

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

PSEMDS01048252

NMOCD - OGA 04-01-3

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RECEIVED

IN THE MATTER OF *Chi Operating Inc.* JUL 15 2004

Respondent.

OIL CONSERVATION
DIVISION



AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act"), the Director of the Oil Conservation Division ("OCD") and *Chi Operating Inc.* ("Operator") enter into this Order under which Operator agrees that the wells identified herein shall be brought into compliance with the Act and OCD Rule 201 [19.15.4.201 NMAC] in accordance with the following agreed schedule and procedures, and agrees to pay penalties as set out below if it fails to meet the schedule set out in this Order:

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a *Corporation* doing business in the state of New Mexico.
3. Operator is the operator of record for the wells identified in Exhibit "A," attached.
4. The wells identified in Exhibit "A":
 - a. have been continuously inactive for a period of one year plus ninety days;
 - b. are not properly plugged and abandoned under OCD Rule 202 [19.15.4.202 NMAC]; and
 - c. have not been placed on temporary abandonment status under OCD Rule 203 [19.15.4.203 NMAC].
5. OCD Rule 201 [19.15.4.201 NMAC] states, in relevant part:
 - "A. The operator of any well drilled for oil, gas or injection; for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.
 - B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within ninety (90) days after:

.....
.....
(3) a period of one (1) year in which a well has been continuously inactive.”

6. NMSA 1978, Section 70-2-31(A) authorizes the assessment of civil penalties of up to one thousand dollars per day per violation against any person who knowingly or willfully violates any provision of the Oil and Gas Act or any rule or order adopted pursuant to the Act.

7. OCD Rule 7.P (2) [19.15.1.7.P (2) NMAC] defines “person” as

“an individual or any other entity including partnerships, corporation, associations, responsible business or association agents or officers, the state or a political subdivision of the state or any agency, department or instrumentality of the United States and any of its officers, agents or employees.”

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. As operator of the wells identified in Exhibit “A,” Operator is responsible for bringing those wells into compliance with Rule 201.
3. Operator is a “person” as defined by OCD Rule 7.P(2) subject to civil penalties for knowing and willful violations of the Oil and Gas Act or rules or orders adopted pursuant to the Act.

ORDER

1. Operator is hereby directed to bring each of the wells identified in Exhibit “A” into compliance with OCD Rule 201 by either:
 - (a) restoring such well to production or other OCD-approved beneficial use by *January 31, 2007*;
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 202 by *January 31, 2007*, and causing the site to be remediated in accordance with OCD Rule 202 within one year of plugging the wellbore; or
 - (c) securing OCD approval for temporary abandonment of the well in accordance with OCD Rule 203 by *January 31, 2007*.
2. Operator shall, beginning with the month of *August 2004*, plug, temporarily abandon or restore to production or other approved beneficial use a minimum of *[4]* of the wells identified in Exhibit “A” per calendar month.. If more than *[4]* wells are plugged, temporarily abandoned or restored to production or other approved beneficial use during any month, the wells in excess of the number

agreed to herein shall be credited to Operator's obligation hereunder for succeeding months, provided that all of the wells identified in Exhibit "A" shall be plugged, temporarily abandoned or restored to production or other approved beneficial use by *January 31, 2007*, according to the following schedule (hereinafter "schedule"):

<u>Date:</u>	<u>Number of Wells from Exhibit "A"</u>
last day of Aug 04	4
Sep 04	8
Oct 04	12
Nov 04	16
Dec 04	20
Jan 05	24
Feb 05	28
Mar 05	32
Apr 05	36
May 05	40
Jun 05	44
July 05	48
Aug 05	52
Sep 05	56
Oct 05	60
Nov 05	64
Dec 05	68
Jan 06	72
Feb 06	76
Mar 06	80
Apr 06	84
May 06	88
Jun 06	92
July 06	96
Aug 06	100
Sep 06	104
Oct 06	108
Nov 06	112
Dec 06	116
Jan 07	120

final date: January 31, 2007

3. A well shall be considered "plugged" for purposes of the schedule set out in paragraph 2, above, when the Operator has plugged the wellbore in accordance with Rule 202.A and B (1) and (2), and filed a sundry notice with the appropriate district office notifying them that the wellbore has been plugged. The wellsite

must be remediated in accordance with Rule 202.B.(3) within one year of plugging the wellbore. Upon completion of the remediation, the Operator must contact the appropriate district office to arrange for an inspection of the well and location.

