

DATE IN 12/3/04	SUSPENSE 2/25/04	ENGINEER Attomick DMS	LOGGED IN 12/11/04	TYPE SWD DMX	APP NO. DSEM0434931
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ABOVE THIS LINE FOR DIVISION USE ONLY



NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel	<i>Julie Figel</i>	Production Eng	12/3/04
Print or Type Name	Signature	Title	Date
		<u>jfigel@t3wireless.com</u>	
		e-mail Address	

41 OLD # well
 2004 DEC 13 AM 10 32
 30-023-07123

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Julie Figel PHONE: 432-687-1664 ext 123
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel TITLE: Production Eng
SIGNATURE: Julie Figel DATE: 12/2/2004
E-MAIL ADDRESS: figel@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 9/17/04 Protest by Three Span who has since sold to Platinum

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Markham State #1

API # 30-025-07123

660 FSL & 1980 FEL

Unit O, Sec 32, T11S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Markham State #1 plugged by Ralph Lowe in 1968 and convert it to a disposal well.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664 ext 123

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There is 1 active well in the area of review that penetrates the proposed injection interval. There are 6 plugged and abandoned wells that penetrate the interval in the area of review. See attachment "C" - Tabulation of Wells

ITEM VII

1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD.
2. The system will be closed.
3. The proposed average injection pressure is expected to be 1300 psi and the maximum injection pressure is expected to be 2,000 psi.
4. Platinum is re-entering some plugged wells in the area and the sources of disposed water would be from the Devonian. Water samples will be collected from these wells. When the proposed SWD conversion is completed, water

will be collected from the receiving zone and a compatibility test will be performed.

5. Please find attached the water analysis for a well producing from the Siluro-Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Siluro-Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Markham State #1, is on the extreme northeastern edge of the field (32O, T-11S, R-38E) encountering the Devonian at 12,044' (7 feet above the original oil-water contact) in August, 1957. This well produced from the Siluro-Devonian until being plugged in June, 1968. Platinum proposes to deepen the well in the Siluro-Devonian to 12,800' and inject produced Siluro-Devonian water into the Siluro-Devonian formation at an interval between 12,066 feet (base of 5-1/2" casing) and 12,800 feet. The Siluro-Devonian is 880' thick (Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data were submitted when well was originally drilled.

ITEM XI

There is a fresh-water well within section 32. A copy of the water analysis is provided.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to:

**Sinclair Oil & Gas Company
P O Box 1920
Hobbs, NM 88210-1920**

**Ralph Lowe
P O Box 832
Midland, TX 79702-0832**

**ARCO Oil & Gas
P O Box 869205
Plano, TX 75086-9205**

**Commissioner of Public Lands (surface owner)
P O Box 1148
Santa Fe, NM 87504-1148**

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.

WELL NAME & NUMBER: Markham State #1

WELL LOCATION: 660' FSL & 1980' FEL
FOOTAGE LOCATION

UNIT LETTER O SECTION 32 TOWNSHIP 11S RANGE 38E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 19" Casing Size: 13 3/8"

Cemented with: 425 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 2000 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 1255 sx. or ft³

Top of Cement: 6,216' Method Determined: Calculated

Total Depth: 12,800' Proposed @16.5 ppg
* Assumes 30% excess Class H neat

Injection Interval

12,066 feet to 12,800' Open Hole

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12,000'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? Oil Production

2. Name of the Injection Formation: Devonian

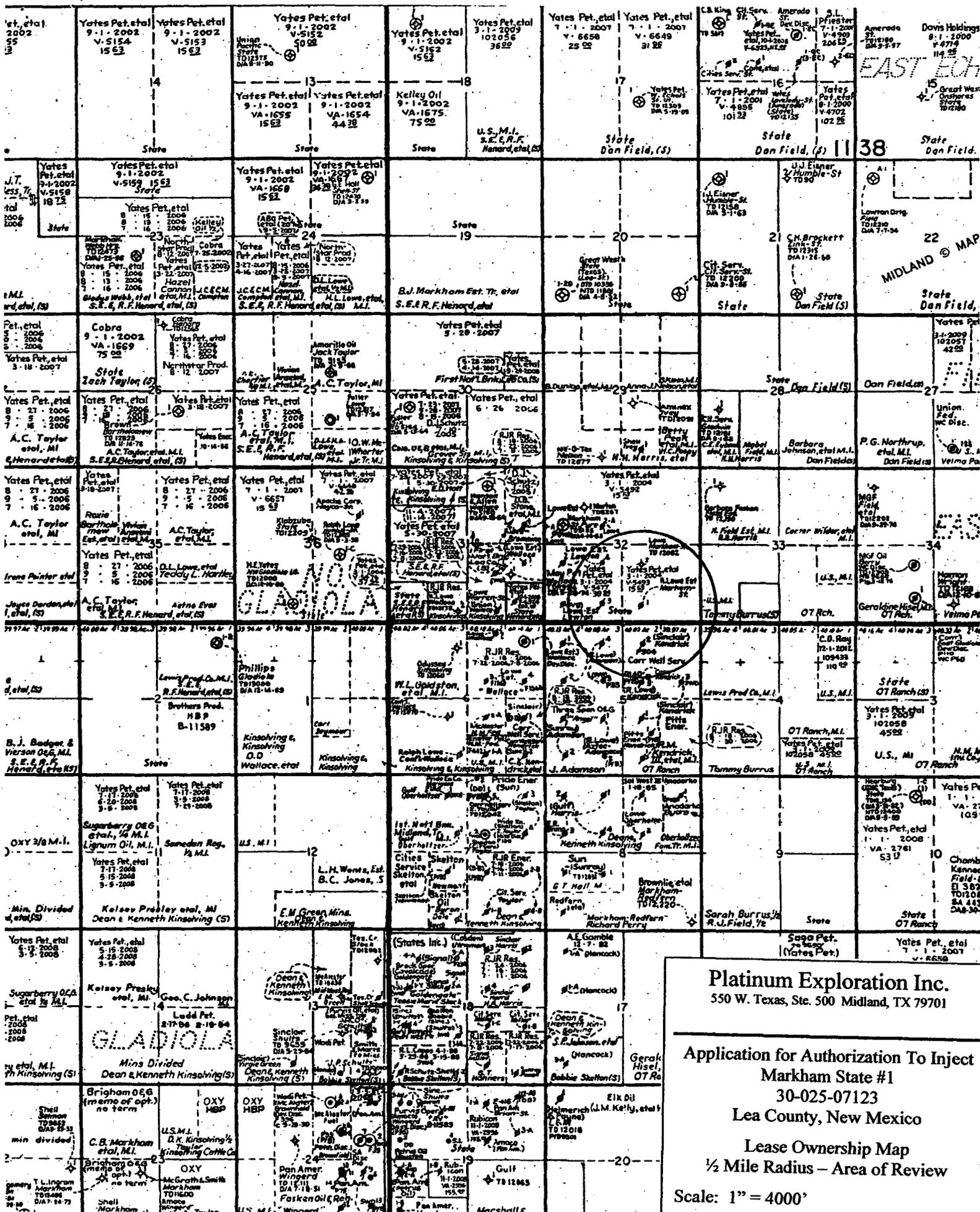
3. Name of Field or Pool (if applicable): Gladiola Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. yes

