District I PO Box 1990, Bobbs, NM \$2341-1990 District II PO Drawer DD, Artesia, NM \$2311-9719

State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District Office

| PO Drewer DD, Dietrict [[]] | , Artesta, Itm | 1 24211-4/13 | , O | IL CONS | SERVA PO Box | | DI A 121 | NO | 2000 | пско ура |)LODUS | District Office and Copies |
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| 1000 Rio Brazos | Rd., Azec, | NM 87410 | | | Fe, NM | | 1-2088 | | | اسا | | • |
| District IV PO Box 2008, S | Fe. NM | e1484.2088 | | | • | | | | | لنا | AME | INDED REPORT |
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| | nd Gas | | TIETS " Transporter N | 4 | | * 10 | | ³¹ O/G | | POD ULS | ~1 @T~ | |
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| N. C. Company | | فالبيط المنصلة بيريضيو | | | | | | | | | ········· | |
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| IV. Prod | uced Wa | ater | | | | | | | | | | |
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| " Cho | ke Size | | " Oil | • | Water | | * G | 6 | * 40 | OF | 1 | 4 Test Method |
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| " I bereby cer | tify that the n | ukes of the Oi | il Conservation D | Division bave b | eca complier | , | | | | محصد | سل | |
| with and that t | the information | | e is true and com | | | II. | 0 | IL CO | NSERVAT | TON D | IVIS | ION |
| Enowledge and Signature: | i belief. | 00 | 1 | | | 1 | 1 | U | | 1-1 | λ | |
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| Printed name: | Somes | <u>.</u> | 11. | | | Title: F | IELD | ממסט האוגיני | M. AMILAN | | <u> </u> | |
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| Frostm | an Oil | | | | C1a | | Foris | ter | Preside | nt | | 4/29/98 |
| 1 /1/ | Previous | Operator Sig | applure | <i>*</i> | | Prio | ted Name | | | Thu | Je. | Date |

| NM-18501 8240 INDIAN, ALLOTTE | E ON TRIBE NAME |
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| | BEAN SEIST NO S |
| ALL CANSED | |
| OIL COMBENT | ON DIVISION |
| 7. UNIT AGREEMENT NA | ME TO |
| | |
| 8. FAR ON TEARS HAS | PM 2 56 |
| Walters B Fede | eral |
| 9. WELL NO. | |
| 2 | |
| 10. FIELD AND POOL, O | B WILDCAT |
| SE Chaves Oues | en Gas Area As |
|] 11. SEC., T., B., M., OR | BLK. AND |
| | |
| Sec 34 T-13-S | R-30-E |
| 12. COUNTY OR PARISH | 13. STATE |
| Chaves | NM |
| Debut Date: | |
| • | |
| DENT REPORT OF: | |
| REPAIRING | WELL |
| ALTERING C | ASING |
| ABANDONME | NT. |
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| i of maitiple completion letion Report and Log fo | on Well rm.) |
| including included day | a of atantana and |
| at debins for all marker | s and sones perti- |
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| | 8. FAIR OF LEASE, NAME WAITERS B. Feder O. WELL NO. 2 10. FIELD AND POOL, O. SE Chaves Ones 11. SEC., T., B., M., OR I. SURVEY OR AREA CHAVES 12. COUNTY OR PARISH CHAVES Other Data EPPAIRING C. ABANDONME of multiple completion lettou Report and Log fo |

This well was put back on production 7/10/92

| Signed a first that the foregoing is true and cor | TITLE Production Clerk | |
|---|--|----------------------|
| (This space for Federal or State office use) | | PETCEPTED |
| CONDITIONS OF APPROVAL, IF ANY: | TITLE | PETER W. CHESTER |
| | | JUL 17 1992 |
| | *See Instructions on Reverse Side | ROSHOF LAND |
| The house Section 1001, makes it a crime (| for any person knowingly and willfully to make | ROSWELL RESOURCEMENT |

| Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT O | STATES F THE INTERI | History Consultations | Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. |
|---|---------------------------------|--|--|
| BUREAU OF LAI | ND MANAGEMENT | HORBS NEW MEXICO | 。 882 26-18501 |
| SUNDRY NOTICES AN (Do not use this form for proposals to drul, Use "APPLICATION FOR | ND REPORTS C | ON WELLS | 6. IF INDIAN, ALLOTTEE ON TRIBE NAME |
| OIL GAB OTHER | RECE:VE | 0 1167 | V. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | 9 2 JUN 8 - Al' | 1.9.49 | 8. PARM OR LEASE NAME |
| Frostman Oil Corporation 3. ADDRESS OF OPERATOR | | <i>1992</i> | Walters B Federal 9. WBLL NO. |
| P.O. Drawer W. Artesia, NM 8 1. LOCATION OF WELL (Report location clearly and in See also space 17 below.) At surface 990 F. | n accordance with any | State requirements.* | 2 10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas Are Associated 11. SEC. T., B., M., OR BLK. AND |
| Unit D 990' F | NL 990' FWL | • | Sec 34 T13S R30E |
| 30-005-405-1 16. ELEVA: | TIONS (Show whether Dr. | ST, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | Box To Indicate N | ature of Notice, Report, or | • |
| NOTICE OF INTENTION TO: | | | QUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALT FRACTURE TREAT MULTIPLE CO | 11 | WATER SHUT-OFF FRACTURE TREATMENT | ALTEBING CASING |
| SHOUT OR ACIDIZE ABANDON* | | BHOUTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL CHANGE PLAN | NS | (Other) | |
| (Other) Reactivate Well 17. DESCRIBE PROFUSED OR COMPLETED OPERATIONS (CI | X | Completion or Recom | ts of multiple completion on Well pletion Report and Log form.) |
| I plan to put thisw time until July 15, | rell back on pi 1992 to give | roduction, but reques me time to get ever | ything done. |
| | | Thanks | , |
| | | | |
| • | | | |
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| • | | | |
| 16 thereby ceruty that the foregoing is true and o | correct | esident | DATH 5/14/92 |
| (This space for Federal or State office use) | | | |
| APPROVED BY | — APPROVED FO |)n | APPROVED |
| CONDITIONS OF APPROVAL, IF ANY: | ENDING | DR - MONTH PERIOD | MAY 2 6 1992 |

See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE WAREA

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

State of New Mexico Energy, Minerals and Natural Resources Department

| rorm C-104 | |
|------------------|---|
| Revised 1-1-89 | |
| See Instructions | |
| | _ |
| at Bottom of Pag | в |

