

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.

30-039-26613

Well Name

SAN JUAN 27-5 UNIT

Well No.

#70F

Unit Letter

I

Section

08

Township

T27N

Range

R05W

Footage

1755' FSL & 930' FEL

County, State

Rio Arriba County, New Mexico

Completion Date

1/23/2004

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION

MESAVERDE

GAS

822 MMCF

PERCENT

57%

CONDENSATE

2.07 MSTB

PERCENT

53%

DAKOTA

615 MMCF

43%

1.84 MSTB

47%

1437

3.91

JUSTIFICATION OF ALLOCATION: Final allocation for the Mesaverde Recompletion: Gas percentages are based on remaining reserves for the Dakota and Mesaverde formations. Oil allocation is based on remaining reserves by formation.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

10/25/04

X

Cherylene Charley

Engineering Tech.

10/25/04

SAN JUAN 27-5 UNIT #70F PRODUCTION ALLOCATION

DAKOTA/MESAVERDE	DAKOTA ONLY
PDP Gas - MMSCF Versus: Year Relationship: Rate-Time Qi: 29.68 MMSCF 2001-07 Di (eff. ann.): 74.55 % (Hyp->Exp) Qf: 0.46 MMSCF 2042-04 RRt: 1,437.10 MMSCF EUR: 1,791.84 MMSCF --- Tracker info: --- CTD: 252.19 MMSCF (2004-01) Q: 4.82 MMSCF (2004-01) D (eff. ann.): 14.89 % (2004-01) RR: 1,539.65 MMSCF (2004-01)	BASEPROD - MMSCF Versus: Year Relationship: Rate-Time Qi: 29.68 MMSCF 2001-07 Di (eff. ann.): 74.55 % (Hyp->Exp) Qf: 0.46 MMSCF 2042-04 RRt: 615.35 MMSCF EUR: 970.09 MMSCF --- Tracker info: --- CTD: 252.19 MMSCF (2004-01) Q: 4.82 MMSCF (2004-01) D (eff. ann.): 14.89 % (2004-01) RR: 717.90 MMSCF (2004-01)