12046-12063 & CIBP @ 11,900' w/ 5 sx cmt on top

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12044', Mississippian 11100', Wolfcamp 9080'



Platinum Exploration Inc.
 550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization To Inject
Markham State #1
 30-025-07123
 Lea County, New Mexico

Lease Ownership Map
 1/2 Mile Radius - Area of Review

Scale: 1" = 4000'

Low
14-55

H.R. Morris

32

33

Low Est.
Lanlon

Low
Markham St.
TO 12062

Yates
Pet., etal
3-1-2004
V. 5477

Yates Pet., etal
3-1-2004
V. 5493

R. Lowe Est
Markham St.

Low Est
State

U.S.M.L.

Tommy Burrus (S)

0.13 Ac 4 40.00 Ac 3 40.02 Ac 2 39.97 Ac 1 39.96 Ac 4 40.01 Ac 3 40.05

Low Est
Rev. Disc.

(Lowe)
(Adamson)

Carr Well Serv

Kendrick
P304

(RJR Res.)
9-13-2006

Three Spn OEG
"Angel"

Sunray
Adamson

(R. Lowe)
Aztac

Adamson

J. Adamson

(R. Lowe)
Kendrick

(Sinclair)
Kendrick

Pitts
Ener.

Pitts
Ener. (P18)

R.M.

Kendrick
III, etal, M.I.

OT Ranch

Lewis Prod Co., M.I.

(RJR Res.)
9-13-2006

Tommy Burrus

301 West III Anadarko
1-18-85

(Gulf)
Harris

E.R.
Bruno

Low
Oberholze

Anadarko
Svans

Deane

Oberholtzer

Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization To Inject
Markham State #1
30-025-07123
Lea County, New Mexico
Lease Ownership Map
1/2 Mile Radius - Area of Review

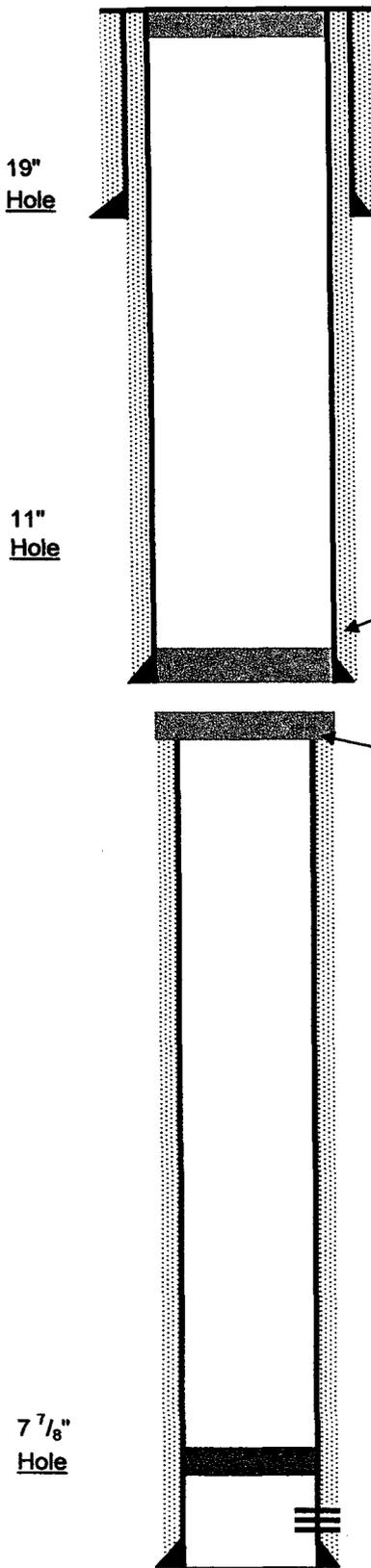
Prior to Conversion

Markham State No. 1

660' FSL & 1,980' FEL
Unit O, Sec 32, T-11S, R-38E
Lea County, NM
API# 30-025-07123

Well Type: Plugged (June 1968)

GL: 3878' KB: 3890'



Cmt plug @ surf w/ 10 sx

13 ³/₈" 50# @ 328' w/ 425 sx
Circ'd cmt to surface.

Cmt plug @ 4,454'-4,374' w/ 25 sx in & out of csg (6/14/1968)

8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx
Circ'd cmt to surface.

5 ¹/₂" Csg cut off @ 5,028'
Cmt plug on top of 5 ¹/₂" stub @ 5,028'-4,914'
w/ 35 sx (6/14/1968)

CIBP @ 11,900' w/ 5 sx on top (6/14/1968)

Perf 12,046'-63'
5 ¹/₂", 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,066' (8/30/1957)
PBD: 12,059'

Markham State No. 1

660' FSL & 1,980' FEL
 Unit O, Sec 32, T-11S, R-38E
 Lea County, NM

API# 30-025-07123

Well Type: **Proposed SWD
 Plugged (June 1968)**

Surface Owner: State of New Mexico

GL: 3878' KB: 3890'

19"
Hole

13 ³/₈" 50# @ 328' w/ 425 sx
 Circ'd cmt to surface.