| DISTRICT II OIL CO | | | ON | SERVA | TION I | DIVISIO | N | | at Dottoi | n of Lafe |
|---|--|------------------------------|---------------|---------------------------------------|-----------------------|-----------------|------------------|----------------------------|---------------------------------------|--------------|
| P.O. Drawer DD, Artesia, NM 88210 | RECE | .√ED Sai | nta Fé | | ox 2088 exico 875(| 14-2088 | | | • | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM° 520 | TAYAŁ SI | | | | | | ZATION | • | | |
| I. | | | | | | TURAL GA | AS | | | |
| Operator | | | | | | | Well A | IPI No. | | |
| FROSTMAN OIL CORPORA Address | | · · · · · · | ····· | | | | 3 | 0-005210 | 151 | |
| P. O. Drawer W. Arte Reason(s) for Filing (Check proper box) | sia, NM | 8821 | 1-75 | 22 | Oth | et (Please expl | nin) | | | |
| New Well | | Change in | Transp | orter of: | | | , | | | |
| Recompletion | Oil | | Dry G | | | | | | | |
| Change in Operator X | Casinghea | d Gas | Conde | ntate | | | | | | **** |
| If change of operator give name and address of previous operator Ha | Ppy 011 | Сотра | ny, | P. O. I | rawer W | _Artesia | , NM 8 | 8211-752 | 2 | |
| II. DESCRIPTION OF WELL | AND LE | 7 | | | | | | | | |
| Lease Name | | Well No. | 1 | - | ing Formation | | Cross | of Lease Federal or Fee | ļ | ase No. |
| Walters B Federal | | 2 | [SE | Chaves | Oueen G | as Area A | sc. | xxxx | NM-1 | 8501 |
| Unit Letter D | _ :_ 990 | | Feet F | rom The No | rthLin | e and90 | n Fe | et From The _ | Wost | Line |
| | | | _ | | | | | | WCD C | |
| Section 34 Townsh | <u>ip 13S</u> | | Range | 30E | ,N | MPM, | Chave | s | | County |
| III. DESIGNATION OF TRAI | NSPORTE | | | ND NATU | | | | | | |
| Name of Authorized Transporter of Oil | | or Conder | sale | | 1 | ve address to w | | | | nt) |
| Navajo Refining Comp Name of Authorized Transporter of Casi | | | or Dr | y Gas | | Drawer I | | | | nt) |
| | | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | is gas actual | ly connected? | When | 7 | | |
| If this production is commingled with that | from any oti | her lease or | pool, g | ive comming | ling order num | ber: | | , | · · · · · · · · · · · · · · · · · · · | |
| IV. COMPLETION DATA | | | | | _ | | | | | |
| Designate Type of Completion | - (X) | Oil Well | ļ | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | | pl. Ready to | Prod. | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | | <u> </u> |
| | | | <u>.</u> | | W- 07/0- | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of F | Producing F | onnatio | a | Top Oil/Gas | Pay | | Tubing Dept | h | |
| Perforations | 1 | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | | | Depth Casing | g Shoe | |
| | | | | | | | | | | |
| 1015 0175 | | <u>rubing,</u> Ising & Ti | | | CEMENT | NG RECOR | | T | AOVO OFIN | - |
| HOLE SIZE | CA | SING | JOING | SIZE | 1 | DEP IN SET | | 3 | ACKS CEME | ENI |
| | | | | | | | | | | |
| | | · | | | | | | <u> </u> | | |
| V. TEST DATA AND REQUE | ST FOR | ALLOW | ABLE | <u> </u> | <u> </u> | | | <u>.L</u> | | |
| OIL WELL (Test must be after | | | | | | | | | or full 24 how | rs.) |
| Date First New Oil Run To Tank | Date of Te | est | | | Producing M | lethod (Flow, p | ump, gas lift, d | etc.) | | |
| Length of Test | Tubing Pr | essure | | | Casing Press | ure | | Choke Size | i | |
| | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | • | | | Water - Bble | . . | ,, | Gas- MCF | | |
| | | | | | <u> </u> | | | <u></u> | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conde | nmie/MMCF | ····· | Gravity of C | ondensate | |
| | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pr | ressure (Shu | t-in) | | Casing Press | sure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with an is true and complete to the best of my | lations of the | e Oil Conser ormation giv | rvation | | | OIL COI | M | ATION I | | N |
| Dal der | reter | | | ··· | | Vari | esch. | | | |
| Signature Jackie Forister | | | ۸ | | ∥ By_ | Jun. | | | | <u></u> |
| Printed Name | ······································ | | Agen Title | | Title | | ISTANCT | F1 SUPE | ERVISOR | ₹ |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3344

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

| | ENT OF THE IN | | | | | |
|---|---|------------------------|----------------------|---------------------|---------------------------------------|--------------|
| BUREAU | OF LAND MANAG | HOBBS | S. NEW MEXICO | NM-18: | OUL | UBE NAME |
| SUNDRY NOTIC (Do not use this form for proposa Use "APPLICAT | CES AND REPORTED TO THE PORTE OF THE PROPERTY | RIS (ON We proposals.) | different reservoir. | 30240 | | |
| OIL GAS OTHER | 192 FER 17 A | m 9 43 | | 7. UNIT AG | BEEMENT NAME | |
| NAME OF OPERATOR | 1921E | | | 8. PARM O | R LEASE NAME | |
| Happy Oil Company | | | | Walter | s "B" Feder | al |
| P. O. Drawer W, Artesi | a. NM 88211_7 | 522 | | -1- | 2 | |
| LOCATION OF WELL (Report location cle See also space 17 below.) At surface | early and in accordance | with any State req | uirements.* | | AND POOL, OR WILD IVES QUEEN G | |
| 990' FNL 990' FWL | | | | | T., R., M., OR BLK. AN VET OR ARMA | D |
| | | , | | | 34 T13S R30E | |
| PERMIT NO. | 15. ELEVATIONS (Show w | hetber DF, ST, GX, et | tc.) | l l | T OR PARISH 13. S | |
| | | | | Chaves | | <u>IM</u> |
| NOTICE OF INTENT | prop _l iate Box To Ind | licate Nature o 1 | | or Other Data | | |
| | CLL OR ALTER CASING | ¬ " | VATER SHUT-OFF | | REPAIRING WELL | |
| | ULTIPLE COMPLETE | | BACTUBE TREATMENT | | ALTEBING CASING | |
| SHOOT OR ACIDIZE | BANDON* | 8 | HOUTING OR ACIDIZING | c | ABANDONMENT* | |
| REPAIR WELL | HANGE PLANS | (| Other) | results of maltinia | completion on We | |
| (Other) H2 ^S Content | ! !: | X | Completion or Re | ecompletion Report | t and Log form.) | |
| DESCRIBE PROCOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * | nally drilled, give subsur | face locations and | measired and true | vertical deptis (o | r ali markers and : | topes betti |
| nent to this work.) * | | face locations and | measired ind true | | r ali markers and i | topes betti |
| nent to this work.) * | ntent 2 P.P.M. | face locations and | measuired ünd true | | r ali markers and : | topes betti |
| nent to this work.) * | | face locations and | measuired and true | | r ali markers and : | topes betti |
| nent to this work.) * | | face locations and | measuired ûnd true | | r ali markers and : | topes betti |
| H2 ^S Con | | face locations and | measuired and true | | r ali markers and : | topes betti |
| H2 ^S Con | | face locations and | measuired and true | | r ali markers and : | topes berti |
| H2 ^S Con | | face locations and | measured and true | | r ali markers and : | topes betti |
| H2 ^S Con | | face locations and | measured and true | | r ali markers and : | topes betti |
| T 8 33 MM '92 T 8 33 MM '92 H52 H53 H53 H54 H57 | | face locations and | measured and true | | r ali markers and : | topes berti- |
| T 8 33 MM '92 T 8 33 MM '92 H52 Col | | face locations and | measured and true | | r ali markers and : | topes betti |
| T 8 33 MM '92 T 8 33 MM '92 H52 H53 H53 H54 H57 | | face locations and | measured and true | | e ali markers and : | topes betti |
| T 8 33 MM '92 T 8 33 MM '92 H52 Col | | face locations and | measured and true | | e ali markers and : | topes betti |
| T 8 33 MM '92 T 8 33 MM '92 H52 Col | | face locations and | measured and true | | r ali markers and : | topes betti |
| T 8 33 MM '92 T 8 33 MM '92 H52 H53 H53 H54 H57 | ntent 2 P.P.M. | face locations and | neasured and true | | ali markers and i | topes berii- |
| FEB 7 8 33 AM '92 BUILD AND AREA AREA COL | ntent 2 P.P.M. | Don Sur | tion Clerk | | 2 /5 /02 | topes berti- |
| H2S Col | true and correct | Don Sur | | | 2 /5 /02 | topes berti- |
| H2 ^S Con H2 ^S | true and correct | lk <u>Produc</u> | | | ты 2/5/92 | |
| H2 ^S Con | true and correct TIT THE USE) | lk <u>Produc</u> | | DA* | ты 2/5/92 | |
| H2 ^S Con H2 ^S | true and correct TIT THE USE) | lk <u>Produc</u> | | DA* | ты 2/5/92 | |
| H2 ^S Con H2 ^S | true and correct TIT TO USE) | lk <u>Produc</u> | tion Clerk | DA* | ma 2/5/92 | |

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION OF CONCESSION P.O. Box 2088

