

HUNT ENERGY CORPORATION

406 N. BIG SPRING
MIDLAND, TEXAS 79701

June 7, 1982

JUN 09 1982

SANTA FE

Application for Exception to
Statewide Rule No. 303-A to
Downhole Comingled Production
from the Blinbry and Drinkard
Pools of the Mittie Weatherly
Well No. 3, Lea County, New
Mexico.

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Stogner

Gentlemen:

We respectfully request administrative approval, subject to twenty (20) day waiting period, to down-hole comingled production from the Blinbry and Drinkard Pools in N. B. Hunt's Mittie Weatherly #3 well located in Unit C, 660' FNL and 1980' FWL of Section 21, TWP 21-S, Rge 37-E, Lea County, New Mexico. The following is the pertinent data available on the well:

- 1.) Well #3 is currently dually completed in the Blinbry-Drinkard Zones. Completion intervals for each zone are as follows:

Blinbry - 5,580' to 5,752' (selectively perforated)

Drinkard - 6,399' to 6,610'

This well is dually completed with the Blinbry being produced through the casing and the Drinkard being produced through tubing.

- 2.) The Drinkard is classified as an oil zone and the Blinbry is classified as a gas zone. However, the Drinkard no longer produces oil.
- 3.) The combined daily production from these zones does not exceed the 40 BOPD limitation provided for by the deepest perforations in the lower zone.

- 4.) Attached for your reference is the production history for each zone since October of 1979. Also attached are the Division Form C116, C124 & C125 showing the latest well test results for each zone.
- 5.) Since the well produces only gas, there will be no significant difference in the price of the combined gas over that of the gases produced and sold separately. Royalty and working interest ownership is common to both zones.
- 6.) Offset operators were sent a copy of Form C-103 as a notice of our application for administrative approval to down-hole comingle these zones.
- 7.) The estimated bottom-hole pressure for each zone is as follows:

Blinebry: 518 PSI
Drinkard: 417 PSI
- 8.) By using graphical analysis, of 1981 production, it has been determined that approximately 50% of the comingled production will be from the Drinkard and 50% from the Blinebry.

This zone was originally completed on 10-14-47 in the Drinkard Zone. In 1958, the well was completed in the Blinebry Zone. An individual production tubing string was installed for the Drinkard Zone only.

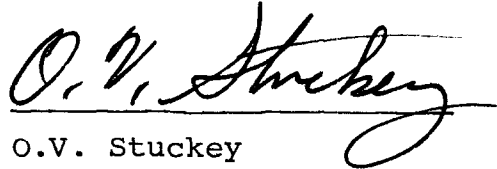
Recently, a packer leakage test was run on the well and a down-hole tubing and/or packer leak was discovered. As a result, the tubing string needs to be pulled and inspected for possible damage. Because of the old age of the production tubing, it is estimated that over 4,500' of production tubing will need to be replaced as well as the addition of another string of tubing to separate production. The well's current low productivity (approximately 160 MCF/D total for both zones) cannot justify this expense of installing two strings of tubing. Therefore, in order to continue producing the well, we are requesting the authority to downhole comingle the Blinebry and Drinkard Zones, in this well.

Production from both the Blinebry and Drinkard is presently comingled at the surface. Therefore, combination of production downhole will not change the value or quantity of the gas produced.

A current 24 hour productivity test and bottom-hole pressure test will not be available without first replacing the tubing string. However, the most recent reports have been included with this letter. Hopefully, this will provide adequate information.

Your consideration of this request will be appreciated.

