3500'  
Cmt. top @ 1350' (T.S.)

BLINEBRY

Perf: 5187' - 5539'

Baker Retaining plug @ 5470'

TUBB-DRINKARD

Perf: 5887' - 6061'

CIBP @ 6808' w/20' cmt. on top.

DEVONIAN (ABANDONED)

Perf: (Sqz'd 8-26-62) 6940' - 7042'

FUSSELMAN

Perf: 7150' - 7203'

3 Strings 2-7/8" csg. set @ 7244'. Cmt. top @ 3180' (T.S.)

7245'

7308'

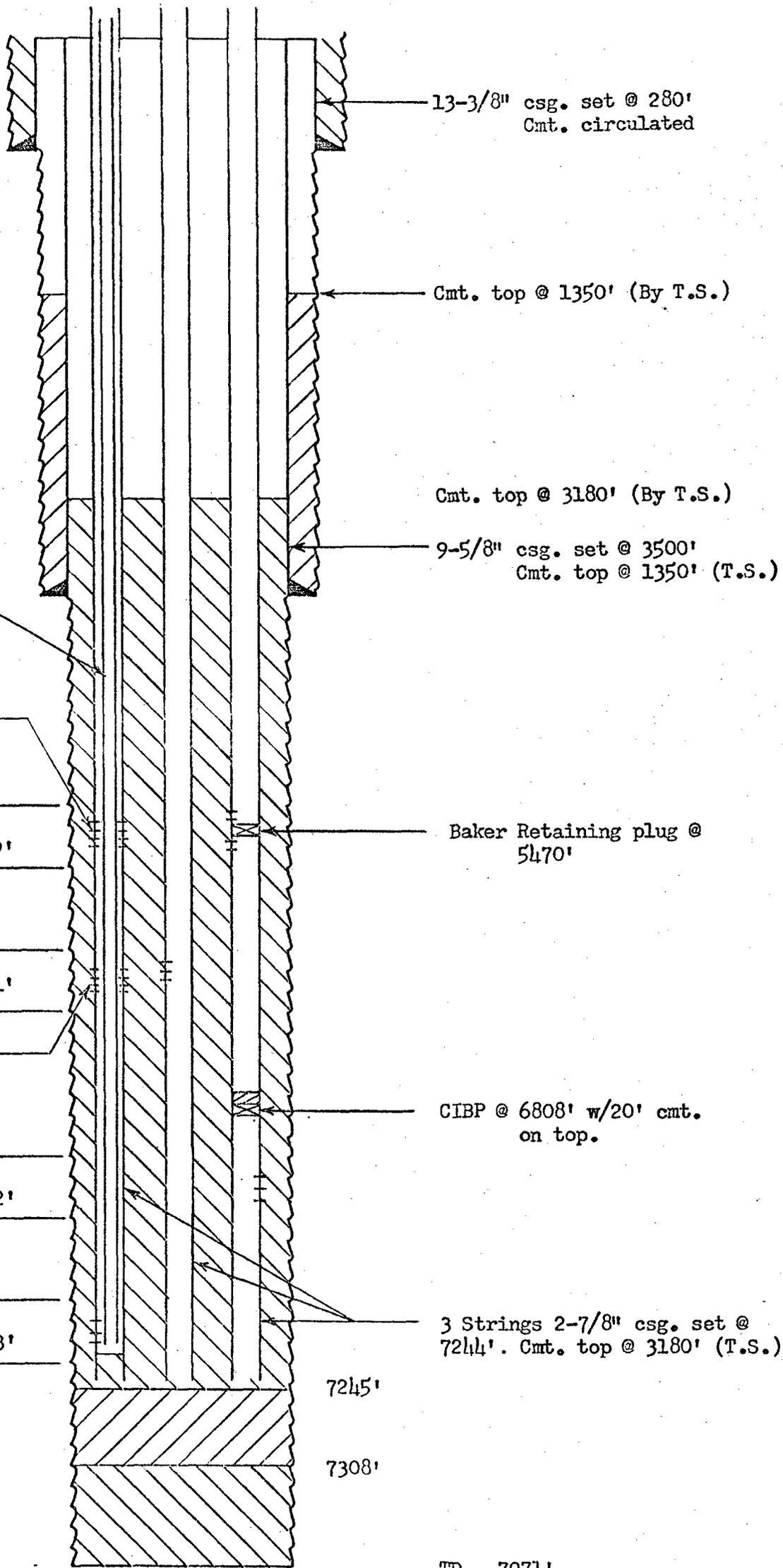
TD 7971'

PRESENT COMPLETION

TEXACO Inc.  
C.C. FRISTOE "B" NCT-2 NO. 6  
JUSTIS, NORTH FIELD  
LEA COUNTY, NEW MEXICO

JAH/CRC 7-24-81

DHC - BLINEBRY  
 TUBB-DRINKARD  
 FUSSELMAN



2-1/16" tbg. (7200')  
 Ran inside 2-7/8" csg.