REC: YED

| DISTRICT JII | | Sa | nta Fe, | , New Me | xico 8750 | 04-2088 | • 01 | धार्थ ह | an 10 | UZ |
|---|------------------|--------------------|------------|---|---------------|---------------------------------|----------------|------------------|----------------|-------------|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQL | JEST F | OR AL | LOWAB | LE AND | 04-2088 AUTHORIZ TURAL GA | MOITA | 701. | | |
| I. Operator | | TO TRA | NSP | ORT OIL | AND NA | TURAL GA | S Well A | PINO | | |
| Happy Oil Company Inc | . | | | | | | | 005-2105 | 1 | |
| P O Drawer W. Artesia | ı, NM | 88211- | -0629 | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Oil Casinghea | Change in | Transpo | . 🗀 | _ | fectiv | • | -91 | | |
| If change of operator give name and address of previous operator Fro | ostman | Oil Co | rpor | ation, | P O Dra | wer W, Ar | tesia, | NM 8821 | 1-0629 | - |
| II. DESCRIPTION OF WELL | | | | , | | | | | | |
| Lease Name | | Well No. | Pool N | ame, Includi | ng Formation | | | (Lease | Le | ase No. |
| Walters "B" Federal | | 2 | SE C | haves (| ueen Ga | s Area As | Scate, | Sederal or Fee | NM-18 | 501 |
| Unit LetterD | - : | 990 | _ Feet Fr | om TheN | orth Lin | ne and990 | Fo | et From The _ | West | Line |
| Section 34 Township | 135 | 3 | Range | 30E | , N | MPM, | | Chaves | | County |
| III. DESIGNATION OF TRANS | SPORTE | R OF O | IL AN | D NATUI | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | [XX] | or Conde | | | | ve address to wh | ich approved | copy of this for | rm is to be se | nt) |
| Navajo Refining Compa | any | | | | P O Dr | awer 159, | Artesi | a.NM 8 | 8211 | |
| Name of Authorized Transporter of Casing | head Gas | | or Dry | Gas | Address (Gi | ve address to wh | ich approved | copy of this for | rm is to be se | nt) |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actual | ly connected? | When | 7 | | |
| If this production is commingled with that i | E from any oth | 34 her lease or | pool, giv | /e commingl | ing order num | aber: | | | | |
| IV. COMPLETION DATA | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | ' ! ' | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Com | pi. Ready t | o Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing F | ormation | · · · · · · · · · · · · · · · · · · · | Top Oil/Gas | Pay | | Tubing Depti | 1 | |
| Perforations | | | | | L., | | | Depth Casing | Shoe | |
| *************************************** | - | TUBING | CASI | NG AND | CEMENT | ING RECOR | D | | | |
| HOLE SIZE | CA | SING & T | UBING S | SIZE | | DEPTH SET | | s | ACKS CEM | ENT |
| | 1 | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLE | | l | | | | | , |
| OIL WELL (Test must be after re | | | of load | oil and must | | | | | er full 24 hou | rs.) |
| Date First New Oil Run To Tank | Date of Te | est | | | Producing N | lethod (Flow, pu | mp, gas iyi, e | | | |
| Length of Test | Tubing Pr | essure | | | Casing Press | sure | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | • | | | Water - Bble | s. , | , 5 | Gas- MCF | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbis. Conde | nsate/MMCF | | Gravity of C | ondensate | |
| Testing Method (pitot, back pr.) | Tubing Pr | ressure (Shu | u-in) | | Casing Pres | sure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIFIC | ATE O | F COM | PLIA | NCE | | 011 001 | ICEDY | ATION | | NA 1 |
| I hereby certify that the rules and regul Division have been complied with and | | | | | 11 | OIL CON | NOEMV | | 7001 | אוע |
| is true and complete to the best of my l | | | -€11 ¥100V | - | Dat | 0 Anarasa | ۱ ۱ | MAY 3 | ו שטו ע | |
| | | | | | Dat | e Approve | | · // | | |
| Signature Jackie Forister | Dr <i>i</i> | oductio | on Ci | erk | ∥ By_ | | 200 | | and | <u> </u> |
| Printed Name 5/22/91 | | 6-3344 | Title | | Title | . | Geolog | gist | | |
| 5/22/91 Date | | Tel | lephone l | No. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate Listing Communication DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Mexico 97504 2005

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Azzec, NM 87410 | REQ | | | | | AUTHORIZ TURAL GA | | | | |
|---|--|---|-------------|---|------------------------|------------------------------|---------------|-------------------|---------------------------------------|---|
| Operator | | - | | | | | Well A | LPI No. | | |
| FROSTMAN OIL CORPORAT Address | 'ION | | | | ···· | | 3 | 0-0052105 | 1 | |
| P. O. Drawer W. Artes Reason(s) for Filing (Check proper box) New Well | sia, NM | 1 8821 Change in | | | Oth | er (Please expl | ain) | | | |
| Recompletion Change in Operator | Oil Casinghe | | Dry G | as 🔲 | | | | | | |
| If change of operator give name and address of previous operator Bisc | n Petr | coleum | Corp | -, 5809 | S. West | ern, Ste | 200, | Amarillo, | TX 79 | 110-3607 |
| II. DESCRIPTION OF WELL Lease Name | AND LE | | š | | ng Formation | | State / | Lease | Le | ase No. |
| Walters "B" Federal Location | | 1_2 | | | | s Area A | | Federal or Fee | INM-18 | 501 |
| | <u>: 990</u> | | | | | | | et From The W | <u>est</u> | Line |
| Section 34 Townshi | | ER OF O | | 30E ND NATU | | MPM, (| haves | | · · · · · · · · · · · · · · · · · · · | County |
| Name of Authorized Transporter of Oil | [X] | or Conde | | | | e address to w | hich approved | copy of this form | is to be se | nt) |
| Navajo Refining Compa | ny | | | | | | | sia NM | | |
| Name of Authorized Transporter of Casing | | Sec. | Twp. | | Is gas actuall | | when | copy of this form | is to be se | nt) . |
| If well produces oil or liquids, give location of tanks. | Unit E | 34 | 113s | Rge. 30E | 12 Gas actuali | y connected? | When | 7 | | |
| If this production is commingled with that IV. COMPLETION DATA | from any o | | pool, g | | | | | | | |
| Designate Type of Completion | | Oil Wel | i_ | Gas Well | New Well X Total Depth | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v |
| Date Spudded 1/13/86 Elevations (DF, RKB, RT, GR, etc.) |] 3 | npl. Ready to 3/24/86 Producing F | ı | · · · · · · · · · · · · · · · · · · · | Top Oil/Gas | 2236 Pav | | | 184 | |
| 3865 GR | 1 _ | Dueen | | | | 2124 | | Tubing Depth | 134 | İ |
| Perforations 2134-34 | | | | *************************************** | • | | | Depth Casing S | | |
| | | | | | CEMENTI | NG RECOR | ND C | | | |
| HOLE SIZE | C | ASING & T | UBING | SIZE | , | DEPTH SET | • | SAC | CKS CEME | ENT |
| | | | | | | | | | | ····· |
| | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of T | | oj toda | ou ana musi | | exceed top au ethod (Flow, p | | | juli 24 houi | rs.) |
| Length of Test | Tubing P | TERRITE | | | Casing Press | ure | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbl | | | | Water - Bbis. | | | Gas- MCF | | · · · · · · · · · · · · · · · · · · · |
| | | | | · · · · · · · · | | | | | • | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | Bbis. Conder | sate/MMCF | , | Gravity of Con | densate | |
| Testing Method (pilot, back pr.) | Tubing P | ressure (Shu | K-in) | | Casing Press | ure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIFIC | | | | NCE | | 211 001 | ICEDY | ATION | N.//C1C | |
| I hereby certify that the rules and regul Division have been complied with and | that the inf | ormation giv | | ve | | JIL COR | NOEHV | ATION D MAR 2 | | |
| is true and complete to the best of my | knowledge -// | and belief. | • | | Date | Approve | d | MAN | 1 100 | |
| Signature Signature | <u> </u> | <u>~</u> | | · ——————— | By | 10 | rul) | 1/1/1 | all. | |
| Clarence Forister Printed Name 3/23/90 (5 | | <u> Presid</u> 16-3344 | Title | - | Title | <u> </u> | | eologisi | | *************************************** |
| 3/23/90 (5 Date | <u> 14 (CU</u> | | ephone | No. | | | | | | • |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