4. A well shall be considered "temporarily abandoned" for purposes of the schedule set out in paragraph 2, above, when the well has successfully passed the mechanical integrity test required by Rule 203 and the Operator has filed the request for temporary abandonment with the appropriate district office.
5. A well shall be considered "restored to production or other approved beneficial use" for purposes of the schedule set out in Paragraph 2, above, when actual production or other approved beneficial use has commenced.
6. Operator shall file a written compliance report with the appropriate district office, and send a copy to the OCD's attorney, by the 10th day of each month starting with *September 2004* listing the wells identified in Exhibit "A" that it has plugged, temporarily abandoned or restored to production or other approved beneficial use. For each well listed, the Operator shall identify each well plugged, temporarily abandoned or restored to production or other approved beneficial use, and the date that work was completed. Operator shall file monthly compliance reports until all wells identified in Exhibit "A" have been plugged, temporarily abandoned or restored to production or other approved beneficial use. If, at any time, the OCD determines that a well identified in the Operator's compliance report is not plugged, temporarily abandoned or restored to production or other approved beneficial use according to the definitions set out in this agreement, the OCD shall promptly notify the Operator, and those wells shall not be credited toward the Operator's obligations under this Order until they are plugged, temporarily abandoned or restored to production or other approved beneficial use as defined in this agreement.
7. If, at the end of any month, the total number of wells the Operator has plugged, temporarily abandoned or restored to production or other beneficial use is less than the number required under the schedule, Operator shall have a one-month grace period in which to become current. If, at the end of that one-month grace period, Operator has not become current under the schedule, Operator shall pay a penalty of \$1000 times the number of wells it is short of the total required for the current month. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office with the next month's report. Penalties are calculated, and payable, each month.

Example A: ABC Company's agreed compliance order requires it to plug, temporarily abandon or restore to production or other approved beneficial use a minimum of 6 wells each month. ABC Company meets or exceeds its obligations in months 1-4. The agreed schedule calls for a total of 30 wells to be plugged,

temporarily abandoned or restored to production or other approved beneficial use by the end of month 5. But at the end of month 5, ABC Company is two wells behind schedule. ABC Company will have a one-month grace period in which to become current. At the end of month 6, however, ABC Company has plugged, temporarily abandoned or restored to production or other approved beneficial use a total of 35 wells: one well short of the 36 required by the schedule. ABC Company must pay a penalty of \$1000 when it files its report for month 6. At the end of month 7, ABC Company is 4 wells short of the 42 required by the schedule. ABC Company must pay a penalty of \$4000 when it files its report for month 7.

Example B: XYZ Company's agreed compliance order requires it to plug, temporarily abandon or restore to production or other approved beneficial use a minimum of 5 wells each month. XYZ Company files compliance reports each month indicating that it is meeting its agreed schedule. In month 3, the OCD inspects the site of one of the wells listed as "plugged" in XYZ Company's compliance report for month 1, and determines that the wellbore has not been properly plugged under Rule 202.B(2) because the marker has not been placed on the site. Because the well has not been properly "plugged" as defined by this agreement, it will not count towards fulfilling XYZ Company's obligations under the schedule. XYZ Company will be responsible for calculating, and paying, any additional penalties that apply.

8. If Operator fails to plug, temporarily abandon or restore to production or other approved beneficial use all the wells identified in Exhibit "A" by *January 31, 2007*, Operator shall pay a penalty of \$2000 per well for each full month the well remains out of compliance with this order after that date. No grace period applies. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office with the next month's report. Penalties are calculated, and payable, each month.
9. For each plugged well, if the Operator fails to remediate the site and request inspection by the appropriate district office within one year of plugging the wellbore, the Operator shall pay a penalty of \$1000 for each full month that the well remains out of compliance with the remediation requirements of Rule 202.B(3). No grace period applies. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the appropriate district office. Penalties are calculated, and payable, each month.
10. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to plug, temporarily abandon or restore to production or other approved beneficial use the wells identified in Exhibit "A" under the

schedule set out in Ordering Paragraph (2), and remediate plugged wells within one year of plugging the wellbore as set out in Ordering Paragraph (3);

- (c) agrees to file monthly compliance reports as required in Ordering Paragraph (6);
- (d) agrees to pay penalties as set out in Ordering Paragraphs (7), (8) and (9) if it fails to meet the schedule set out in Ordering Paragraph (2) and the remediation requirements set out in Ordering Paragraph (3);
- (e) waives any right, pursuant to the Oil and Gas Act or otherwise, to a hearing either prior or subsequent to the entry of this Order or to an appeal from this Order; and
- (f) agrees that the Order may be enforced by Division or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the Division entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.