Perf. to Down Hole  
 commingle 5140' - 5150'

BLINEBRY

Perf: 5187' - 5539'

TUBB-DRINKARD

Perf: 5887' - 6061'

Perf. to Down Hole  
 commingle 5940' - 5950'

DEVONIAN (ABANDONED)

Perf: (Sgzs'd 8-26-62) 6940' - 7042'

FUSSELMAN

Perf: 7150' - 7203'

13-3/8" csg. set @ 280'  
 Cmt. circulated

Cmt. top @ 1350' (By T.S.)

Cmt. top @ 3180' (By T.S.)

9-5/8" csg. set @ 3500'  
 Cmt. top @ 1350' (T.S.)

Baker Retaining plug @  
 5470'

CIBP @ 6808' w/20' cmt.  
 on top.

3 Strings 2-7/8" csg. set @  
 7244'. Cmt. top @ 3180' (T.S.)

7245'

7308'

TD 7971'

PROPOSED  
 DOWN HOLE COMMINGLING

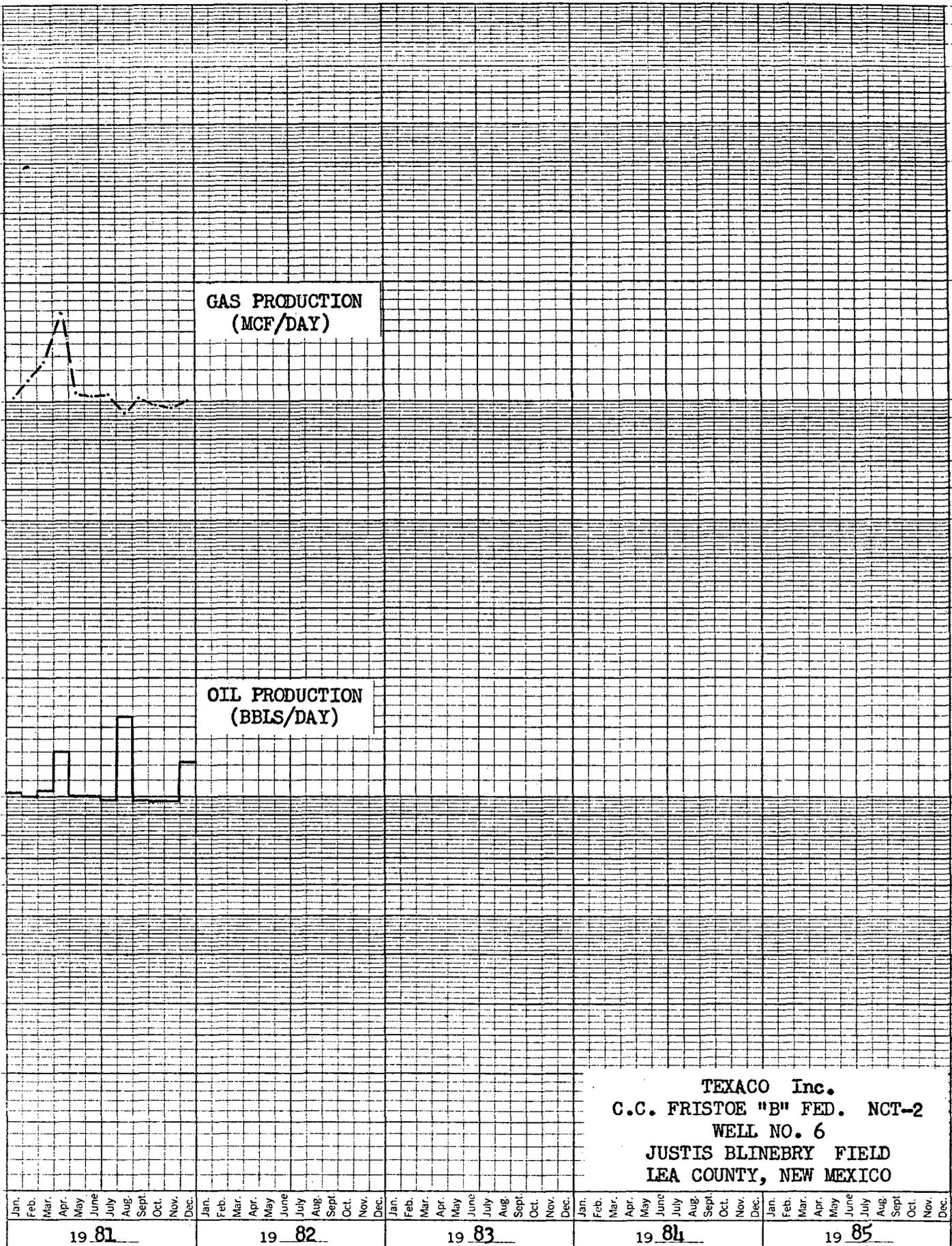
TEXACO Inc.  
 C.C. FRISTOE "B" NCT-2 NO. 6  
 JUSTIS, NORTH FIELD  
 LEA COUNTY, NEW MEXICO