| ormerly 9-331) DEPARTMENT OF | 40. IN. LIN. BELIEVA 1 1016/2019/1-7-705 | ON 5. LEASE DESIGNATION AND SERIAL NO. |
|---|---|---|
| BUREAU OF LAND | MANAGEMENT BOX 1980 | NM-18501 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND (Do not use this form for proposals to drill or use "APPLICATION FOR PE | O REPORTORDS NEW MEXICO 8 to deepen or plug back to a different reservoir. | 8240 |
| | | 7. UNIT AGREEMENT NAME |
| WELL X GAS OTHER | | |
| NAME OF OPERATOR | | 8. FARM OR LEASE NAME |
| Bison Petroleum Corporatio | <u> </u> | Walters 'B' Feder |
| |) Amarillo, TX 79110 | 2.7 |
| LOCATION OF WELL (Report location clearly and in a See also space 17 below.) | eccordance with any State requirements. | 10. FIELD AND POOL, OR WILDCAT |
| At surface | | SE Chaves Queen Gas |
| acal Tax C 0001 Tax | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA |
| 990' FNL & 990' FWL | | Sec 34 T13S R30E |
| PERMIT NO. 15. ELEVATIO: | NS (Show whether DF, RT, GE, etc.) | 12. COUNTY OR PARISH 13. STATE |
| API #30-005-21051 | 3865 GL | Chaves |
| Charle American Re | ox To Indicate Nature of Notice, Repor | et as Other Date |
| NOTICE OF INTENTION TO: | | SUBSTQUENT REPORT OF: |
| | | |
| TEST WATER SHUT-OFF PULL OR ALTER FRACTURE TREAT MULTIPLE COMP | | BEPAIRING WELL ALTERING CABING |
| SHOOT OR ACIDIZE ABANDON® | SECOTING OR ACIDIZI | |
| REPAIR WELL CHANGE PLANS | (Other) | |
| (Other) Shut-In | (Note: Report Completion or 1 | results of multiple completion on Well Recompletion Report and Log form.) |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear: proposed work. If well is directionally drilled, g | iy state all pertinent details, and give pertinent | t dates, including estimated date of starting any |
| Under the current market cois uneconomical to operate will continue to be shut-i | . The well was shut-in | on 9-1-86 and |
| is uneconomical to operate | MAR 24 | on 9-1-86 and |
| is uneconomical to operate | The well was shut-in in until the market situation of the MAR 24 | on 9-1-86 and ation improves. |
| is uneconomical to operate will continue to be shut-i | MAR 24 | on 9-1-86 and ation improves |
| is uneconomical to operate will continue to be shut-i | MAR 24 | on 9-1-86 and ation improves. MARCO Cretary DATE 3-2-89 |
| I hereby certify that the foregoing is true and corresigned (This space for Federal or State office use) APPROVED BY | MAR 24 | on 9-1-86 and ation improves MARO Cretary DATE 3-2-89 |
| I hereby certify that the foregoing is true and corresioned for Federal or State office use) | MAR 24 CHOMSEVATION TITLEAdministrative Se | MARO MARO MARO MARO MARO MARO MARO MARO |
| I hereby certify that the foregoing is true and corresioned for Federal or State office use) APPROVED BY | MAR 24 CHOMSEVATION TITLEAdministrative Se | MARCO |
| I hereby certify that the foregoing is true and corresioned for Federal or State office use) Approved by Conditions of Approval, if any: | MAR 24 TITLE Administrative Se | on 9-1-86 and ation improves MARCO MARCO MARCO Cretary DATE 3-2-89 |
| I hereby certify that the foregoing is true and corresioned for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | MAR 24 TITLE Administrative Se TITLE - TITLE - See Instructions on Reverse Side | MARCO |

Budget Bureau No. 1004-0135 Form 3160-5 N. MONITARIENTINGSTON UNITED STATES Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIORO : 1980 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) 18501 AON - 18501 BUREAU OF LAND MANAGEMENTHOBBS, NEW MEXICO IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMY"—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X OTHER S. PARM OR LEASE NAME NAME OF OPERATOR Bison Petroleum Corporation Walters 'B' Federal 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 5809 S. Western 10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas Area 11. SEC., T., S., M., OF BLK. AND SURVEY OR AREA Asso. 990' FNL & 990' FWL Sec 34 T13S R30E 12. COUNTY OR PARISH | 13. STATE 11. PERMIT NO. 15. ELEVATIONS (Show whether DZ. RT. CR. etc.) API #30-005-21051 3865 GL Chaves NM 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING ARANDON WENT REPAIR WELL. CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Shut-In (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiproposed work. If nent to this work.) * Under the current market conditions the Walters 'B' Federal No. 2 is uneconomical to operate. The well was Shut-In on 9-1-86 and will continue to be Shut-In until the market situation improves OCT 17 1986 NEW ME 18. I hereby certify that the foregoing is true and correct ブルエ TITLE Administrative Secretary 10-16-86 DATE (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY TITLE PPPER W. CHESTER CONDITIONS OF APPROVAL, IF ANY: OCT 27 1986 *See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to BURGAU OF LAND MANAGEMENT United States any false, fictitious or fraudulent statements or representations as to any matter with ROSWELL RESOURCE VARIE Are

Form approved.

| (November 1983) UNITED S | TAREN DIE CONS | Other instructions on | Expires Augus | No. 1004-0135 |
|--|--|-----------------------------------|--|--------------------|
| (Formerly 9-331) DEPARTMENT OF | THE CHEERINGE | Overse side | 5. LEARE DESIGNATION | AND SERIAL NO. |
| BUREAU OF LAND | | / 3 03 60 | NM-18501 | S OR TRIBE NAME |
| SUNDRY NOTICES AND | REPORTS ON | Tela different reservoir. | | |
| (Iso not use this form for proposals to drill or Use "APPLICATION FOR PE | TELEVISION OF THE | 11 | | |
| الكاران المعالمة المع | J. o. C. J. C. J. | | 7. UNIT AGREEMENT N | LME |
| WELL WELL OTHER | 10 2 2 1986 | 100 | 8. FARM OR LEASE NA | ME |
| Bison Petroleum Corporation | UG 2 2 1986 | ION | Walters 'B' | Federal |
| 3. ADDRESS OF OPERATOR | ISERVATION DIVISION OF THE PROPERTY OF THE PRO | May 1992 | D. WELL HO. | |
| 5809 S. Western Suite 200 A | Marinta Fexas | 79110-3607100 | 10. PIELD AND POOL, C | R WILDCAT |
| See also space 17 below.) At surface | | | in the first three property and the | Dueen Gas Area |
| | | | 11. SEC., T., E., M., OR SURVEY OR ALE | BLE. AND ACCO |
| 990' FNL & 990' FWL | and the second second | • | | |
| 14. PERNIT NO. 15. ELEVATION | (S (Show whether DF, RT, | GR. etc.) | Sec 34 T13 | |
| | 865 GL | | Chaves | NM |
| 16. Check Appropriate Bo | | a al Matica Danas d | ······································ | |
| NOTICE OF INTENTION TO: | i i | | SEQUENT REPORT OF: | |
| | | | | |
| TEST WATER SHUT-OFF PCLL OR ALTER PRACTURE TREAT NULTIPLE COMP | <u> </u> | WATER SHUT-OFF FRACTURE TREATMENT | ALTERING C | <u> </u> |
| SHOOT OR ACIDIZE ABANDON® | | SHOOTING OR ACIDIZING | ABANDONME | <u> </u> |
| REPAIR WELL CHANGE PLANS | | (Other) | oults of multiple completion completion Report and Log for | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear) proposed work. If well is directionally drilled, g nent to this work.) | ive subsurface locations | and measured and true ve | rtical depths for all marker | s and zones perti- |
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| riist floddetion / | . JI 00 Rail a | ppx. 130 001. 01 | I IIOM COSC CAME | , |
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| | | | | |
| 18. I hereby certify that the foregoing in trac and corr | ect | | | |
| SIGNED DUNGULT JUIN | TITLE Admini | <u>istrative Secreta</u> | ary DATE 8-5- | 86 |
| (This space for Federal or State office use) | | | · | |
| APPROVED BY | _ TITLE | | ASSERTED FOR RE | CORD |
| CONDITIONS OF APPROVAL, IF ANY: | - | | PETER W. CH | |
| | | | | nne |
| | *See Instructions on | Reverse Side | AUG 8 19 | 100 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to appress of the Control of the