11. This Order applies only to those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with Rule 201 may be subject to immediate enforcement action under the Oil and Gas Act.

Done at Santa Fe, New Mexico this 9th day of Dec, 2004

By: 
Mark Fesmire
Director, Oil Conservation Division

ACCEPTANCE

[Operator] hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

[OPERATOR]

By: William R. Bergman

Title: Pres.

Date: 7/6/04

PREVIOUSLY REPORTED

Exhibit "A"
 Chi Operating
 OGRID 4378
 Blanket Bond \$50,000

Updated - '11-10-04

API #	District	Type	Last Production/ Injection	Well Name and Number	Operator	ULSTR	FNS	FEW	Dpth	
30-005-10091-00-00	HOBBS	O	02-2001	GARRETSON FEDERAL #002	CHI OPER G-25-08S-32E	1980N	1980E	9160 F		
30-005-10236-00-00	HOBBS	O	04-1989	STATE I #001	CHI OPER 4-04-08S-33E	660N	660W	4500 S		
30-005-10240-00-00	HOBBS	O	10-1990	STATE 5-8-33 #001	CHI OPER 2-05-08S-33E	660N	1980E	4420 S		Reported '09-07-04
30-005-10409-00-00	HOBBS	O	03-1987	STATE 5-8-33 #002	CHI OPER 1-05-08S-33E	660N	660E	4416 S		Reported '09-07-04
30-005-10433-00-00	HOBBS	O	01-1996	HALEY CHAVEROO SA UNIT #032	CHI OPER 1-03-08S-33E	660N	660E	4480 S		
30-005-10434	HOBBS	O	06-1990	STATE 5 A #001	CHI OPER 3-05-08S-33E	660N	1980W	4430 S		
30-005-10435	HOBBS	O	07-2001	STATE 5 A #002	CHI OPER 4-05-08S-33E	660N	660W	4435 S		Rec @ OCD '5-24-04
30-005-10440	HOBBS	I	11-1992	HALEY CHAVEROO SA UNIT #033	CHI OPER 2-03-08S-33E	660N	1980E	4491 S		
30-005-10451	HOBBS	O	09-1988	STATE 6 #002	CHI OPER 5-06-08S-33E	1980N	660W	4405 S		Reported '10-5-04
30-005-10467	HOBBS	I-	10-1997	HALEY CHAVEROO SA UNIT #037	CHI OPER H-03-08S-33E	1980N	660E	4490 S		
30-005-10470	HOBBS	O	01-1996	STATE 6 #006	CHI OPER F-06-08S-33E	1980N	1980W	4408 S		
30-005-10486	HOBBS	O	11-1992	HALEY CHAVEROO SA UNIT #036	CHI OPER G-03-08S-33E	1980N	1980E	4456 S		Rec @ OCD '5-24-04
30-005-10490	HOBBS	I	10-1997	HALEY CHAVEROO SA UNIT #035	CHI OPER F-03-08S-33E	1980N	1980W	4480 S		
30-005-10541	HOBBS	I	11-1992	HALEY CHAVEROO SA UNIT #039	CHI OPER J-03-08S-33E	1980S	1980E	4476 S		
30-005-10582	HOBBS	O	01-2003	CHAVES STATE #001	CHI OPER G-01-08S-32E	1980N	1980E	4340 S		Reported '10-5-04
30-005-20026	HOBBS	O	10-1992	HALEY CHAVEROO SA UNIT #041	CHI OPER O-03-08S-33E	990S	1980E	9190 S		Rec @ OCD '5-03-04
30-005-20052	HOBBS	O	12-1993	HALEY CHAVEROO SA UNIT #038	CHI OPER I-03-08S-33E	1980S	660E	4410 S		Rec @ OCD '5-24-04
30-005-20285	HOBBS	O	04-1989	STATE I #003	CHI OPER K-04-08S-33E	1980S	1980W	4418 S		
30-005-20311	HOBBS	O	06-2002	MWJ STATE #001	CHI OPER 1-02-08S-32E	660N	380E	4420 S		
30-005-20516	HOBBS	O	03-1992	SIGNAL STATE #005	CHI OPER I-01-08S-32E	1980S	660E	4475 S		
30-005-20518	HOBBS	O	09-1985	LEVICK 6 STATE #001	CHI OPER K-06-08S-33E	1980S	1980W	4450 S		
30-005-20535 --	HOBBS	O	07-1991	STATE 5-8-33 #006	CHI OPER H-05-08S-33E	1980N	660E	4485 S		
30-005-20537	HOBBS	O	03-1991	STATE 5-8-33 #009	CHI OPER J-05-08S-33E	1980S	1980E	4545 S		
30-005-20547	HOBBS	O	07-1990	STATE 5-8-33 #004	CHI OPER F-05-08S-33E	1980N	1980W	4525 S		
30-005-20552	HOBBS	O	05-1991	STATE 5-8-33 #010	CHI OPER I-05-08S-33E	1980S	660E	4450 S		
30-005-20563	HOBBS	O	07-1990	STATE 5-8-33 #011	CHI OPER P-05-08S-33E	660S	660E	4520 S		
30-005-20567	HOBBS	O	07-1990	STATE 6 #011	CHI OPER H-06-08S-33E	1650N	330E	4500 S		
30-005-20568	HOBBS	O	07-1990	SIGNAL STATE #007	CHI OPER O-01-08S-32E	660S	1980E	4456 S		
30-005-20570	HOBBS	O	12-1993	STATE 6 #012	CHI OPER I-06-08S-33E	2310S	330E	4505 S		
30-005-20590	HOBBS	O	04-1989	STATE I #004	CHI OPER L-04-08S-33E	1980S	660W	4485 S		
30-005-20792	HOBBS	O	07-1991	HALEY CHAVEROO SA UNIT #040	CHI OPER K-03-08S-33E	1980S	1980W	4500 S		
30-041-10023	HOBBS	O	09-1985	STATE 32-7-33 UNIT #010	CHI OPER C-32-07S-33E	660N	1980W	4380 S		
30-041-10025	HOBBS	O	09-1985	STATE 32-7-33 UNIT #012	CHI OPER G-32-07S-33E	1980N	1980E	4385 S		