JAH/CRC 7-24-81

5 YEARS BY MONTHS x 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

46 6690

100  
9  
8  
7  
6  
5  
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TEXACO Inc.  
C.C. FRISTOE "B" FED. NCT-2  
WELL NO. 6  
JUSTIS BLINEBRY FIELD  
LEA COUNTY, NEW MEXICO

19 81      19 82      19 83      19 84      19 85

1,000

46 6690

5 YEARS BY MONTHS x 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

100

GAS PRODUCTION  
(MCF/DAY)

10

OIL PRODUCTION  
(BBL/DAY)

TEXACO Inc.  
C.C. FRISTOE "B" FED. NCT-2  
WELL NO. 6  
JUSTIS TUBB DRINKARD FIELD  
LEA COUNTY, NEW MEXICO

Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.												
19 81												19 82												19 83												19 84												19 85											

1,000

46 6690

5 YEARS BY MONTHS x 3 LOG CYCLES  
KEUFFEL & ESSER CO. MADE IN U.S.A.

100

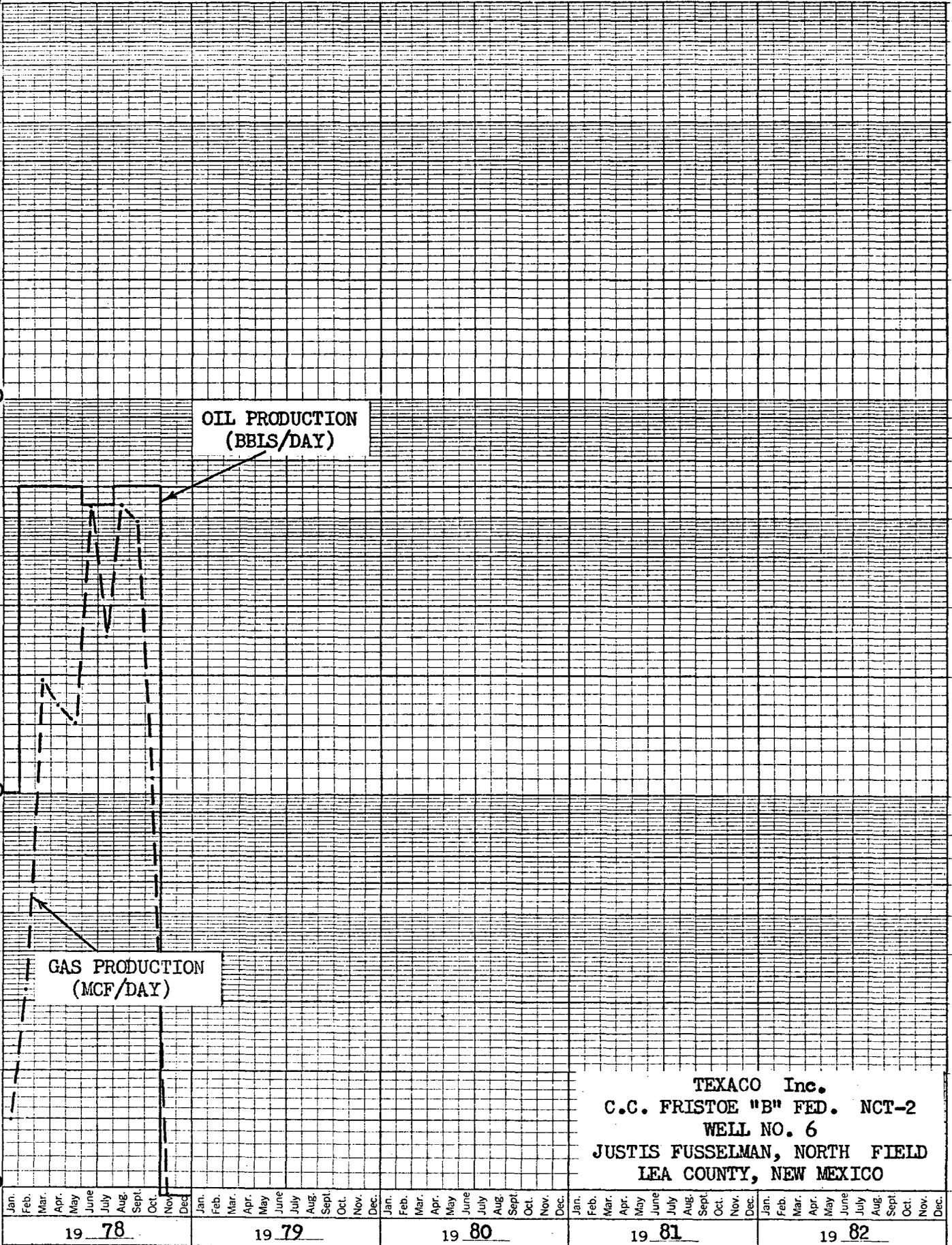
OIL PRODUCTION  
(BBL/DAY)

10

GAS PRODUCTION  
(MCF/DAY)