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| Form 9-33 M. UIL (Rev. 5-68), M. UIL | CONS. COM | 1 1 5 1 | TES C | - | - | SUPMI | TOR | DUBLAC | EE* |) | F | orm app | roved. |
|--|--|---|--|-------------------------------------|---|--|------------------------------------|--|--|---|--|---|--|
| P. O. BO | X 1980 | | ITED S | | | - - - . \\ | | REGEE | perin- | | | | ıreau No. 42-R3! |
| HOBBS. | NEVE MARC | | APP OF | IHE | INIE | WO. | | stroci | STEELS | , | | | N AND SERIAL |
| | | GEOL | OGICAL | SURV | EY | 2 - P | 100 | PAR | , Z | 1 | <u>-185</u> | | · - |
| WELL CON | MPLETION | OR I | RECOMP | LETIO | N RE | PORT | AME | LOC | HEA. | 6. IF I | NDIAN, | ALLOTT | EE OR TRIBE N. |
| 1a. TYPE OF WELL | L: OIL WE | LL X | GAS WELL | DRY | □ d# | <u> </u> | | 199 | Z (4) | I. UNIT | CAGRE | EMENT | NAME |
| b. TYPE OF COMP | LETION: | | _ | | | os, | | | | ! | | | |
| WELL X | OVER DEE | EP- 🗌 | PLUG BACK | DIFF. CESVR. | Oti | VE | | | | S. FAR: | M OR I | LEASE N | AME |
| 2. NAME OF OPERATO | DR. | | | | | N. M. | Fine | MEXIC | 9/ | Wa. | | s B I | Federal |
| Bison Petro | | ratio | n | | <u> </u> | | | MICK | | 9. WEL | L NO. | | i. |
| 3. ADDRESS OF OPER | | | | • • • | | | | - | स्मिन् | 100 | LD AN | D POOL. | OR WILDCAT |
| 5809 S. West | tern Suit | e ZUU | Amar u and in accor | rdance wi | lexa: | tath requir | 10,-3, cme(t) | 30/37 | W | | | _ ` | en Gas A |
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| At total depth | 990' F | NL & | | WL | | <u> </u> | | 50016 | ICH D | ART | | · , | |
| | | | | | | PI#C | DATE | esced A | 325 | PAI | RISH |)R ,: | 13. STATE |
| 5. DATE SPUDDED | 16. DATE T.D. B | EACHER | | 30-005 | | | | -11-85 | | | aves | 19. ET | EV. CASINGHEAD |
| 1-13-86 | 1-16- | | · · | -24-86 | way to p | 18. | | 1110N 8 (D 1865 GI | | .r, GR, ET | | بر پر | |
| 20. TOTAL DEPTH, MD 4 | | | I.D., MD & TVD | 22. II | | LE COMPL., | | 23. INT | CRVALS | ROTAR | Y TOOI | L8 | 3865 GL |
| 2236 | | 2184 | | . R | OW MAN | • | 1 | DRIL | LED BY | • | X : | 1 | |
| 4. PRODUCING INTER | VAL(S), OF THIS | | | TTOM, NA | ME (MD | AND TVD)* | <u>'</u> | | | | | 25. | WAS DIRECTION SURVEY MADE |
| | | | . , ; | | | | | | | | | | SULTER MADE |
| 2124 - 34' | Queen | | | | | | .* | | | | | | No · |
| 6. TYPE ELECTRIC A | | | | | | | . : | | | |] | 27. WAI | S WELL CORED |
| Compensated | Nuetron, | Cemen | | | | - | 1 - | | | | | | No ·· |
| S. CASING SIZE | WEIGHT, LB. | /p-p | CASING DEPTH SET (| | HOLE | all strings | e set in | | ENTING | RECORD | | | AMOUNT PULLE |
| | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | / | DMILL GDI (| | | | | | | | | | THOUSE LANDER |
| 8 5/811 | 2/1# | | 620 | | 19 | 1// | 201 | F 025 (| 71 C | | | | |
| 8 5/8'' | 24# | | 620 | | 12. | 1/4 | 28 | 5 sx (| 21 C | | | - | 0 |
| 8 5/8'' 5 1/2'' | 15.5# | | 2208 | | جسر | | | | | DO7: | | | 0 |
| · · · · · · · · · · · · · · · · · · · | 15.5# | | 2208 | -0.8E | جسر | 7/8 | | 5 sx (| | poz. | | | 0 |
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| 5 1/2" | 15.5# | LINER | | D FOR REC | جسر | | 150 | 0 sx : | 50/50 | | | | O O |
| 5 1/2" | 15.5# | | 2208 RECORDEPTE M (MOTERAL | | ORD STEP ENT* | 7A8 | 15(| 0 sx 5 30. size 2 3/8 | 50/50 | TUBING DEPTH 8 | | | |
| 5 1/2'' 29. SIZE | 15.5# | | 2208 RECORDEPTE M (MOTERAL | | ORD STEP ENT* | 7A8 | 15(| 0 sx 5 30. size 2 3/8 | 50/50 | TUBING DEPTH 8 | вт (м: 34¹ | D) | PACKER SET (M |
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| 5 1/2" SIZE B1. PERFORATION REC | TOP (MD) | | 2208 RECORDEPTE M (MOTERAL | | ORD STEP ENT* | 7A8 | 15(| 0 sx 5 30. size 2 3/8 | 50/50 | TUBING DEPTH 8 21. TURE, CE | ET (MI 34! EMENT | r sque | PACKER SET (M n/a EZE, ETC. ATERIAL USED |
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| 5 1/2" SIZE B1. PERFORATION REC | TOP (MD) | | 2208 RECORDEPTE M (MOTERAL | | ORD 7 | CREEN (M. CREEN | 15(D) ACI 2124 | 0 sx 5 30. size 2 3/8 | 50/50 3" FRACT 250 : 10.00 | TUBING DEPTH 8 21. TURE, CE | ET (MI 34' EMENT ID KINI H-Cl | r sque | PACKER SET (M n/a EZE, ETC. ATERIAL USED |
| 5 1/2" 29. SIZE \$1. PERFORATION REC 2124-34' | TOP (MD) CORD (Interval, 6 3/8" 2 | spf | RECORDED TE SAL | OF LAND | ORD 7 STEP STEP MANN OURCE | 7/8 CREEN (M. BEMENT) REPRESENTATION | 150 ACI 2124 rac 34 | 0 sx 5 30. 812E 2 3/8 D. SHOT (MD) 4-34 Perfs | 50/50 3'' FRACT 250 s 10.00 | PUBING DEPTH 8 21. URE, CHOUNT AND SX (11) | ET (MI 34' EMENT ID KINI H-Cl | r sque ean ce lled | PACKER SET (M n/a EZE, ETC. ATERIAL USED OUT TO PRO WTr and |
| 5 1/2" 29. SIZE 31. PERFORATION REC 2124-34' 33.* | TOP (MD) OBD (Interval, 6 3/8" 2 | spf | RECORDEPTE METHOD (Flow | OF LAND | ORD 7 STEP STEP MANN OURCE | 7/8 CREEN (M. BEMENT) REPRESENTATION | 150 ACI 2124 rac 34 | 0 sx 5 30. 812E 2 3/8 D. SHOT (MD) 4-34 Perfs | 50/50 3'' FRACT 250 s 10.00 | PUBING DEPTH 8 21. URE, CHOUNT AND SX (11) | ET (MI 34' EMENT ID KIN H-Cl | r sque ean ce lled | PACKER SET (M n/a EZE, ETC. ATERIAL USED DUT TO PR |
| 5 1/2" 29. SIZE 31. PERFORATION REC 2124-34' 33.* DATE FIRST PRODUCT 3-15-86 | TOP (MD) ORD (Interval, 8 3/8" 2 | spf | BUREAU OR ROSWI | OF LAND ELL RES | ORD TO STEP STEP STEP STEP STEP STEP STEP STEP | CREEN (M. P. P. P. P. P. P. P. P. P. P. P. P. P. | 150 ACI 2124 rac 34 | 0 sx 5 30. 812E 2 3/8 D. SHOT (MD) 4-34 Perfs | 50/50 1311 FRACT 250 : 10,00 25,00 | PUBING DEPTH 8 21: URE, CE OUNT AN SX C11 00 ga. | ET (MI 34' EMENT ID KINI H-Cl 1 ge S Sa WELL shu | r sque ean (11ed nd. | PACKER SET (M n/a EZE, ETC. ATERIAL USED Out to PB wtr and (Producing or Producing |
| 5 1/2" 20. SIZE 31. PERFORATION REC 2124-34 33-15-86 DATE OF TEST | TOP (MD) COED (Interval, 8 3/8" 2 | spf | BUREAU OR ROSWI | OF LAND | ORD 7 | CREEN (M. CREEN | 150 ACI 2124 rac 34 | 0 sx 5 30. 812E 2 3/8 D. SHOT (MD) 4-34 Perfs | 50/50 1311 FRACT 250 : 10,00 25,00 | PUBING DEPTH 8 21: URE, CE OUNT AN SX C11 00 ga. | ET (MI 34' EMENT ID KIN H-Cl | r sque ean (11ed nd. | PACKER SET (M N/a EZE, ETC. ATEBIAL USED OUT TO PR WIT and (Producing or Producing Mas-OIL BATIO |
| 5 1/2" 29. SIZE 31. PERFORATION REC 2124-34 33.* DATE PIRST PRODUCT 3-15-86 DATE OF TEST 6-12-86 | TOP (MD) ORD (Interval, 8 3/8" 2 | Spf DUCTION E CRE CAE | RECORDEPTE RECORDEPTE METHOD (Flow METHOD | OF LAND ELL RES | ORD 7 | CREEN (M. P. P. P. P. P. P. P. P. P. P. P. P. P. | AGI 2124 rac) 4-34 and ty | 0 sx 5 30. 812E 2 3/8 D. SHOT (MD) 4-34 Perfs | 50/50 1311 FRACT 250 : 10,00 25,00 | TUBING DEPTH S 21. URE, CE OUNT AN SX C11 00 ga. WATEI | ET (MI 34' EMENT ID KINI H-Cl 1 ge S Sa WELL shu | r sque p of MA ean (| PACKER SET (M n/a EZE, ETC. ATERIAL USED Out to PB wtr and (Producing or Producing |
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, or regional procedures and practices, either special instructions concerning the use of this form and from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

frem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate reporte, (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22-and 24 above.)