30-041-1003 5	HOBBS	O	03-1983	STATE 32-7-33 UNIT #006	CHI OPER O-32-07S-33E	660S	1980E	4480 S	
30-041-1013 7	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #014	CHI OPER F-33-07S-33E	1980N	1980W	4460 S	Rec @ OCD '7-02-0 4
30-041-1013 8	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #018	CHI OPER J-33-07S-33E	1980S	1980E	4480 S	Rec @ OCD '7-01-0 4
30-041-1014 0	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #012H	CHI OPER H-33-07S-33E	1980N	660E	4475 S	
30-041-1014 1	HOBBS	O	11-1992	HALEY CHAVEROO SA UNIT #004	CHI OPER A-33-07S-33E	660N	660E	4475 S	
30-041-1014 2	HOBBS	O	01-1996	HALEY CHAVEROO SA UNIT #009	CHI OPER G-34-07S-33E	1980N	1980E	4475 S	
30-041-1014 3	HOBBS	O	12-1993	HALEY CHAVEROO SA UNIT #013	CHI OPER G-33-07S-33E	1980N	1980E	4475 S	
30-041-1014 6	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #016	CHI OPER L-33-07S-33E	1980S	660W	4486 S	
30-041-1016 4	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #025	CHI OPER N-33-07S-33E	660S	1980W	4510 S	
30-041-1017 1	HOBBS	O	05-1995	HALEY CHAVEROO SA UNIT #017	CHI OPER K-33-07S-33E	1980S	1980W	4470 S	Rec @ OCD '5-03-0 4
30-041-1017 3	HOBBS	O	10-1991	HALEY CHAVEROO SA UNIT #024	CHI OPER M-33-07S-33E	660S	660W	4500 S	
30-041-1017 6	HOBBS	O	07-1991	HALEY CHAVEROO SA UNIT #011	CHI OPER E-34-07S-33E	1980N	660W	4529 S	
30-041-1021 3	HOBBS	I	07-1997	HALEY CHAVEROO SA UNIT #012	CHI OPER L-34-07S-33E	1980S	660W	4425 S	
30-041-1021 8	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #005	CHI OPER D-34-07S-33E	660N	660W	4475 S	
30-041-1023 1	HOBBS	O	09-1988	LAUCK FEDERAL #004	CHI OPER O-29-07S-33E	660S	1980E	4454 F	Reported '10-5-04
30-041-1023 2	HOBBS	I	11-1992	HALEY CHAVEROO SA UNIT #022	CHI OPER J-34-07S-33E	1980S	1980E	4475 S	
30-041-1024 2	HOBBS	O	06-1991	HALEY CHAVEROO SA UNIT #006	CHI OPER C-34-07S-33E	660N	1880W	4450 S	
30-041-1040 8	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #046	CHI OPER M-26-07S-33E	660S	660W	4400 F	
30-041-1041 3	HOBBS	I	05-2001	HALEY CHAVEROO SA UNIT #008	CHI OPER H-34-07S-33E	1980N	660E	4480 S	
30-041-1042 1	HOBBS	I	11-1992	HALEY CHAVEROO SA UNIT #031	CHI OPER P-34-07S-33E	660S	660E	4480 S	
30-041-1043 5	HOBBS	O	08-1986	LAUCK FEDERAL #007	CHI OPER F-29-07S-33E	1980N	1980W	4430 S	