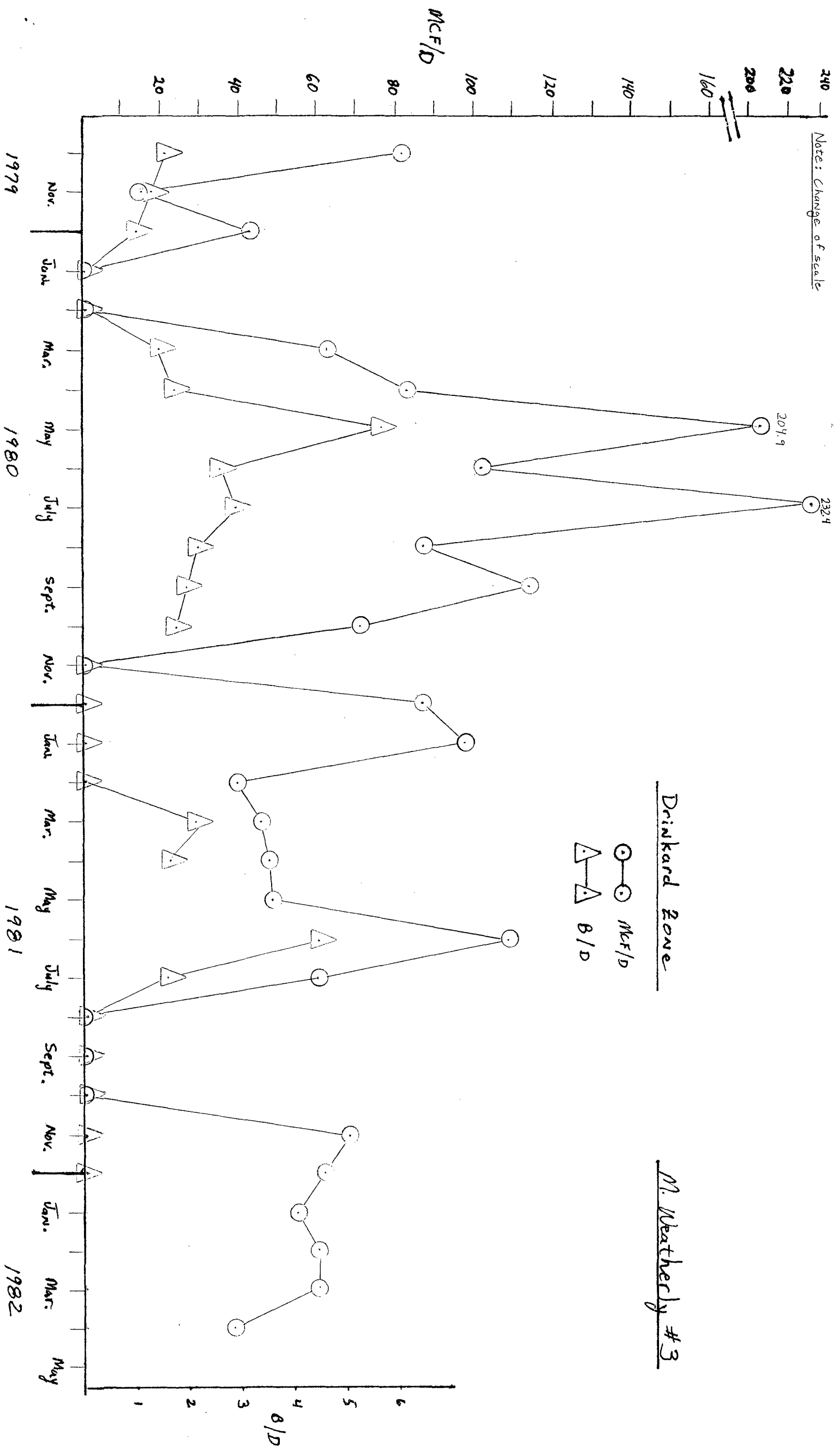
Respectively submitted,

A handwritten signature in cursive script, reading "O.V. Stuckey". The signature is written in dark ink and is positioned above the printed name.