1.0

TEXACO Inc.  
C.C. FRISTOE "B" FED. NCT-2  
WELL NO. 6  
JUSTIS FUSSELMAN, NORTH FIELD  
LEA COUNTY, NEW MEXICO



OFFSET OPERATORS

Gulf Oil Exploration & Production Co.  
P. O. Box 670  
Hobbs, New Mexico, 88240

Getty Oil Company  
P. O. Box 1231  
Midland, Texas, 79702

Conoco, Inc.  
P. O. Box 460  
Hobbs, New Mexico, 88240

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Texaco Inc. made application to the New Mexico Oil Conservation Commission on June 29, 1962, for permission to dually complete its C. C. Fristoe (b) NCT-2 Well No. 6 located in Unit H, Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of oil from the Tubb-Drinkard, Devonian and Fusselman Formations in the North Justis Field.

Now, on this 18th day of July, 1962, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed triple completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed triple completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

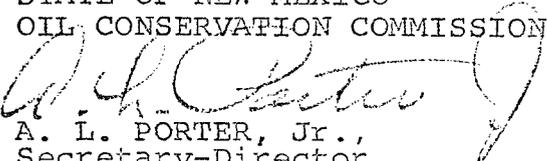
That the applicant herein, Texaco Inc., be and the same is hereby authorized to triply complete its C. C. Fristoe (b) Well No. 6 located in the Unit H, Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of oil from the Tubb-Drinkard, Devonian and Fusselman Formations in the North Justis Field through parallel strings of 2-7/8 inch casing cemented in a common well bore.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take segregation tests upon completion and annually thereafter during the Annual GOR Test Period for the North Justis-Fusselman Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
  
A. L. PORTER, Jr.,  
Secretary-Director

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 17, 1962

C  
O  
P  
Y  
Texaco Inc.  
P. O. Box 728  
Hobbs, New Mexico

Re: Revision of Administrative  
Order MC-1215

Gentlemen:

Reference is made to your application for revision of Administrative Order MC-1215 to permit the completion of your C. C. Fristoe "b" NCT-2 Well No. 6 located in Unit H of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, as a triple tubingless completion in the Blinebry, Tubb-Drinkard and Fusselman formations of the North Justis Field. Permission was granted July 18, 1962, to complete said well in the Tubb-Drinkard, Devonian and Fusselman Formations.

Inasmuch as there will be no change made in the mechanics of the triple completion and the perforations in the Devonian Zone will have been successfully isolated from the Blinebry Zone, Administrative Order MC-1215 is hereby amended to read as follows:

"to permit the production of oil from the Blinebry, Tubb-Drinkard and Fusselman Formations in the North Justis Field," in all instances that now read, to permit the production of oil from the Tubb-Drinkard, Devonian and Fusselman Formations in the North Justis Field."

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/JEK/05

TEXACO  
INC.

PETROLEUM PRODUCTS



P. O. Box 728  
Hobbs, New Mexico  
August 21, 1962

*Revised MC-1215  
due date Sept 17*

APPLICATION FOR REVISED TRIPLE  
TUBINGLESS COMPLETION

C. C. Fristoe "b" NCT-2 Well #6  
Unit H, Section 35, T-24-S, R-37-E,  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for Revision of Administrative Order No. MC-1215, dated July 18, 1962, which is a Triple Tubingless Completion on the subject well. This well is located 2310 feet FNL and 660 feet FEL, Section 35, Township 24 South, Range 37 East. TEXACO plans to complete this well as a triple tubingless completion in the North Justis (Blincy, Tubb-Drinkard, Fusselman) Pools. It is anticipated that oil zones will flow initially. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,

*J. G. Blevins, Jr.*  
J. G. Blevins, Jr.  
Assistant District  
Superintendent

ODB/om

NMOCC, Hobbs  
Offset Operators  
ERF

Attachments

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 22, 1962

C  
O  
P  
Y  
  
Texaco Inc.  
P. O. Box 728  
Hobbs, New Mexico

Gentlemen:

Enclosed herewith please find the following  
Administrative Orders:

MC-1215 - C. C. Fristoe (b) NCT-2 Well No. 6  
located in Unit H, Section 35, Township 24  
South, Range 37 East, Lea County, New Mexico.

MC-1217 - C. H. Weir "A" Well No. 9 located  
in Unit K of Section 12, Township 20 South,  
Range 37 East, Lea County, New Mexico.

MC-1218 - C. P. Falby (b) Well No. 1 located  
in Unit K of Section 8, Township 22 South,  
Range 37 East, Lea County, New Mexico.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/JEK/cg

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

MC-1215

June 29, 1962

Texaco Inc.  
P. O. Box 728  
Hobbs, New Mexico

Attention: Mr. H. N. Wade

Gentlemen:

Reference is made to your application dated June 26, 1962, for administrative approval of the triple completion of your C. C. Fristoe (b) NCT-2 Well No. 6 to produce from the Fusselman, Tubb-Drinkard, and Devonian formations, North Justis Field.

This application is being processed and an order will be issued upon the expiration of the required 20-day waiting period.