Formation tops

Yates	3070'
San Andres	4457'
Glorieta	5890'
Tubb	7130'
Abo	7820'
Wolfcamp	9080'
Mississippian	11,100'
Devonian	12,044'

11"
Hole

4 1/2" 10.5# IPC tubing

8 ⁵/₈" 32# @ 4,462' w/ 2,000 sx
 Circ'd cmt to surface.

5 1/2" Csg Patch @ 5,035'

3 1/2" 9.3# IPC tubing

Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,000 psi
 Avg. Injection Rate 10,000 BPD
 Avg. Injection Pressure 1,300 psi
 Injection Tubing 4 1/2" 12.75# & 3 1/2" 9.3# L-80 IPC Tubing
 Injection Interval 12066" to 12,800" Devonian

7 7/8"
Hole

5 1/2" Arrowset I packer @ 12,000'

Perf 12,046'- 12,063' Sqz'd
 5 1/2", 17 & 20# @ 12,066' w/ 1,255 sx

TD: 12,800'

11/23/04 JMR

Fresh Water-Well

"F"

1480' FWL & 1550' FNL

Permian Treating

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: **Platinum Exploration**
 Lease: **Markham St. Sec. 32**
 Well No.: **# 1**
 Location:
 Attention:

Date Sampled: **22-November-2004**
 Date Analyzed: **23-November-2004**
 Lab ID Number: **Nov2304.001-1**
 Salesperson:

File Name: F:\ANALYSES\Nov2304.001

ANALYSIS

- 1. Ph 7.630
- 2. Specific Gravity 60/60 F. 1.003
- 3. CaCO3 Saturation Index 0.829

@ 80F
 @140F

1.529

Dissolved Gases

- 4. Hydrogen Sulfide Not Determined
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

MG/L. EQ. WT. *MEQ/L

Cations

7.	Calcium	(Ca++)		281	/	20.1 =	13.98
8.	Magnesium	(Mg++)		6	/	12.2 =	0.49
9.	Sodium	(Na+)	(Calculated)	56	/	23.0 =	2.43
10.	Barium	(Ba++)		<10			

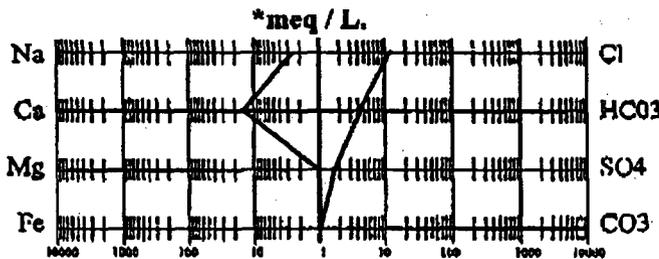
Anions

11.	Hydroxyl	(OH+)		0	/	17.0 =	0.00
12.	Carbonate	(CO3=)		0	/	30.0 =	0.00
13.	Bicarbonate	(HCO3-)		244	/	61.1 =	3.99
14.	Sulfate	(SO4=)		80	/	48.8 =	1.64
15.	Chloride	(Cl-)		400	/	35.5 =	11.27
16.	Total Dissolved Solids			1,067			
17.	Total Iron	(Fe)		0	/	18.2 =	0.01
18.	Total Hardness as CaCO3			726			
19.	Resistivity @ 75 F. (Calculated)			2.925			Ohm · meters

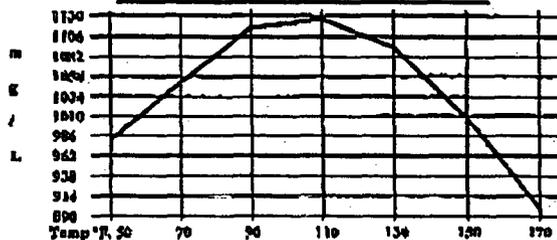
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO3)2	81.04		3.99		324
CaSO4	68.07		1.64		112
CaCl2	55.50		8.35		463
Mg(HCO3)2	73.17		0.00		0
MgSO4	60.19		0.00		0
MgCl2	47.62		0.49		23
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		2.43		142

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



Devonian

Expert for us

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
 Lease : John Schultz
 Well No. : # 1
 Salesman :

Sample Loc. :
 Date Analyzed: 22-June-1995
 Date Sampled :

John Schultz
 30-025-05019
 O-13-12S-37E
 330' FSL & 1650" FEL

ANALYSIS

- 1. pH 6.990
- 2. Specific Gravity 60/60 F. 1.048
- 3. CaCO₃ Saturation Index @ 80 F. +0.270
 @ 140 F. +1.180

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

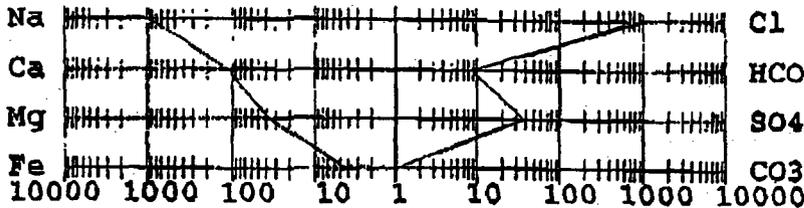
7. Calcium (Ca ⁺⁺)	2,204	/	20.1 =	109.65
8. Magnesium (Mg ⁺⁺)	425	/	12.2 =	34.84
9. Sodium (Na ⁺) (Calculated)	21,036	/	23.0 =	914.61
10. Barium (Ba ⁺⁺)	Not Determined			

Anions

11. Hydroxyl (OH ⁻)	0	/	17.0 =	0.00
12. Carbonate (CO ₃ ⁼)	0	/	30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	508	/	61.1 =	8.31
14. Sulfate (SO ₄ ⁼)	1,750	/	48.8 =	35.86
15. Chloride (Cl ⁻)	35,992	/	35.5 =	1,013.86
16. Total Dissolved Solids	61,915			
17. Total Iron (Fe)	76	/	18.2 =	4.18
18. Total Hardness As CaCO ₃	7,256			
19. Resistivity @ 75 F. (Calculated)	0.157			/cm.

LOGARITHMIC WATER PATTERN

*meq/L.



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT. %	*meq/L = mg/L.	
Ca(HCO ₃) ₂	81.04	8.31	674
HCO ₃	68.07	35.86	2,441
SO ₄	55.50	65.48	3,634
CO ₃	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	34.84	1,659
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	913.55	53,406

Calcium Sulfate Solubility Profile



This water is slightly corrosive due to the pH observed on analysis.
 The corrosivity is increased by the content of mineral salts in solution.