| Recent Recent Recent Red Beds & Shale Rustler S71 Anhydrite & Salt Salado S177 Red Beds & Shale Rustler S71 S11 S11 S11 S11 S11 S11 S11 S11 S11 S17 S216 Red Sand & Shale, anhydrite & Salt S21 S21 S20 S2 | 37. SUMMARY OF PORO SHOW ALL IMPORT DEPTH INTERVAL 7 | POROUS ZONES: IMPORTANT ZONES OF POR | OSITY AND CONTEN | MARY OF POROUS ZONES: 8How all important zones of porosite and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressuers, and recoveries | 38. GEOLOG | GEOLOGIC MARKERS | 1 |
|--|--|---|---------------------------------------|--|--|------------------|------------------|
| ### Anhydrite & Shale 1176 | FORM ATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | 101 | T |
| ary 0 571 Red Beds & Shale Rustler 571 571 611 1176 1611 1176 Red Shale & Salt Salado 611 611 1176 1377 1487 Red Sand & Shale, anhydrite & salt Tonsill 1176 1176 1377 1487 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 1487 1487 2006 Salt Salt Salt Seven Rivers 1487 1487 | | | | | 725 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Arry 0 571 Red Beds & Shale 571 611 Anhydrite & Salt 611 1176 Red Shale & Salt 1176 1377 Anhydrite & Salt 1377 1487 Red Sand & shale, anhydrite & Salt 70 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 2216 Seven Rivers 1487 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 1487 1487 | Recent | | | | | | |
| 571 611 Anhydrite & Salt 611 1176 Red Shale & Salt 1176 1377 Anhydrite & Salt 1177 1487 Red Sand & shale, anhydrite & salt 1187 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 2216 Seven Rivers 1487 2216 Seven Rivers 1487 31 1377 1487 Seven Rivers 1487 1487 | Quaternary | 0 | 571 | Red Beds & Shale | | | |
| 611 1176 Red Shale & Salt 1176 1377 Anhydrite & Salt 1177 1487 Red Sand & Shale, anhydrite & Salt 1178 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 2216 Seven Rivers 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers 1487 1487 Seven Rivers | Rustler | 571 | 611 | Anhydrite & Salt | Rustler | 571 | 571 |
| 1 1176 1377 Anhydrite & Salt Tonsill 1176 1176 1377 1487 Red Sand & Shale, anhydrite & Salt Yates 1377 1377 Red 7 gray sand, red Shale, anhydrite & Seven Rivers 1487 1487 salt salt | Salado | 611 | 1176 | Red Shale & Salt | Salado | 611 | 611 |
| 1377 1487 Red Sand & shale, anhydrite & salt 1487 2216 Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 1487 1487 1487 1487 1487 1487 1487 | Tansill | 1176 | 1377 | Anhydrite & Salt | Tonsill | 1176 | 1176 |
| Red 7 gray sand, red shale, anhydrite & Seven Rivers 1487 1487 salt sa | Yates | 1377 | 1487 | Red Sand & shale, anhydrite & salt | Yates | 1377 | 1377 |
| SALES | Seven Rivers | 1487 | 2216 | | Seven Rivers | 1487 | 1487 |
| TO THE PROPERTY OF THE PROPERT | | | م. | salt | | | |
| | Selving Selvin | | en (1894 <u>)</u> e bet e | ALL LAST AND ALL L | ment Comment of the C | | |

1.565 1.344

ARTESIA FISHING TOOL COMPANY

P. O. BOX 240 E DIONE (505) 736-6651

ARTESÍA, NEW MEXICO 88210

January 29, 1986

5809 S. Western

Suite 200

Amarillo, TX 79110-3607

ATTN: Mr. Bruce O. Barthel

Re: Walters B Federal #2

Sec. 34, T13S, R31E ₹ Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

| DEPTH | DEVIATION |
|-------|-----------|
| 386' | 3/4° |
| 626' | 1° |
| 1123' | 3/4° |
| 1622' | 3/4° |
| 2236' | 1° |

Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

8

The foregoing was acknowledged before me this 29th day of January, 1986.

NOTARY PUBLIC

PO. OF COPICE RECEIVED DISTRIBUTION SANTA FE FILE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

| . 1. | U.S.G.S. LAND OFFICE THANSPORTER OIL GAS OPERATOR PROMATION OFFICE Operator Rison Petroleum Corpor | AUTHORIZATION TO TRAN | FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS | S | | | | | |
|------|---|---|--|---|--|--|--|--|--|
| | 5809 S. Western Suite | | 70110 7607 | | | | | | |
| | Reason(s) for filing (Check proper box | | 79110-3607 Other (Please explain) | | | | | | |
| | New Weil | | | | | | | | |
| • | Recompletion | Oil Dry | Gas 🔲 | | | | | | |
| | Change in Ownership | Castached Cas Con | densate | | | | | | |
| | If change of ownership give name and address of previous owner | 1-6-4-3-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6 | | | | | | | |
| 11 | . DESCRIPTION OF WELL AND | LEASE | | | | | | | |
| | Lease Name | West Not Post Manie Including | Formation Kind of L | ease Lease | | | | | |
| | Walters 'B' Federal | | en Gas Area Asso. State, Fe | deral or Fee Federal NM-1850 | | | | | |
| | Location | 20 22 41 | 000 | | | | | | |
| | Unit Letter D : 99 | 00 Feet From The North L | ine and 990 Feet Fi | om The West | | | | | |
| | Line of Section 34 To | ownship 13S Range | 30E , NMPM, Chav | res Cour | | | | | |
| | | | | | | | | | |
| m. | Name of Authorized Transporter of Ol | TER OF OIL AND NATURAL O | | pproved copy of this form is to be sent) | | | | | |
| | Navajo Crude Oil Refin | •• | P.O. Drawer 159 Artes | • | | | | | |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas | | pproved copy of this form is to be sent) | | | | | |
| | , | | | | | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | is gas actually connected? | When | | | | | |
| | give location of tanks. | E 34 13S 30E | | ! | | | | | |
| IV. | If this production is commingled with COMPLETION DATA | ith that from any other lease or pool | l, give commingling order number: | Plug Back Same Restv. Diff. Re | | | | | |
| | Designate Type of Completic | | , and the state of | Find Back Same Nessy. Ditt. Ne | | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| | 1-13-86 | 3-24-86 | 2236 | 2184 | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| | 3865 Gr | Queen | <u>j</u> 2124 | 2134 Depth Casing Shoe | | | | | |
| | 2124-34 | | | Depth Casing snow | | | | | |
| | | TUBING, CASING, AI | ND CEMENTING RECORD | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| | 11 1/4 | 8 5/8" csg | 620' | 285 sx C1 C | | | | | |
| | 7 7/8 | 5 1/2" csg | 2208' | 150 sx 50/50 poz | | | | | |
| | | 2 3/8" tbg | 2134' | | | | | | |
| v. | TEST DATA AND REQUEST F | | | oil and must be equal to or exceed top al | | | | | |
| | OIL WELL | able for this c | depth or be for full 24 hours) | | | | | | |
| | Date First New Oil Run To Tanks 5-1-86 | Date of Test 6-12-86 | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | Length of Test | Tubing Pressure | Pumping Casing Pressure | * Choke Size | | | | | |
| | 24 hours | n/a | 4 psi | nXa | | | | | |
| | Actual Prod. During Test | Oil-Bhis. | Water - Bbls. | Gas - MCF | | | | | |
| | | | 1 * | 6 - vent | | | | | |
| | GAS WELL | | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | | | |
| 71. | CERTIFICATE OF COMPLIANCE | L CE | OII CONCEDI | ATION DIVISION | | | | | |
| •• | | | 11111000 | n | | | | | |
| • | I hereby certify that the rules and r | egulations of the Oil Conservation | APPROVED JUN 2 3 | 19 | | | | | |
| | Division have been complied with above is true and complete to the | and that the information given best of my knowledge and belief. | BY SULLE | calon | | | | | |
| | | 11 | DISTRICT & CLUB | PANISOR | | | | | |
| | | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | | | | | | | |
| | | IV 1/ | Il This form is to be filed i | n compliance with RULE 1104. | | | | | |

(Date)