O.V. Stuckey

OVS/mh

Note: Change of scale



Drinkard Zone

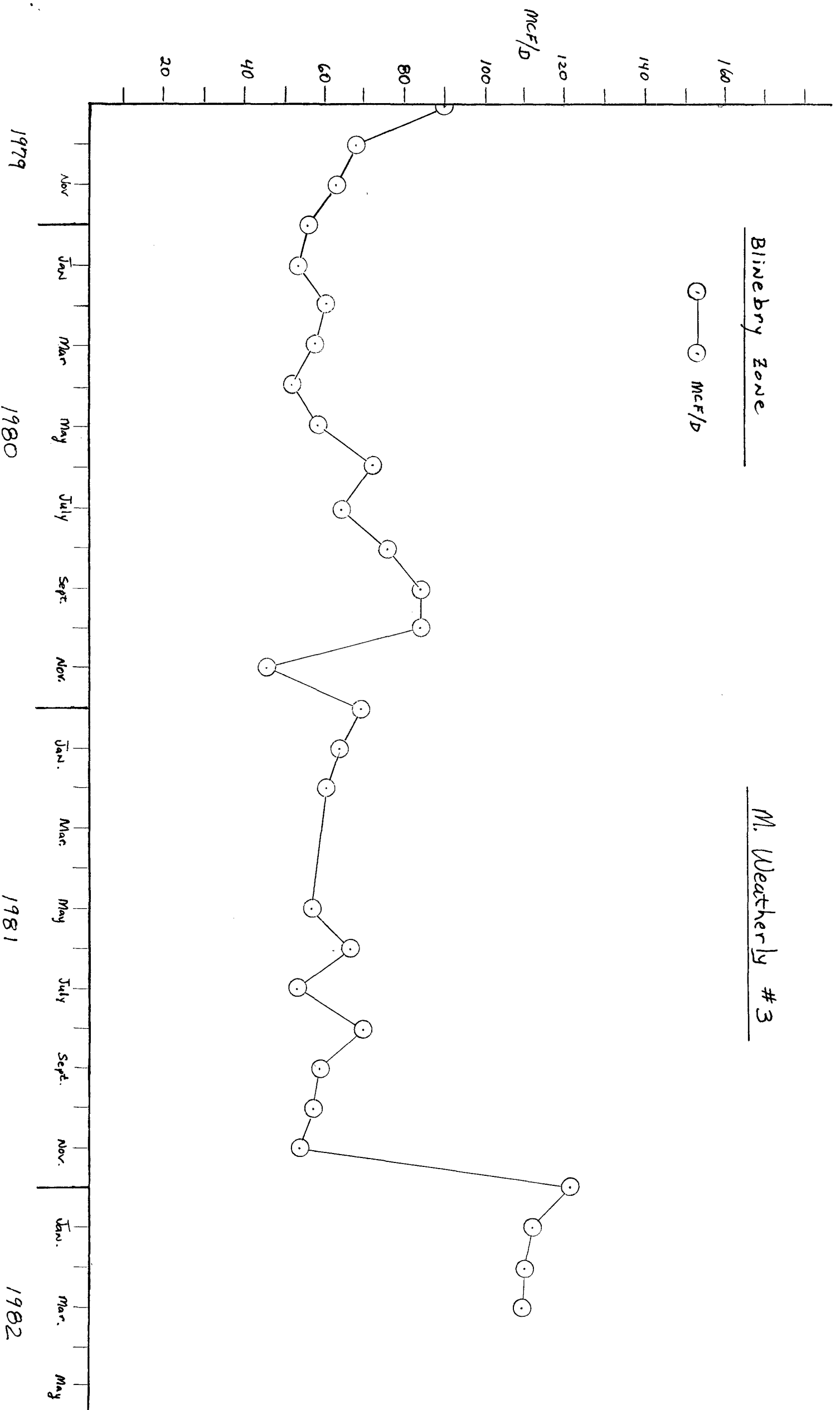
M. Weatherly #3

○—○ McF/D
△—△ B/D

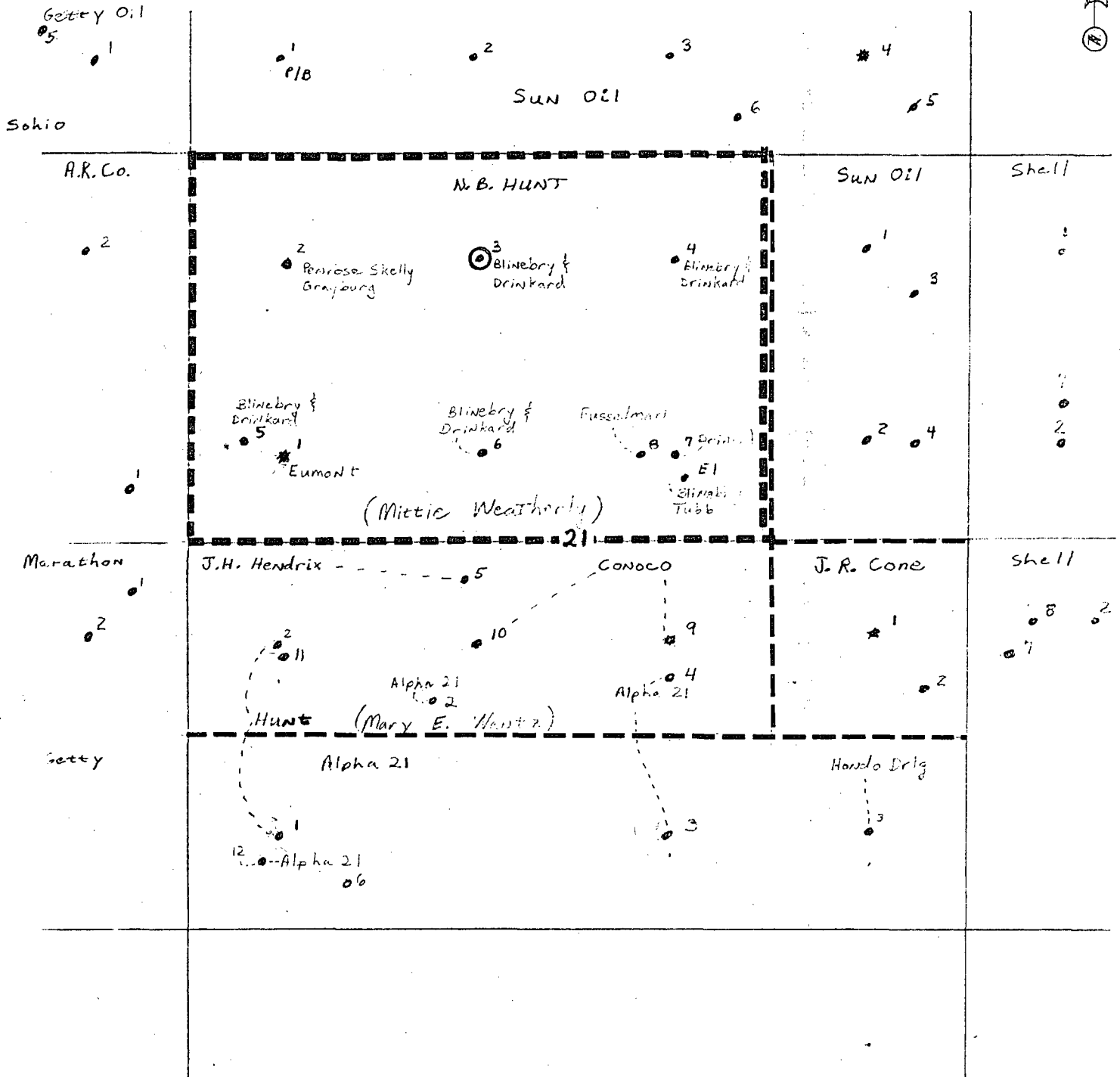
Blinebry Zone

M. Weatherly #3

○ — ○ MCF/D



R-37-E



HUNT ENERGY CORP
406 N. Big Spring
Midland, Texas

N. B. HUNT
MITTIE WEATHERLY #3

6-1-82

San Juan, New Mexico

Mittie Weatherly #3

6-3-82

8' tbg sub

12 3/4" 250' w/200 SX

8 5/8" 2900' w/1200 SX

229 jts 2 3/8" H-40 8rd tbg (5819.97')

Blinabry perfs: 5580'-5782'

Baker sliding sleeve

1jt 2 3/8" tbg

4 1/2 x 2 3/8 x 1.81' FL on & off tool

Otis S-1 Nipple

6' sub

5835' — 4584 Baker Lock-set Packer 15,000# tension (5835')

6050' — 8 Jts. 2 3/8" N 80 Tbg (215')

Drinkard perfs: 6399-6610

6624'

5 1/2 15.5# + 17# J-55 8rd
cont'd w/ 500 SX.

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE



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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ OTHER- Dual Completion	
2. Name of Operator Hunt Energy Corporation	
3. Address of Operator 406 N. Big Spring Midland, Texas 79701	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21-S RANGE 37-E NMPM.	