Attachment "C" – Item VI. Tabulation of Wells

Application for Authorization To Inject
 Platinum Exploration Inc
 Markham State #1 SWD
 30-025-07123
 Sec. 32, T11S, R38E
 Lea County, New Mexico

Table of Wells within the ½ mile radius (Area of Review).

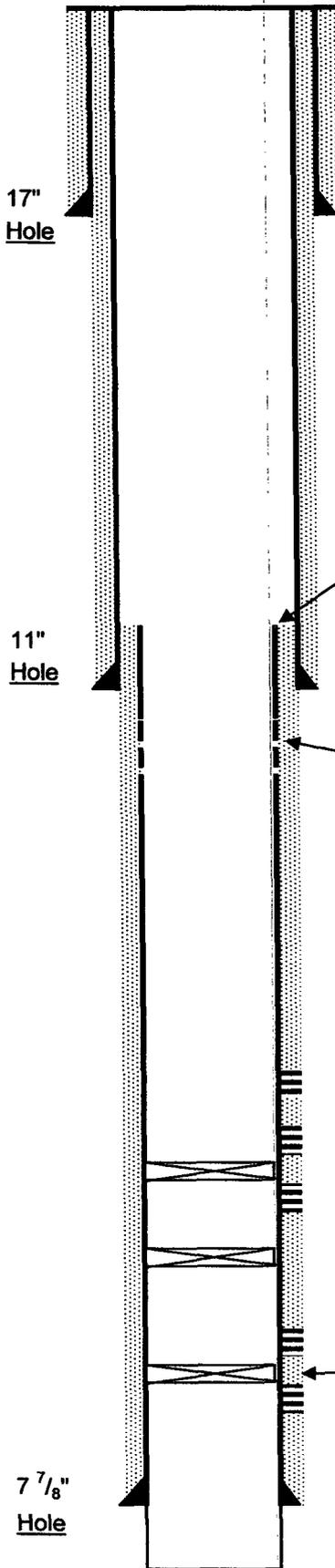
<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud</u>	<u>Location</u>	<u>TD</u>	<u>Perfs/Comments</u>
1. Platinum Exploration	Angel #2	30-025-07136	1-24-57	Sec 5, T12S, R38E 660 FSL, 1980 FWL Unit N	12030	9428-9433, 9453-9458 Gladiola Wolfcamp Bridge Plug @ 9510 & 9640
Csg Detail:	13 3/8" @ 347' with 425 sx 8 5/8" @ 4462' with 2050 sx 5 1/2" @ 11992' with 1150 sx					
2. Sinclair Oil & Gas	H C Kendrick #1	30-025-07138	5-08-57	Sec 5, T12S, R38E 1980 FEL, 660 FSL Unit O	12004	P&A 9/64
Csg Detail:	13 3/8" @ 311' with 350 sx 8 5/8" @ 4528' with 2500 sx 5 1/2" @ 12004' with 150 sx					
3. Ralph Lowe	W J Adamson #4	30-025-07134	1-16-57	Sec 5, T12S, R38E 660 FNL, 1987 FWL Unit C	12005	P&A 11/67
Csg Detail:	13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 1/2" @ 11955' with 1150 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud</u>	<u>Location</u>	<u>TD</u>	<u>Perfs/Comments</u>
4. Ralph Lowe	Markham St #2	30-025-07124	7-14-57	Sec 32, T11S, R38E 1980 FSL, 1980 FEL Unit J	12062	P&A 6/68
Csg Detail:	13 3/8" @ 356' with 425 sx 8 5/8" @ 4440' with 2100 sx 5 1/2" @ 12062' with 1200 sx					
5. Arco Oil & Gas.	Kendrick Estate #2	30-025-07140	3-28-57	Sec 5, T12S, R38E 660 FNL, 1980 FEL Unit B	12007	P&A 5/89
Csg Detail:	13 3/8" @ 303' with 350 sx 9 5/8" @ 4505' with 2100 sx 5 1/2" @ 12006' with 150 sx					
6. Ralph Lowe	Lawton St #4	30-025-07122	3-21-57	Sec 32, T11S, R38E 1980 FWL, 1980 FSL Unit B	12030	P&A 10/66
Csg Detail:	13 3/8" @ 346' with 425 sx 8 5/8" @ 4452' with 2050 sx 5 1/2" @ 12030' with 1300 sx					
7. Ralph Lowe	Lawton St #3	30-025-07121	9-20-56	Sec 32, T11S, R38E 660 FSL, 1980 FWL Unit N	12128	P&A 10/66
Csg Detail:	13 3/8" @ 338' with 425 sx 8 5/8" @ 4438' with 2150 sx 5 1/2" @ 12125' with 1350 sx					

Angel #2 (formerly Aztec-Adamson No. 2)

660' FSL & 1980' FWL
 Unit N, Sec 5, T-12S, R-38E
 Gladiola Devonian Field
 Lea County, NM
 API #: 30-025-07136
 Well Type: Producing

GL: 3,867' KB: 3,878'



13 ³/₈" 50# @ 347' w/ 425 sx

4,373.4' Top of Lnr top Pkr, tied into 5 ¹/₂" Csg on re-entry; (3/77)

8 ⁵/₈" 32# @ 4,462' w/ 2,050 sx
 TOC: surf

5 ¹/₂" Csg cut off @ 4,875'; (7/66)

WOLFCAMP PERFS

Perf 9428'- 33' & 9453'- 9458'; 12 holes; (9/77)

Perfs 9,475'-77' 3 shots,(3/77)

CIBP @ 9,510'

Perf 9,531'-34', 40'-41', & 9559'-61' 9 shots; (3/77)

CIBP set @ 9640' w/ 23' of cmt on top; (3/77)

Perfs - 9,818'-24'

CIBP @ 10,550'

Perfs - 10,595'-618'

Cmt plug @ 12,000' w/ 25 sx; (7/66)

T/ Devonian 12,000' (-8122')

5 ¹/₂" 17 & 20# @ 11,992' w/ 1,150 sx

Perf- OH 11,920'-11,930'

tagged @ 12,029' (11/18/04)

(28' above O/W contact)

TD: 12,030' (-8152')