Donne (Signature) President

(Title) 6-18-86

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of ownswell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

| Form 1160e (Note: Meri | | NITED STATES | SUBMIT IN TRIPLICAT | | 31, 1985 |
|-----------------------------|--|---|---|--|-----------------------------|
| (Formoly B) | | ENT OF THE INTERIO OF LAND MANAGEMENT |)K verse side) | NM-18501 | AND SESIAL NO. |
| FIUDBS | The second secon | ES AND REPORTS O | N WEIR SUFLAN | G. IF INDIAN, ALLOTTES | OR TRIBE NAME |
| (Do | not use this form for proposals | to drill or to deepen or plug bac ON FOR PERMIT—" for such pro | ocalis. | 么 | |
| ī. | | TOTAL | 1 Chillia | O . UNIT AGREEMENT NA | XI |
| WELL 5 | GAS OTHER | 1991 | TO APP AND | S PARM OR LEASE NAM | |
| | OPERATOR Detroiler Comment | APRIL APRIL | 790 | Walters 'H | |
| | Petroleum Corporat | TON CONSCIENCE | 6 | 9. WBLL NO. | redetai |
| | S. Western Suite 2 | 200 Amarillo, Ex., 79 | 9110-3607 | 10. FIELD AND POOL, OF | WILDCAR |
| See also | space 17 below.) | ily and in accordance with any of | SEXIO . | | en Gas Area Asso |
| | | | and the same of | 11. SEC., T., E., M., OR E SUBVET OR AREA | |
| 900' I | FNL & 990' FWL | | | Sec 34-T13S-R3 | 80E |
| 11. PERMIT S | | 15. ELEVATIONS (Show whether DF, R | IT, GR, etc.) | 12. COUNTY OR PARISE | 1 |
| 30-005 | 5-21051 | 3865 Gr. | | Chaves | NM |
| 13. | Check Appr | opriate Box To Indicate Na | ture of Notice, Report, o | or Other Data | |
| • | NOTICE OF INTENTIO | : TO: | 80B | SEQUENT REPORT OF: | |
| | | L OR ALTER CASING | WATER SHUT-OFF | REPAIRING V | |
| | | NDON. | PRACTURE TREATMENT SHOOTING OR ACIDIZING | X ABANDONMER | |
| REPAIR 1 | MELL CHA | NGE PLANS | (Other) | | |
| (Other) | | Clearly coats all protections | Completion or Reco | ults of multiple completion ompletion Report and Log for | m.) |
| propos | ed work. If well is directional this work.) | rions (Clearly state all pertinent elly drilled, give subsurface location | ns and measured and true ver | rtical depths for all markers | of starting any |
| | | ****** | | | |
| | | ressure up to 1600# | _ | | |
| 1-23-86 | Circulate cement 1 | to surface behind 5 | 1/2" casing w/320 | sx C1 C cement. | |
| 1-29-86 | | 2184' and hydraulic packer with 10,000 | | | * |
| 1-31-86 | PBTD 2167'; put or | n pump. | | | |
| 3-10-86 | Pumping trace of of Cl H cement finish | oil; prepare to sque | eze. Squeeze perf | Es 2124-34' w/250 | sx |
| 3-12-86 | Clean out to PBTD | 2184' | | • | |
| 3-13-86 | Abrasijet holes @ packer w/12,500 ga | 2132 1/2' and 2129' al gel water and 28, | . Frac through 2 700 sand. | 7/8" tubing and | |
| | | | | | |
| | | | 4 | | , |
| | | 1, | • | | |
| | | 0.5 | | | |
| 18. I hereby | certify that the forgoing is to | ' , | | | |
| SIGNED | Show to | TITLE Pr | esident | DATE4- | 3-86 |
| (This spe | ace for Federal or State office | use) | | | on recogn |
| APPROV | | TITLE | | ACCEPTED FO | CHESTER |
| CONDIT | IONS OF APPROVAL, IF ANY | :: | | | |
| | | *See Instructions | | 77.11 | 9 1986 |
| Title 18 U.: United Stay | S.C. Section 1001, makes it es any false, fictitious or f | a crime for any person knowi raudulent statements or repres | ingly and willfully to make sentations as to any matte | to an BUREAU OF LAN | D MANAGEMENT ROURGE AREA |

| | | \$ | | Form approved. | |
|---|--|---|---|--|--------|
| Form 3160-5 (November 1983) | . UNI | TED STATES | SUBMIT IN TRIPLIC | Budget Bureau No. 1004-(Expires August 31, 1985 | 0135 |
| (Formerly 9-331) | DEPARTMEN | T OF THE INTER | SIOR Serve and COMMISSION | 5. LEASE DESIGNATION AND SERIAL | NO. |
| | BUREAU OF | LAND MANAGEME | THEI DU HOUSE | NM-18501 | |
| SUI | NDRY NOTICES | AND REPORTS | ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE N | AME |
| | | | back to a different reservoir. | | |
| 1. | | 10.11 | | 7. UNIT AGREEMENT NAME | |
| OIL X GAR | OTHER | West of the second | | | |
| 2. NAME OF OPERATOR | | ري مير در <u>در در u> | . <u>//// </u> | 8. FARM OR LEASE NAME | · |
| Bison Pe | troleum Corp | <u> </u> | | Walters "B" Fede | ral |
| 3. ADDRESS OF OPERAT | | | ON - TOTAL | 9. WELL NO. | |
| 5809 S. | Western St | 11te 200, Aman | TX 79110- Ty State requirements. | 10/ BARLD, AND POOL, OR WALDCAT A | |
| See also space 17 be At surface | ·low.) | | | Jost Panel VIII | is. |
| 990 FNL | & 990 FWL | * | | 11. SBC., T., B., M., OR BLK. AND SURVEY OR AREA | u Her |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | w | and t | | Sec 34-T13S-R30E | |
| | | 700 | | | |
| 14. PERMIT No. | | ELEVATIONS (Show whether | DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE | |
| | | 3865 Gr | | Eddy Chave NM | |
| 16. | Check Approp | riate Box To Indicate | Nature of Notice, Report | , or Other Data | |
| | NOTICE OF INTENTION | ro : | 8 | UBSEQUENT REPORT OF: | |
| TEST " -1EB SHUT | OFF PULL O | OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL | |
| FRACTURE TREAT | | PLE COMPLETE | FRACTURE TREATMENT | | |
| SHOOT OF ACIDIZE | ABAND | | shooting or acidizing SPud | G ABANDONMENT* | |
| REPAIR SETT. (Other) | L (IIAS) | E PLANS | (Nors: Report | results of multiple completion on Well | |
| 17 DESCRIBE PROPOSED | OR COMPLETED OPERATIO | No (Clearly state all pertine | ent details and give pertinent | ecompletion Report and Log form.) dates, including estimated date of starting | RIII |
| proposed work. nent to this work. | If well is directionally | drilled, give subsurface loc | cations and measured and true | vertical depths for all markers and zones | perti- |
| • | | | | - | |
| 1/13/86 | Spud 12½" 1 | nole at 2:30 I | РМ | | |
| 1/14/86 | TD 626' run | n 15 Jts 8 5/8 | 3" 24# csng set | at 620' | |
| | Cmt w/ 285 | sxs class "C' | ' Plug down @ 10 |):15 am cir 5 sxs to p | it |
| | Woc 18 hrs. | . Pressure te | est csng to 1000 |)# held 30 min. | |
| 1/15/86 | Drill out a | with 7 7/8" bi | i + | | |
| 1/15/00 | DIIII Out v | VICH / //O DI | L. C | | |
| 1/16/86 | TD 2236 Ran | n 70 jts 5½"] | 15.5# csng. set | @ 2208 | |
| | cmt W/ 150 | sxs 50/50 poz | z 5# salt 2% CFR | t-3 plug down @ 3:00 P | M |
| | | | | يراريون والمحافظة المناسية | |
| | | | | The state of the s | |
| | | | | | |
| | | | | (1944년 1년) - 1945년 - 1945년 - 1945년 1일 (1944년 1월 1일 1일 1일 1일 1일 1일 1일 1일 1일 1일 1일 1일 1일 | |
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| | | | | The state of the s | |
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| | | 1 | | | |
| | |]/ | | 10 10 10 10 10 10 10 10 10 10 10 10 10 1 | |
| 1 . : hereby certify tug | the foregoing is true | and correct | | | |
| SIGNED | 111/1/2 | TITLE _F | Agent | $\frac{1}{18}$ | |
| This is not let | eral or State office use | | | **CO8D | |
| | | | , PE | TER W. C. | |
| APPROVED BY . COMMUNICATIONS OF A | APPROVAL, IF ANY: | TITLE | | DATE | |
| | • | | 1 | SER 5 1986 | |
| | | | 1 | FLD | |
| | | *See Instruction | ns on Reverse Side | AU OF LAND MANAGEMENT | |
| | 10.0 | | 1 80 | 15 W 22 | |
| United Stopes and ta | on 1997, makes it a Gen, pictitious or frau | crime for any person kn dulent statements or re- | owingly and willfully to ma | ke to any department or agency of the | ٦۴ |

REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

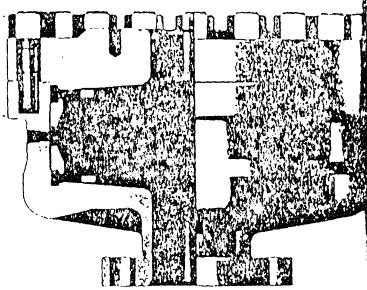
DESIGN TEATURES

The Toric Preventer is designed for minimum is with to facilitate its use with production and workover rigs.