7. Unit Agreement Name
8. Name of Lease Owner Mittie Weatherly
9. Well No. 3
10. Field and Pool, or Wildcat Drinkard/Blinebr

15. Elevation (Show whether DF, RT, GR, etc.) 3462 GR
--

12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Downhole Comingling ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with the Oil Conservation Division of New Mexico, we are notifying all offset operators of our intention to downhole comingling production from the Drinkard and Blinebr Zones.

A packer leakage test recently showed a tubing and/or packer leak in this well. Instead of repairing the leak, we have decided to comingling production. This well produces approximately 160 MCF/D from both zones, so we feel that repairing the leak is not economic.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Gary Travis</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>06-07-82</u>

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

GAS-OIL RATIO TESTS

N. B. HUNT

Pool

DRINKARD

County

LEA

2500 FIRST NATIONAL BANK BLDG., DALLAS, TEXAS 75202

TYPE OF TEST - (X)

Scheduled ☒ Special ☐

Completion ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.C. PRESS.	DAILY ALLOW-ABLE	Length of test hours	PROD. DURING TEST					GAS - OIL RATIO CU.FT/BB
		U	S	T	R						WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.		
WEATHERLY, MITTIE	3	C	21	21S	37E	3-18-82	F 24/64	35	3	24	0	0	0	59		
	*4	B	21	21S	37E	3-02-82	F 32/64	80	6	24	5	36	30	285	9,500	
	**5	E	21	21S	37E	4-05-82	F 26/64	85	6	24	0	37	8	220	27,500	
	6	F	21	21S	37E	2-01-82	F 28/64	60	25	24	1	38	6	260	43,333	
	7	G	21	21S	37E	4-10-82	F 24/64	60		24	0	0	0	59		
*Down Hole Commingling																
Permit #DHC-344																
50% Blinebry Oil=15 BOPD																
50% Drinkard Oil=15 BOPD																
45% Blinebry Gas=128 MCFPD																
55% Drinkard Gas=157 MCFPD																
**Down Hole Commingling																
Permit #DHC-229																
23% Blinebry Oil= 2 BOPD																
77% Drinkard Oil= 6 BOPD																
12% Blinebry Gas= 26 MCFPD																
88% Drinkard Gas=194 MCFPD																

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific Gravity base will be 0.55.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