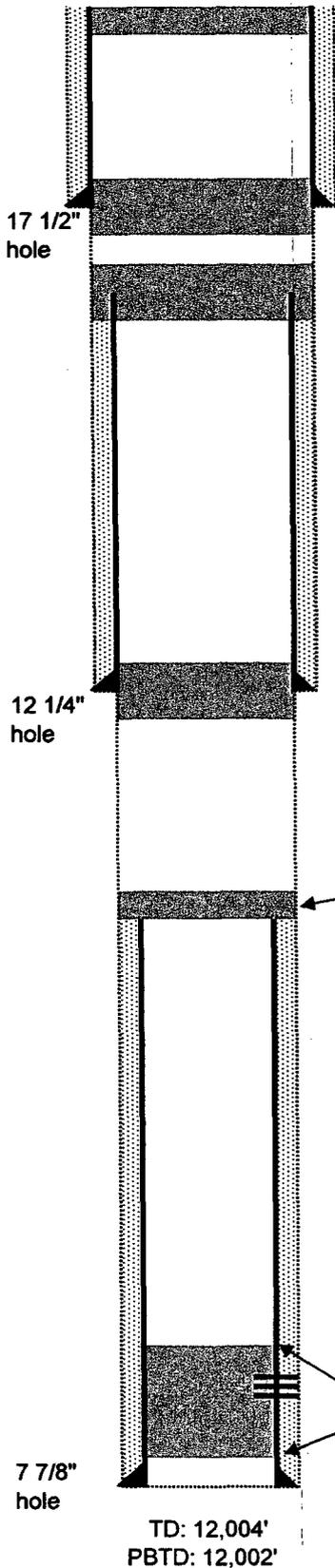
11/23/04 JMR

H. C. Kendrick No. 1

1980' FEL & 660' FSL
 Sec 5, T-12S, R-38E
 Lea County, NM

API # 30-025-07138
Well Type: Plugged (9/64)
 Spud Date: 5/8/1957

GL: 3865' KB:



Cmt plug @ surf w/ 10sx

13 3/8" 48# @ 311' w/ 350 sx
 TOC: Circulated to Surface

Cmt plug @ 320' w/ 25 sx; TOC: 285'

8 5/8" Csg cut off @ 1219'
 Cmt plug @ 1225' w/ 25 sx; TOC: 1190'

8 5/8" 24# & 32# @ 4528' w/ 2500 sx
 TOC: 1350'; calculated

Cmt plug @ 4558' w/ 25 sx; TOC: 4483'

5 1/2" Csg cut off @ 5025'
 Cmt plug @ 5025' w/ 25 sx; TOC: 4925'

Perf 11,971'- 84'; squeezed (9/64)
 Cmt plug @ 12,002' w/ 25 sx; TOC: 11,820'

5 1/2" 17# & 20# @ 12,004' w/ 150 sx
 TOC: ?

TD: 12,004'
 PBSD: 12,002'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
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SANTA FE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sinclair Oil & Gas Company

Helen G. Keadrian

AREA 640 ACRES
CATE WELL CORRECTLY

Well No. 1, in S/N $\frac{1}{4}$ of S/E $\frac{1}{4}$, of Sec. 5, T. 12S, R. 36E, NMPM.

Gladiola-Devonian

Pool, **Lea**

County.

Well is 1980 feet from East line and 660 feet from South line

of Section 5. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May 8, 1957 Drilling was Completed July 27, 1957

Name of Drilling Contractor Halmerick & Payne, Inc.

Address First National Bldg., Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3865. The information given is to be kept confidential until _____, 19____

OIL SANDS OR BONES

No. 1, from 11970 to 12002 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BOND	CUT AND PULLED FROM	PREPARATIONS	PURPOSE
13-3/8	48	New	311	-	-	-	Surface
8-5/8	24 & 32	New	1538	Float	1219	-	Intermediate
5-1/2	17 & 20	New	1200 1/2	Float	5025	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	311	350	B. J. Service, Inc.		
12-1/4	8-5/8	1538	2500	B. J. Service, Inc.		
7-7/8	5-1/2	1200 1/2	150	B. J. Service, Inc.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and Abandoned due to excessive water production.

Result of Production Stimulation _____

Depth Cleaned _____ ft.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1200h feet, and from _____ feet to _____ feet.
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2280	T. Devonian.....	11970
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....	3010	T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....	3980	T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	1130	T. Granite.....	
T. Glorieta.....	5897	T.	
T. Drinkard.....		T.	
T. Tubbs.....		T.	
T. Abo.....	7810	T.	
T. Max Wolfcamp	9043	T.	
T. Miss.....	11883	T.	
Woodford.....	11885		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	311	311	Caliche, Sand & Shale	1200h	-	Total Depth	
311	1729	1418	Bedbed & Shells	12002	-	Total Plug Back Depth	
1729	2282	553	Anhydrite				
2282	3865	1583	Anhydrite & Salt				
3865	4097	232	Anhydrite				
4097	4421	324	Anhydrite & Gypsum				
4421	4532	111	Anhydrite, Gypsum & Lime				
4532	4835	303	Anhydrite & Lime				
4835	5097	262	Lime				
5097	5565	468	Sandy Lime				
5565	5894	329	Lime				
5894	6284	390	Sandy Lime				
6284	8127	2143	Lime				
8127	9277	850	Sandy Lime				
9277	9505	228	Lime, Sand & Shale				
9505	9980	475	Lime & Shale				
9980	10465	485	Lime, Shale & Chert				
10465	10709	244	Lime, Shale				
10709	10799	90	Lime, Shale & Chert				
10799	11217	418	Lime & Shale				
11217	11294	77	Sandy Lime & Shale				
11294	11914	620	Lime, Shale & Chert				
11914	11970	56	Shale				
11970	12004	34	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Fred Burns October 1, 1964
(Date)

Company or Operator Sinclair Oil & Gas Company Address Box 1920, Hobbs, New Mexico
 Name Fred Burns Position or Title District Superintendent