30-041-1043 6	HOBBS	O	11-1997	LAUCK FEDERAL #008	CHI OPER E-29-07S-33E	1980N	660W	4430 F	
30-041-1043 9	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #015	CHI OPER D-25-07S-33E	660N	660W	4388 S	
30-041-1044 2	HOBBS	O	04-1990	STATE 32-7-33 UNIT #007	CHI OPER N-32-07S-33E	660S	1980W	4480 S	
30-041-1045 0	HOBBS	I	07-1997	HALEY CHAVEROO SA UNIT #029	CHI OPER N-34-07S-33E	990S	1980W	4500 S	
30-041-1045 7	HOBBS	O	07-2001	MORGAN B FEDERAL #005	CHI OPER C-26-07S-33E	660N	1980W	4427 F	
30-041-1045 8	HOBBS	O	07-1993	MORGAN B FEDERAL #006	CHI OPER B-26-07S-33E	660N	1980E	4425 F	
30-041-1046 7	HOBBS	O	12-1988	JENNIFER CHAVEROO SA UNIT #049	CHI OPER B-35-07S-33E	660N	1980E	4397 S	
30-041-1046 8	HOBBS	O	11-1992	JENNIFER CHAVEROO SA UNIT #062	CHI OPER J-35-07S-33E	1980S	1980E	4500 S	
30-041-1047 8	HOBBS	O	01-1990	JENNIFER CHAVEROO SA UNIT #063	CHI OPER I-35-07S-33E	1980S	660E	4452 S	
30-041-1047 9	HOBBS	O	07-1994	MORGAN B FEDERAL #003	CHI OPER G-26-07S-33E	1980N	1980E	4450 F	
30-041-1048 0	HOBBS	O	12-1991	HALEY CHAVEROO SA UNIT #030	CHI OPER O-34-07S-33E	990S	1980E	4500 S	
30-041-1048 9	HOBBS	O	05-1990	JENNIFER CHAVEROO SA UNIT #048	CHI OPER C-35-07S-33E	660N	1980W	4500 S	Reported '10-5-04
30-041-1049 0	HOBBS	O	11-1988	JENNIFER CHAVEROO SA UNIT #017	CHI OPER B-25-07S-33E	660N	1980E	4395 S	
30-041-1049 3	HOBBS	O	07-1988	JENNIFER CHAVEROO SA UNIT #016	CHI OPER C-25-07S-33E	660N	1980W	4430 S	
30-041-1049 6	HOBBS	O	07-1990	JENNIFER CHAVEROO SA UNIT #050	CHI OPER A-35-07S-33E	660N	660E	4500 S	
30-041-1050 1	HOBBS	O	10-1991	LAUCK FEDERAL #013	CHI OPER N-29-07S-33E	660S	1980W	4455 F	Reported '10-5-04
30-041-1050 4	HOBBS	O	12-2000	TKL 27 FEDERAL #003	CHI OPER A-27-07S-33E	660N	660E	4395 F	Rec @ OCD '5-24-0 4
30-041-1050 6	HOBBS	O	06-1994	FEDERAL 24 #002	CHI OPER J-24-07S-33E	1980S	1980E	4300 F	Reported '10-5-04
30-041-1050 7	HOBBS	O	06-1994	FEDERAL 24 #003	CHI OPER F-24-07S-33E	1980N	1980W	4400 F	
30-041-1051 0	HOBBS	O	06-1994	FEDERAL 24 #006	CHI OPER C-24-07S-33E	660N	1980W	4340 F	
30-041-1051 1	HOBBS	O	06-1994	FEDERAL 24 #007	CHI OPER B-24-07S-33E	660N	1980E	4370 F	
30-041-1051 2	HOBBS	O	06-1994	FEDERAL 24 #008	CHI OPER A-24-07S-33E	660N	660E	4340 F	
30-041-1051 3	HOBBS	O	07-1994	FEDERAL 21 #001	CHI OPER M-21-07S-33E	660S	660W	4400 F	