The rather packer will conform to any object in the well-hore. Scaling ability is not affected by music damage to the union hore.

The parker with seas on open hole in full working pressure

The deal proker resign incleases the reliability of the preventer since the outer rulesor is rever expected to the well-bore. Under endingly services the outer packer is tarrely replaced



TORUS BLOWOUT PREVENTER

SPECIFICATIONS

| | lesi | | (nd | R/HX | | | | |
|-----------------|-----------------|---------------------|--------------|--------------------|--------------|----------------|-----------------|----------------|
| Naminel Size | el Pressure Out | Outside Diameter | Thru Bors | Overall Height | Weight (15.) | Flanges (1) | Ring Creaves | Slåe Dullet |
| • | (4) | /! (1) | 27.74 | 19 ; /1'; | 1,160 | Com 6 | 15 | h ne |
| 3 | 2+0 | ;r , | 4 | \mathcal{B}^{-1} | 7675 | om f | 43 | Haae |

Is United thange here? It is me with either life hance in med with one there is thanger. Top there is thanked to have a thanger which is a life head.

C.E. LaRue and B.N. Muncy, Jr.

EXHIBIT 'E"
BISON PETROLEUM

| (formerly 9-331C) D | M. OIL CONS. COMMI O. BOX 1980 UNI BBBD FEW TEMES | IED SINIE | S INTEF | RIOR | r IN TRIPLICAT r instructions on everse side) | Budget Bureau Expires Augus 5. LEASE DESIGNATION | L 1 No. 1004–0136 1t 31, 1985 |
|---|---|---------------------|------------------|--|---|---|-------------------------------------|
| APPLICATIO | N FOR PERMIT | | | | UG BACK | NM-18501 6. IF INDIAN, ALLOTTI | EN OR TRIBE NAME |
| 1a. TYPE OF WORK D. TYPE OF WELL | RILL 🛛 | DEEPEN | | PLU | S BACK | 7. UNIT AGREEMENT | NAMB |
| OIL X 2. NAME OF OPERATOR | oas other | Andrew St. | 770 | NGLE X | MULTIPLE ZONE | 8. FARM OR LEASE NO. Walters Fee | deral "8 |
| | estern Suite 2 Report location clearly and | 200, Amar | illo th any S | , Tx. 79] | 10-3607 | 10. FIELD AND POOL, VOST Ranch 11. SBC., T., R., M., OR | Basare. |
| At proposed prod. 20 | Same | | | | | Sec. 34-T1 | BELLISOE |
| | AND DIRECTION FROM NEAR | | | = | | 12. COUNTY OR PARISI | |
| 23 miles V | West of Hagern | nan New M | | O ACRES IN LI | TARE 117 NO | Chaves | NM |
| LOCATION TO NEARES PROPERTY OR LEASE (Also to mearest dr) | IT LINE, FT. lg. unit line, if any) |) | | 160 | то | THIS WELL 40 | |
| OR APPLIED FOR, ON TE | DRILLING, COMPLETED, P. RIB LEASE, FT. 9 | 90 | 1 | OPOSED DEPTH | | Otary | |
| 21. ELEVATIONS (Show what 3865 Gr. | hether DF, RT, GR, etc.) | | | | | 22. APPROX. DATE W 12/10/8 | |
| 23. | F | ROPOSED CASI | NG AND | CEMENTING I | PROGRAM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 00Т | SETTING DEP | | QUANTITY OF CEME | |
| $\frac{12\frac{1}{2}}{77/8}$ | 8 5/8 | 24# 15.5# | | <u>600</u> 2300 | <u>25</u> 55 | 0 sxs circul | ated |
| Mud Progra | | oud mud n | | | | ter | |
| BOP: OF LAND RESOURCE NOVI 9 1985 | | install er; See | | | 000# the | Regan blowo | ut |
| preventer program, if an 24. | | lly, give pertinent | data or | aug back, give da a subsurface loca eologist | ta on present pro tions and measur | ductive sone and proposed and true vertical dept | hs. Give blowou |
| PERMIT NO. | eral or State office use) | | | APPROVAL DATE | | | |
| APPROVED BY CONDITIONS OF APPROV | Wood, Acting | TIT | O and | reay | Donag | DATE 11 DE | C 1985 |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-121 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Bison Petroleum Corporation <u>Walters Federal</u> Unit Letter Section Hanso County 13 South 30 East Chaves Actual Partage Location of Well: 990 feet from the North line and Ground Level Elev. I to facting Permatten Dedicated Acres jes 3865 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify That the information contained herein is true and complete to the best of my knowledge and belief. <u>Geologist</u> Company <u>Bison Petroleum</u> Date 11/15/85 I hereby certify that the well location shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. November 7, 1985 Date Surveyed P.R. Pattons Registered I clessi and/or Land/Curv 8112 Certificate N

1000

| WRS COMPLETION REPORT |
|---|
| COMPLETIONS SEC 34 TWP 13S RGE 30E PI# 30-T-0003 07/21/86 30-005-21051-0000 PAGE 1 |
| |
| NMEX CHAVES * 990FNL 990FWL SEC NW NW STATE COUNTY SPOT |
| BISON PET D DO |
| OPERATOR WELL CLASS INIT FIN 2 WALTERS "B" FEDERAL |
| WELL NO. 3874KB 3865GR CHAVES AREA SE |
| OPER ELEV |
| API 30-005-21051-0000 LEASE TYPE NO. PERMIT OR WELL I.D. NO. |
| O1/13/1986 O6/12/1986 ROTARY OIL SPUD DATE TYPE TOOL STATUS |
| 2300 QUEEN ARTESIA FSHG TOOL 1 RIG SUB 8 PROJ. DEPTH PROJ. FORM CONTRACTOR |
| DTD 2236 PB 2184 FM/TD QUEEN |
| DRILLERS T.D. LOG T.D. LOCATION DESCRIPTION |
| 27 MI SE DEXTER, NM |
| • |
| WELL IDENTIFICATION/CHANGES |
| FIELD CHGD FROM VEST RANCH |
| CASING/LINER DATA |
| CSG 8 5/8 @ 620 W/ 285 SACKS 01 CSG 5 1/2 @ 2208 W/ 150 SACKS 02 |
| TUBING DATA |
| TBG 2 3/8 AT 2134 |
| INITIAL POTENTIAL |
| |
| IPP 2BOPD 6 MCFD 1BW 24HRS QUEEN REPERF 2124- 2134 004 |
| PERF 2124- 2134 SGFR 2124- 2134 12500GALS 28700LBS SAND |
| GTY 32.0 GOR 3000 |
| |
| TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB |
| LOG RUSTLER 571 3303 LOG SALADO 611 3263 |
| LOG TANSILL 1176 2698 |
| |
| CONTINUED IC# 300057013685 |

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Petroleum Information

PI-WRS-: Form No 1

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COMPLETIONS SEC 34 TWP 13S RGE 30E PI# 30-T-0003 07/21/86 SEC 30-005-21051-0000 PAGE
BISON PET
                                                                                                     DO
                                WALTERS "B" FEDERAL
TYPE
           FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG
            YATES
                                        1377
                                                      2497
LOG
            SVN RVRS
                                                      2387
                                        1487
                             PRODUCTION TEST DATA
PTP
            100
           PERF
2124- 2134
2124- 2134
OUEEN
                                                                   2124- 2134
                                                                                                    003
PERF
                                 10320GALS 20000LBS SAND
                                                                                         ADDTVGEL
SOZD 2124- 2134
PPD FLUID W/TR OIL
                                                                               W/ 250S
SOZD & DOC
DO TO 2184
                      LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS
                                CNL
                                                                 CBL
                               DRILLING PROGRESS DETAILS
          BISON PET

203 W 8TH STE 510

AMARILLO, TX 79189

806-374-5274

LOC/1985/

2236 TD, WOCT

2236 TD, PB 2184, WOCT

2236 TD, PB 2184, TSTG

2236 TD, PB 2184, TSTG

2236 TD, PB 2184, SI

TD REACHED 01/17/86 RIG REL 01/18/86

2236 TD, PB 2184

COMP 6/12/86, IPP 2 BO, 6 MCFG, 1 BWPD,

GOR 3000, GTY 32

PROD ZONE - QUEEN 2124-2134

NO CORES OR DSTS RPTD
12/02
01/30
03/27
04/02
04/28
06/11
07/14
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