O. V. Stuckey
O. V. Stuckey (Signature)
District Superintendent

May 5, 1982

(Title)

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

Callie
Revised 1-1-65

N. B. Hunt

Pool
Blinebry

County
Lea

2500 First National Bank Bldg, Dallas, Texas 75202

TYPE OF
TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	S YRS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R							WATER BLS.	GRAV. OIL	OIL BLS.	GAS M.C.F.	
Mittie Weatherly	3	C	21	21S	37E	7-21-81	F	24/64	50	57	24	0	0	0	98	-----
	4	B	21	21S	37E	9-08-81	F	32/64	50	2	24	15	35	17	248	14,588
	*5	E	21	21S	37E	9-04-81	F	26/64	120	2	24	0	35	7	153	21,857
	6	F	21	21S	37E	9-07-81	F	24/64	35	10	24	0	35	12	75	6,250
	1	G	21	21S	37E	7-21-81	F	24/64	50	294	24	0	0	0	480	-----
	7															
Downhole Commingling Permit No. DHC 229																
Blinebry Oil 1 BOPD																
Drinkard Oil 6 BOPD																
Blinebry Gas 18 MCF/D																
Drinkard Gas 135 MCF/D																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the test unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

O.V. Stuckey
O.V. Stuckey (Signature)
District Superintendent

10-21-81

RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)		Initial Completion		Special		General Survey		Operator		Pool		Producing Formation		Oil Gradient		Water Gradient		Gas Gravity		Datum Plane	
								N.B. Hunt		Drinkard		Drinkard		psi/ft.		psi/ft.		psi/ft.		(-3050)	
Address		406 N. Big Spring St. Midland, Texas 79701																			
LEASE	WELL NO.	LOCATION			ELEV.	DATE TESTED	SHUT-IN PRESS.	BOMB TEST DATA				SONIC INSTRUMENT TEST DATA*				PRESS. AT DATUM					
		U	S	T				R	TEST DEPTH	B.M. TEMP.	GRAD. SERVED PRESS.	PROD. TEST (BBL'S./DAY)	LIQUID LEVEL	LIQUID GRAD. 1007 PSI/FT.	WT. OF LIQUID COL. PSI		WT. OF GAS COL. PSI	CSC. PRESS.			
Mittie Weatherly	3	C	21	21	37	3455	0	12/2/81	48	353	5750	106	409	-	.010	417					
Mittie Weatherly	4	B	21	21	37	3458	0	12/2/81	48	441	5636	106	513	-	.013	524					
Mittie Weatherly	5	E	21	21	37	3485	0	12/2/81	48	353	6200	106	417	-	.010	420					
Mittie Weatherly	6	F	21	21	37	3458	0	12/2/81	48	245	6400	106	290	-	.007	291					
Mittie Weatherly	7	G	21	21	37	3445	0	12/2/81	48	310	6350	106	362	-	.008	363					

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul C. Esten
(Signature)

Agent

(Title)

December 3, 1981

(Date)

GAS WELL SHUT-IN PRESSURE REPL
1581 YEAR / FCRM C-125

1581 YEAR / FCRM C-125

*** LEA CCLNTY ***

CALLAS

IX 754

LC CAT	PREC	TIME	SI	SI-PRESS	SI-PRESS	PREV	TEST	
BELL	ST	FW	RUN	HRS/MIN	PSIG(DMT)	PSIA	DATE	
1	C	A	T	I	C	A	T	I
2	C	A	T	I	C	A	T	I
3	C	A	T	I	C	A	T	I
4	C	A	T	I	C	A	T	I
5	C	A	T	I	C	A	T	I
6	C	A	T	I	C	A	T	I
7	C	A	T	I	C	A	T	I
8	C	A	T	I	C	A	T	I
9	C	A	T	I	C	A	T	I
10	C	A	T	I	C	A	T	I
11	C	A	T	I	C	A	T	I
12	C	A	T	I	C	A	T	I
13	C	A	T	I	C	A	T	I
14	C	A	T	I	C	A	T	I
15	C	A	T	I	C	A	T	I
16	C	A	T	I	C	A	T	I
17	C	A	T	I	C	A	T	I
18	C	A	T	I	C	A	T	I
19	C	A	T	I	C	A	T	I
20	C	A	T	I	C	A	T	I
21	C	A	T	I	C	A	T	I
22	C	A	T	I	C	A	T	I
23	C	A	T	I	C	A	T	I
24	C	A	T	I	C	A	T	I
25	C	A	T	I	C	A	T	I
26	C	A	T	I	C	A	T	I
27	C	A	T	I	C	A	T	I
28	C	A	T	I	C	A	T	I
29	C	A	T	I	C	A	T	I
30	C	A	T	I	C	A	T	I
31	C	A	T	I	C	A	T	I
32	C	A	T	I	C	A	T	I
33	C	A	T	I	C	A	T	I
34	C	A	T	I	C	A	T	I
35	C	A	T	I	C	A	T	I
36	C	A	T	I	C	A	T	I
37	C	A	T	I	C	A	T	I
38	C	A	T	I	C	A	T	I
39	C	A	T	I	C	A	T	I
40	C	A	T	I	C	A	T	I
41	C	A	T	I	C	A	T	I
42	C	A	T	I	C	A	T	I
43	C	A	T	I	C	A	T	I
44	C	A	T	I	C	A	T	I
45	C	A	T	I	C	A	T	I
46	C	A	T	I	C	A	T	I
47	C	A	T	I	C	A	T	I
48	C	A	T	I	C	A	T	I
49	C	A	T	I	C	A	T	I
50	C	A	T	I	C	A	T	I
51	C	A	T	I	C	A	T	I
52	C	A	T	I	C	A	T	I
53	C	A	T	I	C	A	T	I
54	C	A	T	I	C	A	T	I
55	C	A	T	I	C	A	T	I
56	C	A	T	I	C	A	T	I
57	C	A	T	I	C	A	T	I
58	C	A	T	I	C	A	T	I
59	C	A	T	I	C	A	T	I
60	C	A	T	I	C	A	T	I
61	C	A	T	I	C	A	T	I
62	C	A	T	I	C	A	T	I
63	C	A	T	I	C	A		