30-041-1051 4	HOBBS	O	01-1996	FEDERAL 21 #002	CHI OPER N-21-07S-33E	660N	1980W	4375 F
30-041-1051 5	HOBBS	G	01-1996	FEDERAL 21 #003	CHI OPER O-21-07S-33E	660S	1980E	4373 F
30-041-1052 0	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #031	CHI OPER L-26-07S-33E	1980S	660W	4405 F
30-041-1052 2	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #045	CHI OPER N-26-07S-33E	660S	1980W	4380 F
30-041-1052 3	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #033	CHI OPER J-26-07S-33E	1980S	1980E	4394 F
30-041-1052 4	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #044	CHI OPER O-26-07S-33E	660S	1980E	4380 F
30-041-1052 5	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #034	CHI OPER I-26-07S-33E	1980S	660E	4400 F
30-041-1052 6	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #043	CHI OPER P-26-07S-33E	1980S	660E	4376 F
30-041-1052 9	HOBBS	O	11-1993	FEDERAL 23 #003	CHI OPER O-23-07S-33E	660S	1980E	4400 F
30-041-1053 3	HOBBS	O	09-1992	FEDERAL 23 #007	CHI OPER J-23-07S-33E	1980S	1980E	4300 F
30-041-1053 4	HOBBS	O	10-1993	FEDERAL 23 #008	CHI OPER I-23-07S-33E	1980S	660E	4450 F
30-041-1053 6	HOBBS	O	01-1989	FEDERAL 23 #010	CHI OPER G-23-07S-33E	1980N	1980E	4300 F
30-041-1053 8	HOBBS	O	01-1989	FEDERAL 23 #012	CHI OPER A-23-07S-33E	660N	660E	4350 F
30-041-1054 0	HOBBS	O	12-2002	TKL 22 FEDERAL #001	CHI OPER B-27-07S-33E	660N	1980E	4375 F
30-041-1054 4	HOBBS	O	07-1993	TKL 22 FEDERAL #005	CHI OPER L-22-07S-33E	1980S	660W	4350 F
30-041-1054 5	HOBBS	O	12-1985	JENNIFER CHAVEROO SA UNIT #047	CHI OPER D-35-07S-33E	660N	660W	4500 S
30-041-1055 3	HOBBS	I	04-1990	JENNIFER CHAVEROO SA UNIT #042	CHI OPER M-25-07S-33E	660S	660W	4430 S
30-041-1055 6	HOBBS	O	08-1990	JENNIFER CHAVEROO SA UNIT #056	CHI OPER H-35-07S-33E	1980N	660E	4440 S
30-041-1055 7	HOBBS	O	12-1992	JENNIFER CHAVEROO SA UNIT #068	CHI OPER O-35-07S-33E	660S	1980E	4500 S
30-041-1055 8	HOBBS	O	12-1988	JENNIFER CHAVEROO SA UNIT #051	CHI OPER D-36-07S-33E	660N	660W	4460 S
30-041-1056 8	HOBBS	O	12-1993	JENNIFER CHAVEROO SA UNIT #067	CHI OPER P-35-07S-33E	660S	660E	4500 S
30-041-1057 1	HOBBS	O	11-1990	JENNIFER CHAVEROO SA UNIT #071	CHI OPER 3-19-07S-34E	1980S	660W	4340 S
30-041-1058 1	HOBBS	O	02-1990	JENNIFER CHAVEROO SA UNIT #052	CHI OPER C-36-07S-33E	660N	1980W	4458 S
30-041-1058 8	HOBBS	S	NONE	MIDWEST MORGAN FEDERAL #001	CHI OPER I-13-07S-33E	1980S	660E	4340 F
