BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

DHC 1480 AZ

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion	Date: **7/22/2004**
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	API No. **30-039-2764**

Well Name **SAN JUAN 27-5 UNIT**	Well No. **#98P**

Unit Letter **K**	Section **14**	Township **T27N**	Range **R05W**	Footage **2340' FSL & 2570' FWL**	County, State **Rio Arriba County, NM**

Completion Date **07/15/04**	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**2168 MCFD**	**88%**		**88%**
DAKOTA	**298 MCFD**	**12%**		**12%**

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.
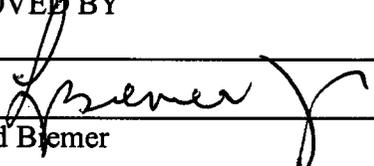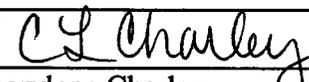
APPROVED BY	TITLE	DATE
X _(signature)_ Leonard Bremer	Engineer	7/22/04
X _(signature)_ Cherylene Charley	Engineering Tech.	7/22/04