3C 21	215	37E	BL	1/21/81	25/30	465	477.95	7/8/80
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16	21	215	37E	BL	7/21/81	25/00	309	321.95	7/8/80
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76	21	215	37E	DR	7/21/81	25/30	325	337.95	9/18/80
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16	21	215	375	15	---	7/21/81	---	25/00	---	198	---	210.95	---	7/8/80
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1E 21 21S	37E GN	1/21/81	25/00	205	217.95	10/3/78
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✓ I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
✓
FBI RULE 402.

NAME JOHN L. K. JR. TITLE Sr. Engineer DATE July 22, 1981

[illegible]

CONTINUED OIL AND GAS

PAGE 46

WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	YR-PROD	NP	ACCU.
DEKALB 1P322053BE OIL	PLUGGING APPROVED 1974														52644
COMPANY TOTAL	69331	58722	57982	66242	43742	10812	67382	73282	67282	60182	66282	65882	718912	347631	
DEATHEMONT 3E2121537E OIL	1922	1729	2167	1452		1944	1599	2158	1721	1762	1602	3834	21310	F	15033
4E2121537E OIL	884	547	627	1163	101	1444	702	1258	3351	4804	1812	2810	1812	F	5907C
5E2121537E OIL	1672	3892	1329	1621	2647	2013	2580	9793	3439	382	5888	6717	41115	F	26969
6E2121537E OIL	1888	838	839	1185	1371	1388	3482	3714	1481	2838	1830	1793	21848	F	77276
WEATHERLY 1E2121537E OIL	10176	8906	9926	8122	5613	4725	5834	6286	9805	248	296	238	20175	F	8043
COMPANY TOTAL	16139	10877	14398	13886	10246	11705	14122	23141	20746	6918	11522	14721	17898	F	103194
IMPERIAL AMERICAN MANAGEMENT COMPANY 3E 622538E OIL	PLUGGING APPROVED 1971														1603
NEPCE PETROLEUM CORP 1A 722538E OIL	72	88	88	88	88	88	88	88	88	88	88	88	88	F	23533
COMPANY TOTAL	219	190	202	200	200	200	200	200	200	200	200	200	200	F	23533
WORTHAM OIL COMPANY 1E122537E OIL	RECOMPLETED TO DRINKARD														39584
2E122537E OIL	5411	4942	5538	4840	5632	5260	5262	3047	23		147	5058	45276	F	4688
J H GRIFFIN 10 222537E OIL	78	1738	3932	3638	3712	2630	3675	3527	2434	3445	3075	3953	36313	F	6713
WALTER LYNCH 4E 122537E OIL	3742	2568	41048	42597	24964	24253	45789	40295	19730	41613	36074	33513	41302	F	43971
SC 122537E OIL	RECOMPLETED TO WANTZ GRANITE WASH														7212
COMPANY TOTAL	10617	9210	10176	8747	5943	8176	12319	9463	8767	9186	8850	9115	11044	F	28283
J L MUNCY 2E2422537E OIL	1303	1289	1775	2825	774	339	1299	1291	1703	987	13180	1540	2838	F	57774
3E2422537E OIL	40911	42794	46493	33994	26311	33888	32788	26388	18944	12144	16388	12888	32888	F	69824
4E2422537E OIL	1488	1384	1188	918	218	2208	1978	1770	1688	1888	1888	2088	2088	F	51352
5E2422537E OIL	1428	1234	1181	883	2188	2148	1688	1718	1682	1888	1704	2088	2088	F	16172
MARK OWEN 2E2521537E OIL	8082	3743	3764	7729	46836	43281	47639	6389	23225	48657	183	56880	40483	F	40497
C J SAUNDERS 3E 122538E OIL	1172	972	912	732	802	872	1218	732	803	802	765	44	9946	F	30714
MR TURNER 1E2521537E OIL	3360	2150	2664	2457	2550	1794	3954	2786	2344	2223	1766	2107	30155	F	17900
L C HARRIS 2E122537E OIL	1331	1024	1134	1084	512	298	992	1039	1075	1138	991	985	1136	F	59551
COMPANY TOTAL	1331	1024	1134	1084	512	298	992	1039	1075	1138	991	985	1136	F	59551
LCU WORTHAM 9E122537E OIL	10158	49690	974	3203	13	2202	45788	13937	627	49273	22627	78327	41737	F	30866
1E122537E OIL	90730	40740	39772	41799	11084	274	45766	29282	129	65625	26799	76667	47668	F	42626
COMPANY TOTAL	30188	23731	14373	14882	13298	15089	25320	14176	61622	24167	12822	28678	23178	F	60115
PORTLAND PETROLEUM CORPORATION 1E3220538E OIL							171	212	331	323	924	123	1870	F	1170
PETER STATE 1E3220538E OIL							136	937	138	332	123	121	1117	F	1151
COMPANY TOTAL							273	1226	1688	1991	1247	122	8987	F	2620
HEMPHREY OIL CO 1E3420538E OIL	437	147	188	128	387	122	437	423	422	432	442	422	16837	F	2620
PORT OIL CORPORATION 1E3221537E OIL	RECOMPLETED TO DRINKARD														
2E3221537E OIL	ZONE ABANDONED														
3E3221537E OIL	PLUGGING APPROVED 1968														
4E3221537E OIL	RECOMPLETED TO WANTZ ABO														
COMPANY TOTAL OIL															
BRADLEY PRODUCING TEXAS AND NEW MEXICO 1E 222537E OIL	221	1983	2087	2086	2086	2049	1918	1907	1792	1788	1287	1707	2217	F	2217
4E1022537E OIL	7488	6596	6236	3565	3558	4158	9814	8237	7148	7146	7056	694	709	F	3484
13A 922537E OIL	5623	5440	6031	5767	3933	3973	5713	5842	5575	5508	3880	3484	618	F	3484
CARSON WATSON 2E3221537E OIL	2890	2688	2935	2698	2288	190	1252	3332	2441	2202	2152	2389	2717	F	2717
E O CARSON 1A 5321537E OIL	2313	2059	3640	3234	5609	2142	5712	5712	5087	5371	2712	2212	418	F	418
19L2021537E OIL	12392	10914	11176	10780	7970	4875	15090	13083	13311	12609	11632	10375	14207	F	14207
CONFEAN GAS CO 7E3221537E OIL	1280	1192	1133	1133	1133	582	1031	931	1012	643	321	325	1017	F	1017
S E LONG 9E122537E OIL	2187	1928	2073	1327	1612	5674	924	1703	2203	2133	20573	20573	20573	F	20573