W. J. Adamson No. 4

660' FNL & 1987' FWL

Sec 5, T-12S, R-38E

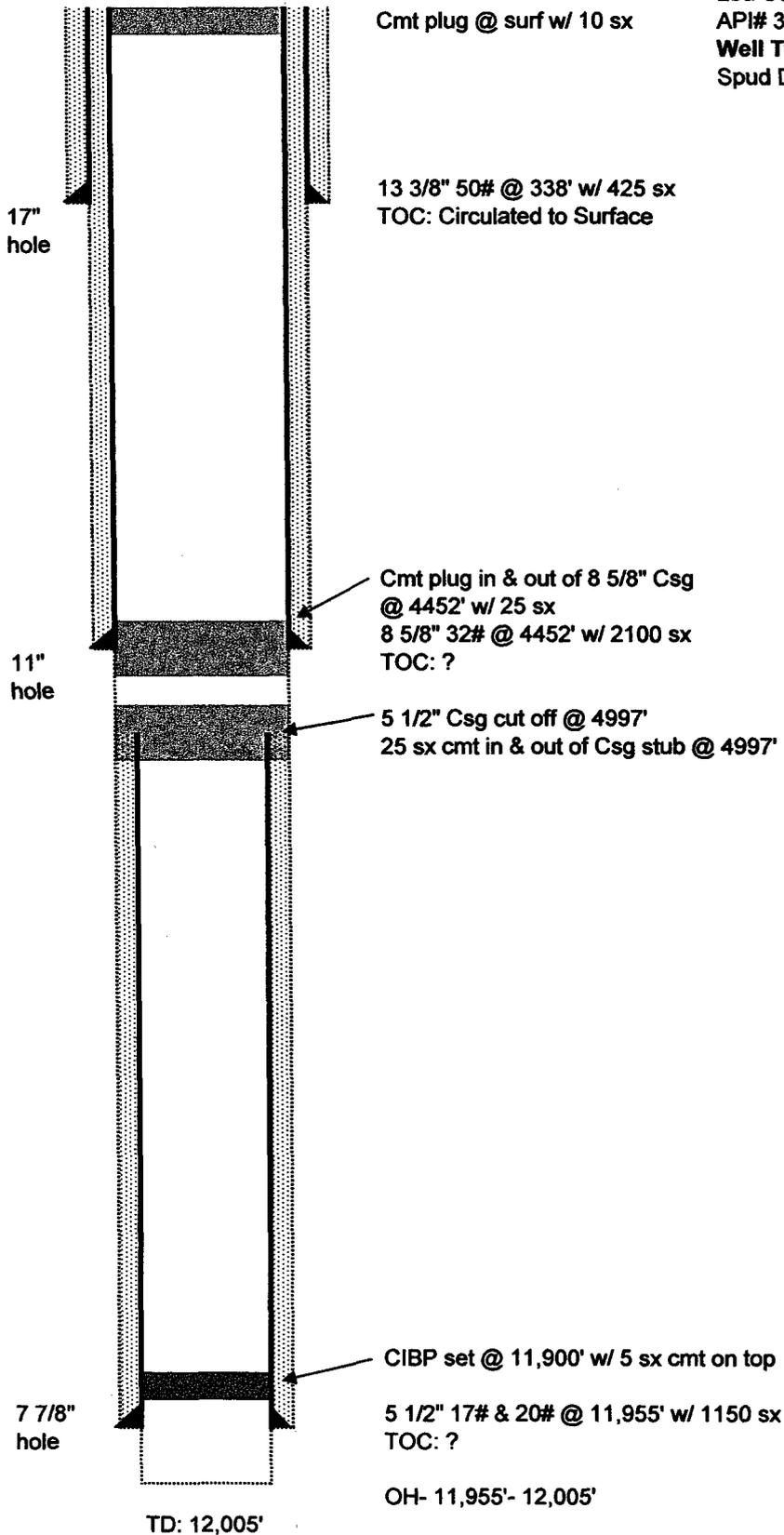
Lea County, NM

API# 30-025-07134

Well Type: **Plugged (11/67)**

Spud Date: 1/16/1957

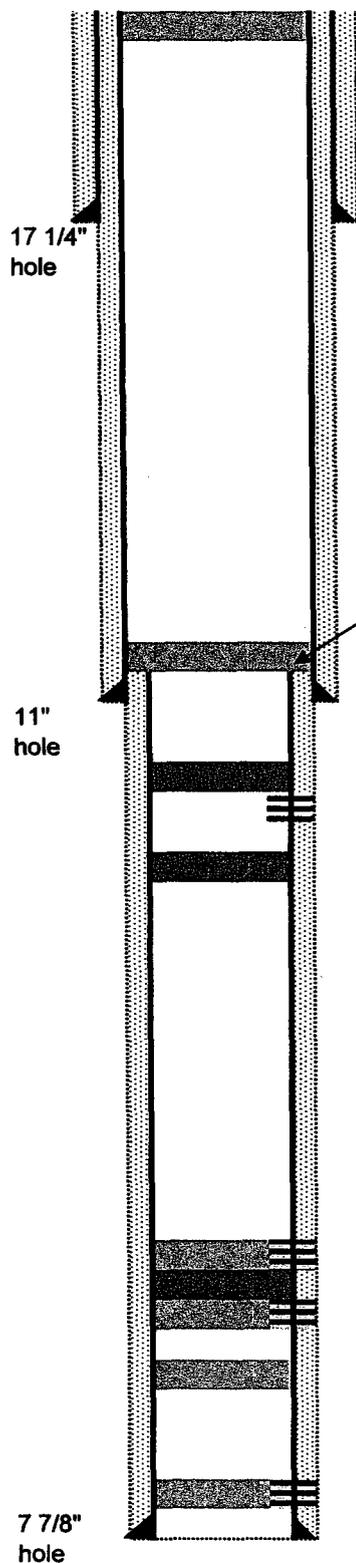
GL: 3872'
DF: 3883' KB: 3885'



Markham State No. 2

1980' FSL & 1980' FEL
 Sec 32, T-11S, R-38E
 Lea County, NM
 API #30-025-07124
 Spud Date: 7/14/1957
Well Type: Plugged
 Drilled dry in Nov. 1957
 Turned into SWD in San Andres
 Plugged in June 1968

DF: 3894' KB:



Cmt plug @ surf w/ 10 sx

13 3/8" 42# @ 356' w/ 425 sx
 TOC: Circulated to Surface

5 1/2" Csg cut off @ 4350'
 Cmt plug @ 4350' w/ 50 sx

8 5/8" 24# @ 4440' w/ 2100 sx
 TOC: Circulated to Surface

CIBP @ 5000' w/ 5 sx cmt on top (6/68)
 Perf 5170'- 5270'

CIBP @ 5350' w/ 20' of cmt on top (11/57)

Perf 9522'- 9531'; squeezed w/ 15 sx cmt
 CIBP @ 9550'
 Perf 9595'- 9613'; squeezed w/ 50 sx cmt

Cmt plug @ 9960' w/ 15 sx

Perf 12,051'- 12,061'; squeezed w/ 100 sx cmt
 5 1/2" 17# & 20# @ 12,062' w/ 1200 sx
 TOC: ?