Meanwhile administrative Order MC-1195 previously issued for this well is herewith cancelled.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

DS/iqg

cc: Oil Conservation Commission  
Hobbs, New Mexico

New Mexico Oil & Gas Engineering Committee  
Hobbs, New Mexico

C  
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Y

TEXACO  
INC.

PETROLEUM PRODUCTS



P. O. Box 728  
Hobbs, New Mexico  
June 26, 1962

MC-1215  
due July 18

Cancel MC-1195

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Re: Application for Triple Tubingless  
Completion, C. C. Fristoe (b) NCT-2  
Well No. 6, Unit H, Section 25,  
T-24-S, R-37-E, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is Texaco's Application for Triple Tubingless Completion for the subject well located 2310' FNL and 660' FEL Section 35, T-24-S, R-37-E, Lea County, New Mexico. Texaco plans to complete this well as a triple tubingless oil completion in the North Justis (Fusselman, Tubb-Drinkard, and Devonian) Pools. It is anticipated that all zones will flow initially.

Administrative Order No. MC-1195 was obtained for this well for triple tubingless completion in the Ellenburger, McKee, and Fusselman formations North Justis Pool; however, upon drilling the well it was found that the Ellenburger and McKee formations were too low to be productive and, therefore, the well will be completed in the Fusselman, Devonian and Tubb-Drinkard formations.

It is respectfully requested that TEXACO Inc. be granted administrative approval for this Application as provided for under Rule 112-A.

Yours very truly,

H. N. Wade  
Assistant District Superintendent

LMF-MSV

cc: NMOCC, Hobbs

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

TRIPLE  
APPLICATION FOR DUAL COMPLETION

Field Name North Justis (Fusselman, Devonian, Tubb-Drinkard)		County Lea	Date June 26, 1962
Operator TEXACO Inc.		Lease C. C. Fristoe (b) NCT-2	Well No. 6
Location of Well	Unit H	Section 35	Township 24-S Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~well~~ <sup>multiple</sup> completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO

2. If answer is yes, identify one such instance: Order No. R-2246; Operator, Lease, and Well No.:  
TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 4. Quadruple tubingless completion in the Fusselman, Devonian, Tubb-Drinkard and Blinebry.

3. The following facts are submitted:

	Upper Zone	Middle Zone	Lower Zone
a. Name of reservoir	Tubb-Drinkard	Devonian	Fusselman
b. Top and Bottom of Pay Section (Perforations)	6002-08 6030-42 6053-61	6940-90	7144-54
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas

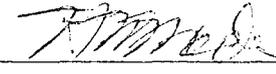
Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico

Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

Parker Drilling Company, Commerce Building, Houston, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO . If answer is yes, give date of such notification June 27, 1962 (By Registered Mail)

CERTIFICATE: I, the undersigned, state that I am the Assistant District Superintendent of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

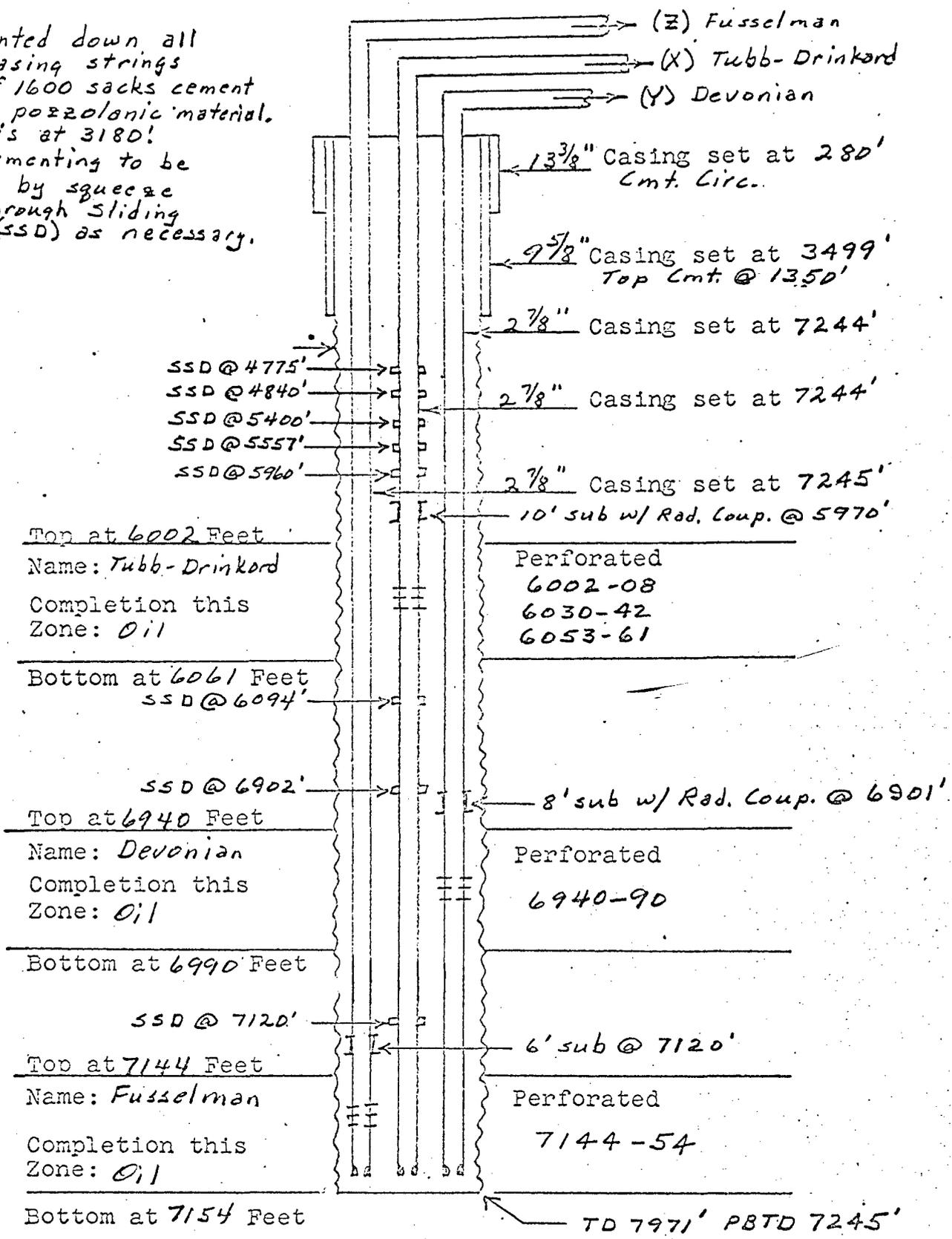
H. N. Wade  Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