CONTINUED DRINKARD

WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	YR-FREQ	MP	ACCUM.
10P 922537E OIL	591	651	795	405	285	195	197	727	551	343	277	530	553F		2523
17P 922537E OIL	1893	1695	2017	1825	1931	1953	2225	1481	1501	1900	1552	1947	2150F		3013
KARLES 1C252537E OIL	151	136	125	119	91	207	212	206	203	181	168	173	231F	988F	18431
S E LONG 2J112537E OIL	2148	2442	2660	2609	2705	3548	2808	2642	2481	2558	2525	2397	285F	45F	11969
THOMAS LONG 1H112537E OIL	6018	5123	5522	5145	4953	4621	5161	5175	5011	4432	4292	4613	5978F	22F	101713
2H112537E OIL	6018	5156	5592	5145	4953	4621	5161	5175	5011	4432	4292	4613	5978F	22F	92242
3H112537E OIL	6018	5156	5592	5145	4953	4621	5161	5175	5011	4432	4292	4613	5978F	22F	101238
4H112537E OIL	6018	5156	5592	5145	4953	4621	5161	5175	5011	4432	4292	4613	5978F	22F	98369
MOANING GLORY 1H172537E OIL	2810	2833	2730	1228	2817	1819	2131	1770	2198	1822	1711	1295	1325F	363	61501
N E WANTZ 9K2121537E OIL	2740	2789	3082	2642	2330	3901	3920	3931	3122	3631	3458	3177	3855F	30F	12898
12H2121537E OIL	2740	2789	3082	2642	2330	3901	3920	3931	3122	3631	3458	3177	3855F	30F	81399
COMPANY TOTAL OIL	273987	261372	308882	280724	313882	203122	303718	303273	263988	283168	273988	263228	338281		1698426
HONDO DRILLING COMPANY															
1H1021537E OIL	NONE	909	1113	68	933	1022	938	923	1113	1908	1976	2009	747F		139145
LOCKHART B 11 1E1121537E OIL	NONE	942	1358	147	1693	1122	1272	1148	1816	5108	6005	4452	2451F		228476
WANTZ 1H2121537E OIL	NONE	145	24	70	279	27	14	14	14	14	14	14	14F		150088
202121537E OIL	NONE	145	24	70	279	27	14	14	14	14	14	14	14F		20148
3P2121537E OIL	NONE	145	24	70	279	27	14	14	14	14	14	14	14F		149037
COMPANY TOTAL OIL	237	2123	2402	402	2889	2822	2873	2833	3699	7743	8399	6729	4209		687794
NEAR HUNT															
2E2121537E OIL	ZONE ABANDONED														172712
482121537E OIL	3017	1094	1345	1347	1489	1235	1848				1985	1042	1727F		204087
5E2121537E OIL	1145	2318	497	1154	973	2821	2333	448	4839	3878	1724	2224	2307F		158286
6F2121537E OIL	1223	3072	2499	900	512	121	1032	1512	195	352	219	148	1307F		162466
7G2121537E OIL	413	1198	4223	3318	3640	2216	2062	174	4265	7520	4458	5589	4548F		154815
COMPANY TOTAL OIL	13789	8382	9389	6372	7888	10371	6339	2788	9822	12719	10242	11221	12222		1027899
INDUSTRIAL AMERICAN MANAGEMENT COMPANY															
1H2121537E OIL	PLUGGING APPROVED 1974														4499
2H2121537E OIL	PLUGGING APPROVED 1972														7096
3H2121537E OIL	PLUGGING APPROVED 1971														422
4H2121537E OIL	PLUGGING APPROVED 1972														12017
COMPANY TOTAL OIL															
KERN CO															
1H2121537E OIL										42	22	8	19	33F	93
COMPANY TOTAL OIL										42	22	8	19	33F	93
LAKELAND PETROLEUM CORPORATION															
1H2621537E OIL	RECOMPLETED TO														9822
2H2621537E OIL	RECOMPLETED TO														1276
COMPANY TOTAL OIL															2384
DEEPER PETROLEUM CORP															
1H22530E OIL	60	54	82	77	2538	2448	2860	2702	2534	2644	2952	2907	672F		18602
COMPANY TOTAL OIL	2474	2225	2422	2522	2538	2448	2860	2702	2534	2644	2952	2907	672F		18602
MACDONALD OIL CORPORATION															
1J3021537E OIL	RECOMPLETED TO														36650
MORRISON OIL COMPANY															
1L1122530E OIL	225	117	130	180	173	238	513	1053	1322	149	43	713	2045F		92814
EDITH BUTLER B 2 1L1322537E OIL	188	1022	278	184	173	173	1322	309	107	1100	1171	1208	2203F		105422
2J1322537E OIL	43	110	107	144	145	145	20	64	21	18	34	224	1408F		10119
COMPANY TOTAL OIL	903	1232	1204	1124	1249	1301	1108	1431	1063	980	814	2292	1408F		87512
J M GRIZZELL															
1H2121537E OIL	LAST PROD. DATE 12/70														5
COMPANY TOTAL OIL															5
DAYTON HARRIS															
1H2121537E OIL	LAST PROD. DATE 07/70														5
COMPANY TOTAL OIL															5
WALTER SC															
1H2121537E OIL	ZONE ABANDONED														2222
COMPANY TOTAL OIL															2222
6F 122537E OIL															
7D 122537E OIL	254	302	341	47	238	170	325	310	147	2803	2587	129	2507F		24255
8E 122537E OIL	2208	7483	9824	11822	14708	1359	10837	10520	10822	10329	9613	11083	12872F		15994
COMPANY TOTAL OIL	2462	4051	6910	40	47	47	41	38	31	28	36	42	16672		845
W S HARRIS															
1H2121537E OIL	1390	1194	1195	1108	1088	1075	1110	1120	1001	1084	979	1071	13413	340F	167105

OIL CONSERVATION DIVISION
DISTRICT I

RECEIVED
JUL 26 1982

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE July 22, 1982

RE: Proposed MC
Proposed DHC X
Proposed NSL
Proposed NSP
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:

I have examined the application for the:

N. B. Hunt	Weatherly	No. 3-C	21-21-37
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,

/mc