30-041-1059 3	HOBBS	I	NONE	JENNIFER CHAVEROO SA UNIT #072	CHI OPER I-25-07S-33E	1980S	660E	4498 S
30-041-1061 1	HOBBS	O	11-1990	JENNIFER CHAVEROO SA UNIT #010	CHI OPER I-19-07S-34E	1650S	990E	4410 S
30-041-1061 2	HOBBS	O	03-1987	JENNIFER CHAVEROO SA UNIT #012	CHI OPER P-19-07S-34E	660S	990E	4420 S
30-041-1061 7	HOBBS	O	07-1990	JENNIFER CHAVEROO SA UNIT #028	CHI OPER 2-30-07S-34E	1981N	763W	4385 S
30-041-1062 5	HOBBS	O	08-1990	JENNIFER CHAVEROO SA UNIT #064	CHI OPER L-36-07S-33E	1980S	660W	4490 S
30-041-1062 7	HOBBS	O	12-1990	JENNIFER CHAVEROO SA UNIT #054	CHI OPER F-36-07S-33E	1980N	1980W	4480 S
30-041-1063 0	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #005	CHI OPER E-20-07S-34E	1980N	660W	4448 F
30-041-1063 5	HOBBS	O	03-1988	JENNIFER CHAVEROO SA UNIT #037	CHI OPER 3-30-07S-34E	2314S	660E	4400 S
30-041-1063 9	HOBBS	O	01-1986	JENNIFER CHAVEROO SA UNIT #001	CHI OPER O-18-07S-34E	660S	2151E	4340 F
30-041-1064 0	HOBBS	O	08-1982	JENNIFER CHAVEROO SA UNIT #038	CHI OPER J-30-07S-34E	2310S	1980E	4500 S
30-041-1064 6	HOBBS	O	12-1988	JENNIFER CHAVEROO SA UNIT #022	CHI OPER D-29-07S-34E	330N	487W	4435 S
30-041-1066 0	HOBBS	O	11-1982	JENNIFER CHAVEROO SA UNIT #023	CHI OPER C-29-07S-34E	330N	1650W	4478 S
30-041-1066 7	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #005	CHI OPER F-20-07S-34E	1980N	1980W	4387 F
30-041-2004 4	HOBBS	O	01-1996	JENNIFER CHAVEROO SA UNIT #065	CHI OPER K-36-07S-33E	2310S	1650W	4481 S
30-041-2006 6	HOBBS	S	02-1995	HONDO STATE #001	CHI OPER F-31-07S-33E	1980N	1980W	4424 S
30-041-2041 8	HOBBS	O	06-1990	STATE 32-7-33 UNIT #014	CHI OPER M-32-07S-33E	660S	660W	4461 S
30-041-2067 3	HOBBS	O	10-1984	FEDERAL 21 B #001	CHI OPER K-21-07S-33E	1980S	1980W	4450 F
30-041-2072 0	HOBBS	O	04-1998	METZGER #004	CHI OPER H-17-07S-34E	1980N	853E	4518 P
30-041-2073 0	HOBBS	O	11-2001	METZGER #006	CHI OPER A-17-07S-34E	660N	853E	4550 P
30-041-2080 3	HOBBS	O	11-2001	HASELOFF FEDERAL #001	CHI OPER M-13-07S-33E	1310S	1310W	4400 F

Rec @ OCD '5-24-0 4
 Reported '9-30-04
 Reported '9-30-04

Rec @ OCD '6-18-0 4

Reported '09-07-04

Wells from Original List of '05-04-04

30-015-29007	Hagerman #1	Reported '9-07-04
30-041-10543	TKL Federal 22 #4	Reported '9-30-04
30-041-10542	TKL Federal 22 #3	Reported '9-30-04
30-041-10608	Milford 22 Federal #1	Reported '06-02-04
30-041-10609	Milford 22 Federal #2	Reported '06-02-04
30-005-10240	State '5-8-33 #1	Reported '05-24-04
30-005-10409	State '5-8-33 #2	Reported '05-24-04