

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

30-025-05110

2004 DEC 22 PM 1 17

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

*Zero AOR well
 No 1050000!
 SWAB Test open hole
 Under pressure*

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel
 Print or Type Name

Julie Figel
 Signature

Production Eng
 Title

12-21-04
 Date

jfigel@t3wireless.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration
ADDRESS: 550 West Texas Suite 500 Midland, Texas 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664 ext 123
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Production Eng
SIGNATURE: Julie Figel DATE: 12-21-04
E-MAIL ADDRESS: jfigel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.
N. D. Smith "A" #1 SWD
API # 30-025-05110
660' FSL & 1980' FWL
Unit N, Sec 14, T14S, R37E
Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Exploratory well Smith "A" #1 SWD plugged by Sinclair Oil & Gas Company in 1953 and deepen to 13,500', and convert it to a disposal well. Set 7" 26# casing to 12,900' and run 4-1/2" IPC tubing to 12,850'. Set injection packer at 12,850'. Displace annulus with packer fluid. Run MIT and dispose of produced water to the open hole from 12,900' to 13,500'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664 ext 123

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are no active wells in the area of review that penetrate the proposed injection interval.

ITEM VII

1. Daily average injection rate is expected to be 20,000 BWPD. Maximum daily injection rate would be approximately 30,000 BWPD.
2. The system will be closed.
3. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,000 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

4. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
5. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The proposed disposal well, **N. D. Smith "A" #1** (section 14, T-14S, R-37E) is located one mile north of the Denton field. This area is located in southeastern Lea County, New Mexico, ten miles northeast of Lovington, New Mexico along the southeastern rim of the Northwestern Shelf.

The production in the Denton pool has been from the **Devonian** dolomite (102 MMBO from 120 wells) at an average depth of 12,100 feet with excellent secondary production from the **Wolfcamp** limestone (43 MMBO from 118wells) from an average depth of 9,200 feet. There is no San Andres production in the field.

The proposed disposal well was dry and abandoned in March, 1984 after testing the Wolfcamp and finding it non-commercial. Platinum proposes to inject produced Devonian water into the **Devonian** formation at an interval between **12,900 feet and 13,500 feet**. This well is outside of the producing field and will be injecting below the Oil/Water contact in the field proper.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is a fresh water well in Section 14. A copy of the water analysis is attached.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

There are no wells within ½ mile of the well site. Operators of undeveloped mineral interests within the area of review are Ocean-Devon and Merit-Americo. Platinum has sent copies of this application to Devon, Americo and the landowner as shown below.

Perry D. Goff (surface owner)
623 Hennington Rd.
Lovington, NM 88260

Devon Energy
20 N Broadway Ave
Oklahoma City, OK 73102-8260

Americo Energy Resources, LLC
10940 Old Katy Rd, Suite 100
Houston, Texas 77043-4903

Rubicon O&G LLC
Attn: Mr. Orseth
400 W Illinois
Midland, Texas 79701

OPERATOR: PLATINUM EXPLORATION, Inc.

WELL NAME & NUMBER: N. D. SMITH "A" #1 SWD

WELL LOCATION: 660' FSL & 1.980' FWL
FOOTAGE LOCATION

N UNIT LETTER

14 SECTION

T-14-S TOWNSHIP

R-37-E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 260 sx. or ft³

Top of Cement: SURFACE Method Determined: Observation

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"

Cemented with: 2,100 sx. or ft³

Top of Cement: 951' Method Determined: Cut & Pulled casing

Production Casing

Hole Size: 8 3/4" Casing Size: 7" (proposed) Originally not run

Cemented with: 400 sx +630 sx thru DV @ 10,500' sx (proposed). or ft³

Top of Cement: 10,850' Orig. Method Determined: _____

Total Depth: 13,500' Proposed

Injection Interval

12,900' feet to 13,500'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2", 12.75#, N-80, EUE 8rd Lining Material: IPC

Type of Packer: 7" Arrow Set IPC

Packer Setting Depth: 12,850'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No
 If no, for what purpose was the well originally drilled? Exploration

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

Well was P&A'd after DST's in the Wolfcamp

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Devonian 12900', Wolfcamp 9650'