**NOTE:** Cemented down all three 2 7/8" casing strings with total of 1600 sacks cement mixed 1:1 with pozzolanic material. Top cement is at 3180'.  
 Primary cementing to be supplemented by squeeze cementing through Sliding Side Doors (SSD) as necessary.



TEXACO Inc.

LEASE: C.C. Fristoe (b) NCT-2 Well No. 6  
 FIELD: North Justis (Fusselman, Devonian, Tubb-Drinkard)  
 DATE: June 26, 1962

Continental 1-3 *	TEXACO 1. 3 (b) 2. 4	"G. James" *	
"Jack" 26 Wolfson 3 "3" 2	"Erwin" 1. 2	"Simmons et al" 25 Fowler Hair	
TEXACO 1-3 Fristoe "Jack"		Tidewater 2	T 25
(a) NCT-1	TEXACO (b) NCT-2 C.C. Fristoe 35	"Hair" Clyde N. Cooper 14 Gulf G.A. Smith Jack Frost	S
TEXACO 2. 3 Parker Dr. Co. (a) 1. 1.	TEXACO 2. 3 (b) NCT-2 4. 1. B-L Erwin	3. 2 TO3170 5 Ramsey- State 02C 4	

PLAT OF TEXACO Inc. C. C. FRISTOE (b) NCT-2 LEASE  
AND OFFSET LEASES

Lea County, New Mexico  
Scale 1 inch 2000'

OFFSET OPERATORS

- Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas
- Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico
- Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico
- Parker Drilling Company, Commerce Building, Houston, Texas

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE September 12, 1962

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

Re: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC \_\_\_\_\_

Triple X

Gentlemen:

I have examined the application dated 8/27/62

for the Texaco Inc. C.C. Fristoe "B" NCT-2 #6-H 35-24-37  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Recommend Devonian perforations be squeezed. Prior to abandonment and  
approval. See Federal form 9-331A in reference to Devonian Communication

EFE

Geologically OK JWR

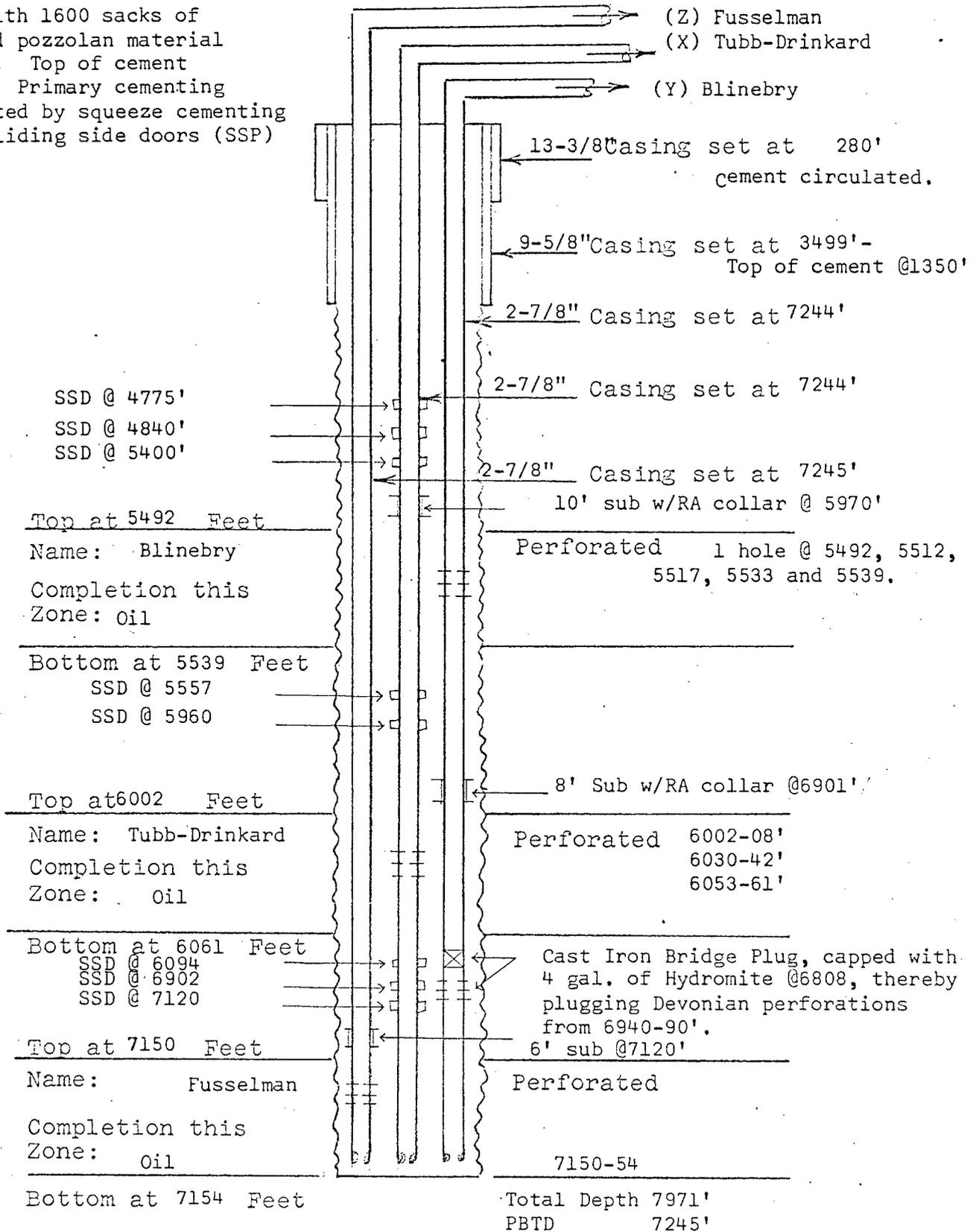
Yours very truly,

OIL CONSERVATION COMMISSION



DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBB-DRINKARD)

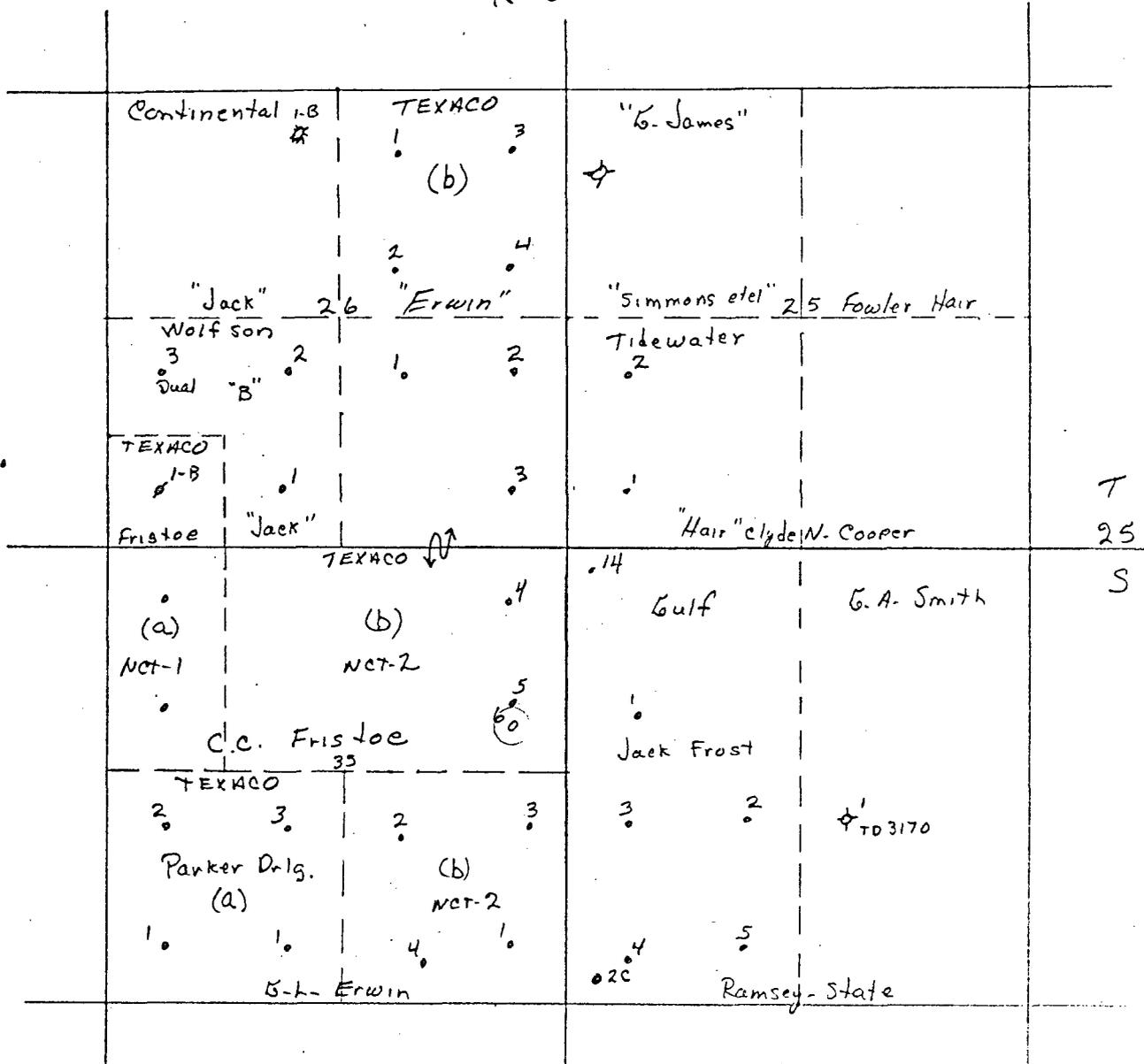
Note: Cemented down all three strings with 1600 sacks of cement and pozzolan material mixed 1:1. Top of cement at 3180'. Primary cementing supplemented by squeeze cementing through sliding side doors (SSD)