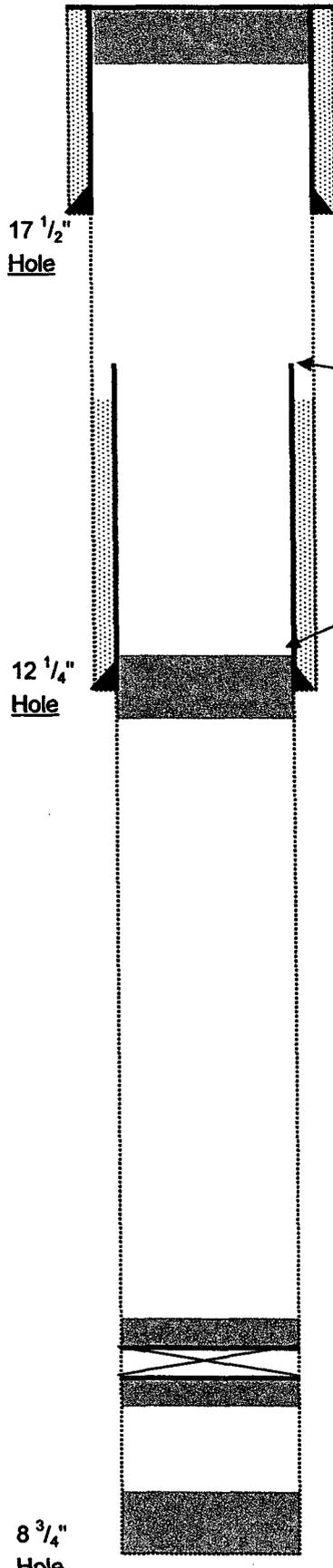
CURRENT STATUS

GL: 3,824' KB: 3834'

N.D. Smith "A" No. 1

660' FSL & 1980' FWL
 Unit N, Sec 14, T-14S R-37E
 Lea County, NM

API#- 30-025-05110
 Well Type: Plugged (7/1953)
 Spud Date: 3/24/1953



Cmt plug @ surface w/ 15 sx

13 ³/₈" 48# @ 382' w/ 260 sx
 TOC: Circulated to Surface

Cut & pulled 951' of 9 ⁵/₈" Csg

Cmt Plug f/ 4,774' to 4,721' w/ 25 sx

9 ⁵/₈" 36# @ 4,745' w/ 2,100 sx
 TOC: Calculated Cement to surface w/ 100% excess.

Set Retainer @ 9805' and sqz 25 sx cmt
 Spot 125 sx cmt on top of retainer
 Spot 40 sx cmt to fill hole to 9800'

Cmt Plug f/ 10,850' to 10,782' w/ 25 sx

Formation Tops	
Rustler	2,190'
Salado	2,260'
Yates	3,180'
7-Rivers	3,335'
San Andres	4,690'
Glorieta	6,235'
Drinkard	6,750'
Tubbs	7,436'
Abo	8,183'
Wolfcamp	9,650'
Devonian	12,900'

TD: 10,850'

PROPOSED SWD CONVERSION

N.D. Smith "A" No. 1

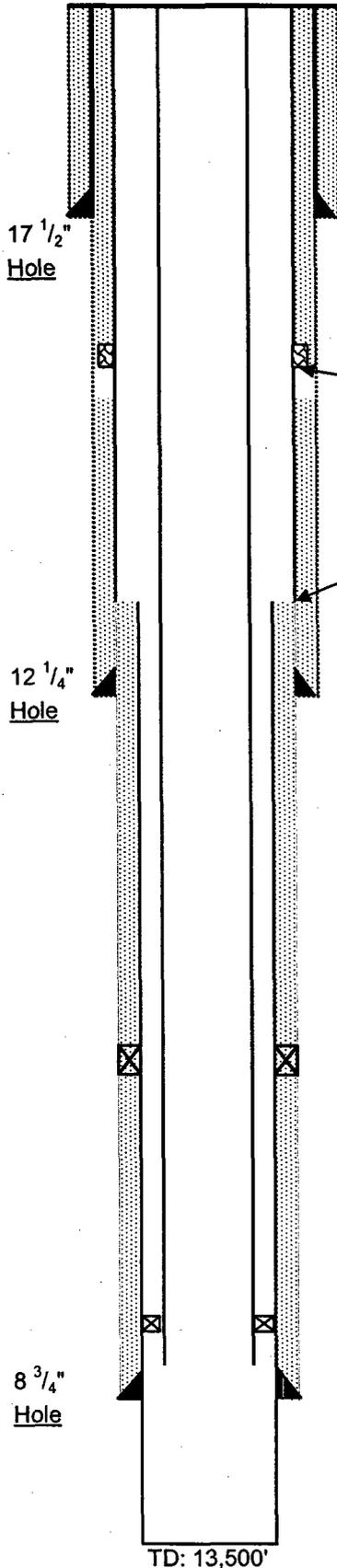
GL: 3,824' KB: 3834'

660' FSL & 1980' FWL
 Unit N, Sec 14, T-14S R-37E
 Lea County, NM

API#- 30-025-05110

Well Type: Plugged (7/1953)

Spud Date: 3/24/1953



13 ³/₈" 48# @ 382' w/ 260 sx
 TOC: Circulated to Surface

Csg Patch @ 951'

TOL @ 4,600'

9 ⁵/₈" 36# @ 4,745' w/ 2,100 sx
 TOC: Calculated Cement to surface.

DVT @ 10,500', Cmt'd w/ 630sx 50/50 Poz 'H'

Pkr @ 12,850'

7" 26# L-80 & P-110 @ 12,900', Cmt'd w/ 400sx 50/50 Poz 'H'

Proposed Injection Interval 12,900'-13,500' OH

6 1/4" Open Hole

Max Inj. Rate 25,000 BPD
 Max Inj. Pressure 1,200 PSI
 Avg. Inj. Rate 15,000 BPD
 Avg. Inj. Pressure 1000 PSI
 Inj. Interval 12,900' to 13,500'

TD: 13,500'

12/9/04 JMR

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KENNETH NORRIS

Advertising Manager

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published once a week in the reg-
ular and entire issue of said
paper, and not a supplement
thereof for a period

of _____

1 issues(s).

Beginning with the issue dated

December 9, 2004

and ending with the issue dated

December 9, 2004

Advertising Manager

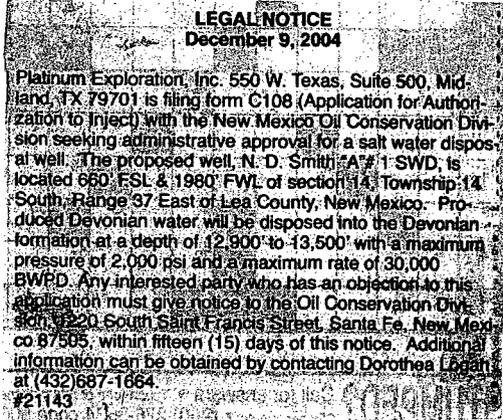
Sworn and subscribed to before

me this 9th day of

December, 2004

Notary Public.

My Commission expires
(Seal)



This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

67100868000 67526787
Platinum Exploration, Inc.
550 W. Texas, Suite 200
Midland, TX 79701

Permian Treating WATER ANALYSIS REPORT

SAMPLE

Oil Co.: **Platinum Exploration**
 Lease: **Sinclair Smith Sec. 14**
 Well No.: **Fresh Water**
 Location:
 Attention:

Date Sampled: **22-November-2004**
 Date Analyzed: **23-November-2004**
 Lab ID Number: **Nov2304.001-2**
 Salesperson:

File Name: F:\ANALYSES\Nov2304.001

ANALYSIS

- 1. Ph 7.710
- 2. Specific Gravity 60/60 F. 1.003
- 3. CaCO3 Saturation Index 0.086
 @ 80F 0.686
 @ 140F

Dissolved Gasses

- 4. Hydrogen Sulfide Not Determined
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

7.	Calcium	(Ca++)		10	/ 20.1 =	0.50
8.	Magnesium	(Mg++)		91	/ 12.2 =	7.46
9.	Sodium	(Na+)	(Calculated)	73	/ 23.0 =	3.17
10.	Barium	(Ba++)		<10		

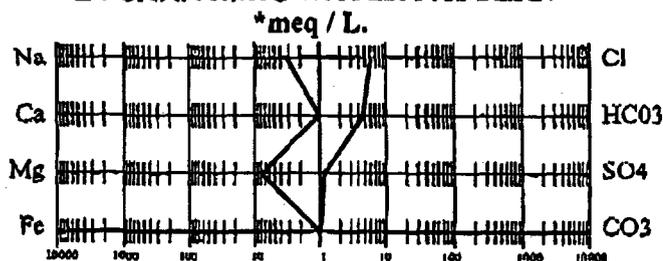
Anions

11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		268	/ 61.1 =	4.39
14.	Sulfate	(SO4=)		55	/ 48.8 =	1.13
15.	Chloride	(Cl-)		200	/ 35.5 =	5.63
16.	Total Dissolved Solids			697		
17.	Total Iron	(Fe)		0	/ 18.2 =	0.01
18.	Total Hardness as CaCO3			400		
19.	Resistivity @ 75 F. (Calculated)			2.752 Ohm · meters		

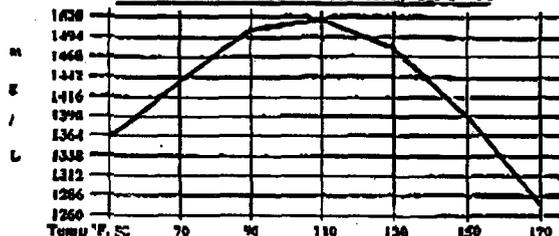
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		0.50	40
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		3.89	285
MgSO4	60.19		1.13	68
MgCl2	47.62		2.44	116
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		3.19	187

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PLATINUM EXPLORATION INC.
 550 WEST TEXAS AVENUE, SUITE 500
 MIDLAND, TEXAS 79701
 OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0574
 RETURN RECEIPT REQUESTED