TEXACO Inc.

LEASE: C. C. Fristoe (b) NCT-2, Well No. 6  
FIELD: North Justis (Blinebry, Tubb-Drinkard, Fusselman)  
DATE: August 21, 1962

R-37-E



PLAT OF TEXACO INC. C. C. FRISTOE (b) NCT-2 LEASE AND OFFSET LEASES

Lea County, New Mexico

Scale 1 inch = 2000'

OFFSET OPERATORS

Wolfson Oil Company - 504 Midland National Bank Building - Midland, Texas

Gulf Oil Corporation - Drawer 1938 - Roswell, New Mexico

Tidewater Oil Company - P. O. Box 547 - Hobbs, New Mexico

Parker Drilling Company - Commerce Building - Houston, Texas

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 9, 1962

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

Re: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC \_\_\_\_\_

Triple           X          

Gentlemen:

I have examined the application dated 6/28/62

for the Texaco Inc. CC Fristoe (B) NCT-2 #6-H  
Operator Lease and Well No.

S-T-R  
35-24-37

and my recommendations are as follows:

\_\_\_\_\_  
OK----- LAC  
\_\_\_\_\_  
Geologically OK-----JWR  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

OIL CONSERVATION COMMISSION

*Leslie A. Clements*



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

May 11, 1982

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Texaco Inc.  
Drawer 728  
Hobbs, NM 88240

ATTENTION: Mr. J. A. Schaffer, Assistant District Manager

RE: Downhole Commingling  
C.C. Fristoe "B" Federal  
NCT-2 Well No. 6.  
Unit H, Section 35, T-24S,  
R-37E, Lea County

Dear Mr. Schaffer:

As per your requests for administrative approval to downhole commingle Justis Blinebry, Justis Tubb - Drinkard, and North Justis Fusselman Pool production in the C.C. Fristoe "B" Federal NCT-2 Well No. 6, please submit a statement that the ownership of the zones to be commingled is common (including working interest, royalty, and overriding royalty).

Thank you.

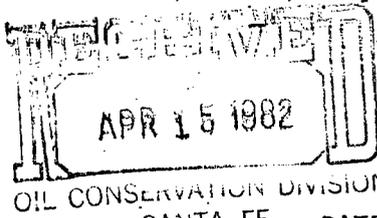
Sincerely,

A handwritten signature in cursive script that reads "Michael E. Stogner".

Michael E. Stogner  
Petroleum Engineer

MES/dp

OIL CONSERVATION DIVISION  
DISTRICT I



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

SANTA FE DATE April 12, 1982

RE: Proposed MC \_\_\_\_\_  
Proposed DHC X \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed NSP \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Texaco Inc. C. C. Fristoe "B" Fed. NCT-2 No. 6 35-24-37  
Operator Lease and Well No. Unit, S - T - R

and my recommendations are as follows:

O.K.-----J.S.

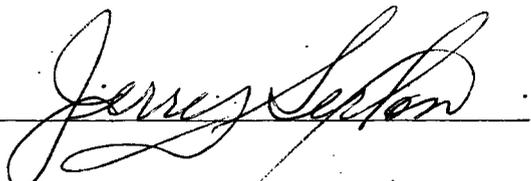
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Yours very truly,

  
/mc