December 7, 2004

Rubicon O&G
 Attn: Mr. Orseth
 400 W Illinois
 Midland, Texas 79701

RE: C108 Notification for N.D. Smith "A" #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, N. D. Smith "A" # 1 SWD, is located 660' FSL & 1980' FWL of Section 14, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,500' with a maximum pressure of 2,000 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel
 Production Engineer
 Platinum Exploration Inc
 550 W Texas, Suite 500
 Midland, Texas 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
1. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece or on the front if space permits. 4. Article Addressed to:	A. Signature <i>[Signature]</i>	<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
Rubicon O&G Attn: Mr. Orseth 400 W Illinois Midland, TX 79701	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery <i>[Signature]</i>
	D. Is the new address different from item 4? If YES, enter the new address below:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Article Number (Transfer from service label)	3. Service type: <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <input type="checkbox"/> Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
7004 0750 0000 6937 0574		

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0543
RETURN RECEIPT REQUESTED

December 7, 2004

Mr. Perry Goff
623 Hennington Rd
Lovington, NM 88260

RE: C108 Notification for N.D. Smith "A" #1 Well

Dear Sir:

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Sincerely,



Julie Figel
Production Engineer
Platinum Exploration Inc
550 W Texas, Suite 500
Midland, Texas 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
1. Complete items 1, 2, and 3. Also, complete item 4 if Restricted Delivery is selected. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mail piece, or on the front if space permits. 4. Make Addressed to:	A. Signature <i>Perry Goff</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) C. Date of Delivery 12-15-04 D. Is delivery address different from item 4? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
Mr. Perry Goff 623 Hennington Rd Lovington, NM 88260	J. Service type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> COD K. Restricted Delivery (Extra Fee) <input type="checkbox"/> Yes
2. Article Number (Transfer from service label)	7004 0750 0000 6937 0543
PS Form 3811, August 2001	Domestic Return Receipt 102595-02 M-S

PLATINUM EXPLORATION INC.
 550 WEST TEXAS AVENUE, SUITE 500
 MIDLAND, TEXAS 79701
 OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0550
 RETURN RECEIPT REQUESTED

December 7, 2004

Devon Energy
 20 N Broadway
 Oklahoma City, OK 73102-8260

RE: C108 Notification for N.D. Smith "A" #1 Well

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Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, N. D. Smith "A" # 1 SWD, is located 660' FSL & 1980' FWL of Section 14, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,500' with a maximum pressure of 2,000 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel
 Production Engineer
 Platinum Exploration Inc
 550 W Texas, Suite 500
 Midland, Texas 79701

2004 DEC 22 PM 1 17

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
1. Complete items 1, 2, and 3. Also complete item 4 if Return or Delivery is desired. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece or on the front if space permits. 4. To be addressed to:	A. Signature: <i>Mark A. [unclear]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) _____ C. Date of Delivery _____ D. Is delivery address different from item 4? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____
Devon Energy 20 N Broadway Ave Oklahoma City, OK 73102-8260	1. Service type: <input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered Mail <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD <input type="checkbox"/> Restricted Delivery (Extra Fee) <input type="checkbox"/> Yes
2. Article Number (Transfer from service label)	7004 0750 0000 6937 0550
PS Form 3811, August 2001 Domestic Return Receipt (02-595-02-M-15)	

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0567
RETURN RECEIPT REQUESTED

December 7, 2004

Americo Energy Res, LLC
10940 Old Katy Rd, Suite 100
Houston, TX 77043-4903

RE: C108 Notification for N.D. Smith "A" #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, N. D. Smith "A" # 1 SWD, is located 660' FSL & 1980' FWL of Section 14, Township 14 South, Range 37 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,900' to 13,500' with a maximum pressure of 2,000 psi and a maximum rate of 30,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Julie Figel
Production Engineer
Platinum Exploration Inc
550 W Texas, Suite 500
Midland, Texas 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
1. Complete items 1, 2, and 3. Also complete item 4 if Return Receipt is desired.	A. Sender's Name <i>Platinum Exploration Inc</i>
2. Print your name and address on the reverse so mail we can return the card to you.	B. Received by (Print or Name) <i>Harold Hendrix</i>
3. Attach this card to the back of the mail piece, or on the front if space permits.	C. Date of Delivery <i>12/10/04</i>
4. Write Address to: <i>Americo Energy Res, LLC 10940 Old Katy Rd Suite 100 Houston TX 77043 4903</i>	D. Same as address difference from item B? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: <input type="checkbox"/> No
	E. Service type: <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> COD
	F. Restricted Delivery? (Extra fee) <input type="checkbox"/> Yes <input type="checkbox"/> No
2. Article Number (transfer from service label)	7004 0750 0000 6937 0567

PS Form 3811, August 2001