TD: 12,062'

51:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8904

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER *Shut in Disposal well*

2. Name of Operator *Ralph Lowe*

3. Address of Operator *PO Box 837, Midland, Texas 79701*

4. Location of Well
UNIT LETTER *J* *1980* FEET FROM THE *South* LINE AND *1980* FEET FROM
THE *East* LINE, SECTION *37* TOWNSHIP *11-S* RANGE *38-E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name *Markham State*

9. Well No. *2*

10. Field and Pool, or Willent *Gladiola (Dev.)*

15. Elevation (Show whether DF, RT, GR, etc.) *3894 DF*

12. County *Lea*

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Well Plugged on June 18, 1968 as follows:
Set Cast Iron Bridge Plug at 5000' with 5 sacks Cement on top of Plug. Recovered 4350' 5 1/2" casing. Put 50 Sack Cement at stub 5 1/2" casing at 4350'. Put 10 Sack Cement Plug at surface w/ 4' regulation Marker.
Will notify Commission when Location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Earl M. ...* TITLE *agent* DATE *7/2/68*

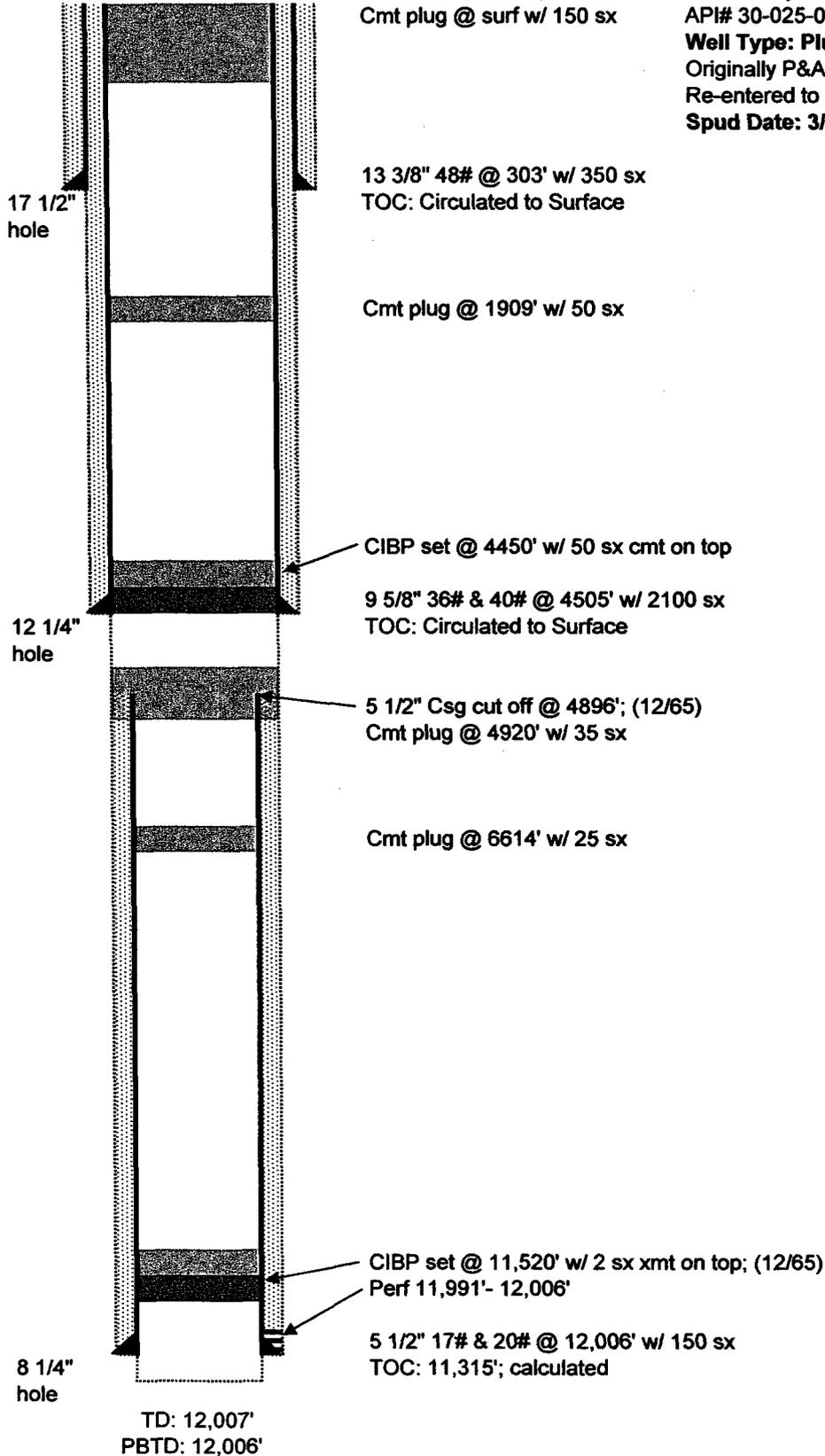
APPROVED BY *John W. Ramsey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Kendrick Estate No. 2

660' FNL & 1980' FEL
Sec 5, T-12S, R-38E
Lea County, NM
API# 30-025-07140
Well Type: Plugged (5/89)
Originally P&A'd (12/65)
Re-entered to P&A correctly
Spud Date: 3/28/1957

GL: 3871' KB:



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER Dry Hole

Kendrick Estate

2. Name of Operator
ARCO OIL AND GAS COMPANY

8. Well No. 2

3. Address of Operator
P. O. Box 1610, Midland, Texas 79702

9. Pool name or Wildcat
Gladiola Devonian

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 5 Township 12S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3871 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Replug <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-89 RUPU. CO dry hole marker. Welded on csg head, NU BOP. DO surf plug. CO well bore to 6614. P & A as follows:

Plug	Interval	Cmt	Remarks
1	6388-6614	25 sx	Spot
2	4772-4920	35 sx	Spot. WOC. Tag TOC at 4825.
3	4315-4450	50 sx	CIBP at 4450. Spot cmt on top.
4	1774-1909	50 sx	Spot
5	0-346	150 sx	Spot

CO WH. Installed dry hole marker. P & A'd 5-25-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Engr. Tech. DATE 6-27-89
TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915/688-5672

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 29 1989

CONDITIONS OF APPROVAL, IF ANY:

Lawton State No. 4

1980' FWL & 1980' FSL

Sec 32, T-11S, R-38E

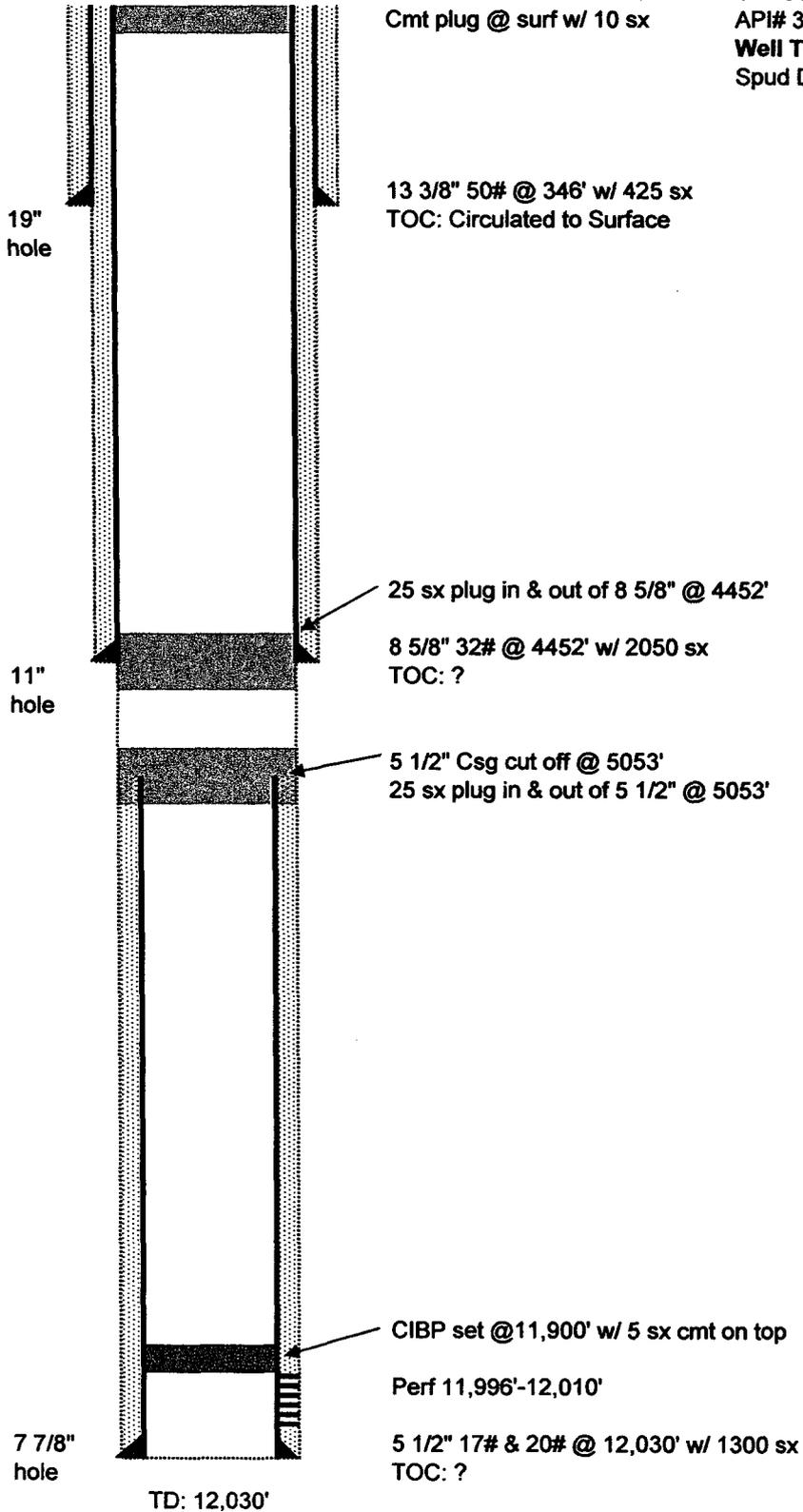
Lea County, NM

API# 30-025-07122

Well Type: Plugged (10/66)

Spud Date: 3/21/1957

DF: 3894' KB:



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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 15 11 44 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>E 7402</i>	
7. Unit Agreement Name	
8. Farm or Lease Name <i>Lawton State</i>	
9. Well No. <i>4</i>	
10. Field and Pool, or Wildcat <i>Gladiola (Dev.)</i>	
12. County <i>Lea</i>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Ralph Lowe</i>	8. Farm or Lease Name <i>Lawton State</i>
3. Address of Operator <i>PO Box 832, Midland, Texas 79701</i>	9. Well No. <i>4</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1980</i> FEET FROM THE <i>West</i> LINE AND <i>1980</i> FEET FROM THE <i>South</i> LINE, SECTION <i>32</i> TOWNSHIP <i>11-S</i> RANGE <i>38 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Gladiola (Dev.)</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3894 DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUS AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPERATIONS
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged as per verbal instructions of Mr. E.F. Engbrecht on 10/21/66. Plugs set as follows: on October 24, 1966, set Cast Iron Bridge plug @ 11900' with 5 sack cement on top of plug. Recovered 5053' 5 1/2" casing. Set 25 sack cement in and out of 5 1/2" @ 5053'. 25 sack cement in and out of 8 5/8" casing @ 4452'. 10 sack @ surface with 4' marker. Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. [Signature]*

TITLE *agent*

DATE *12/14/66*

APPROVED BY *Ed W. Limyan*

TITLE _____

DATE _____

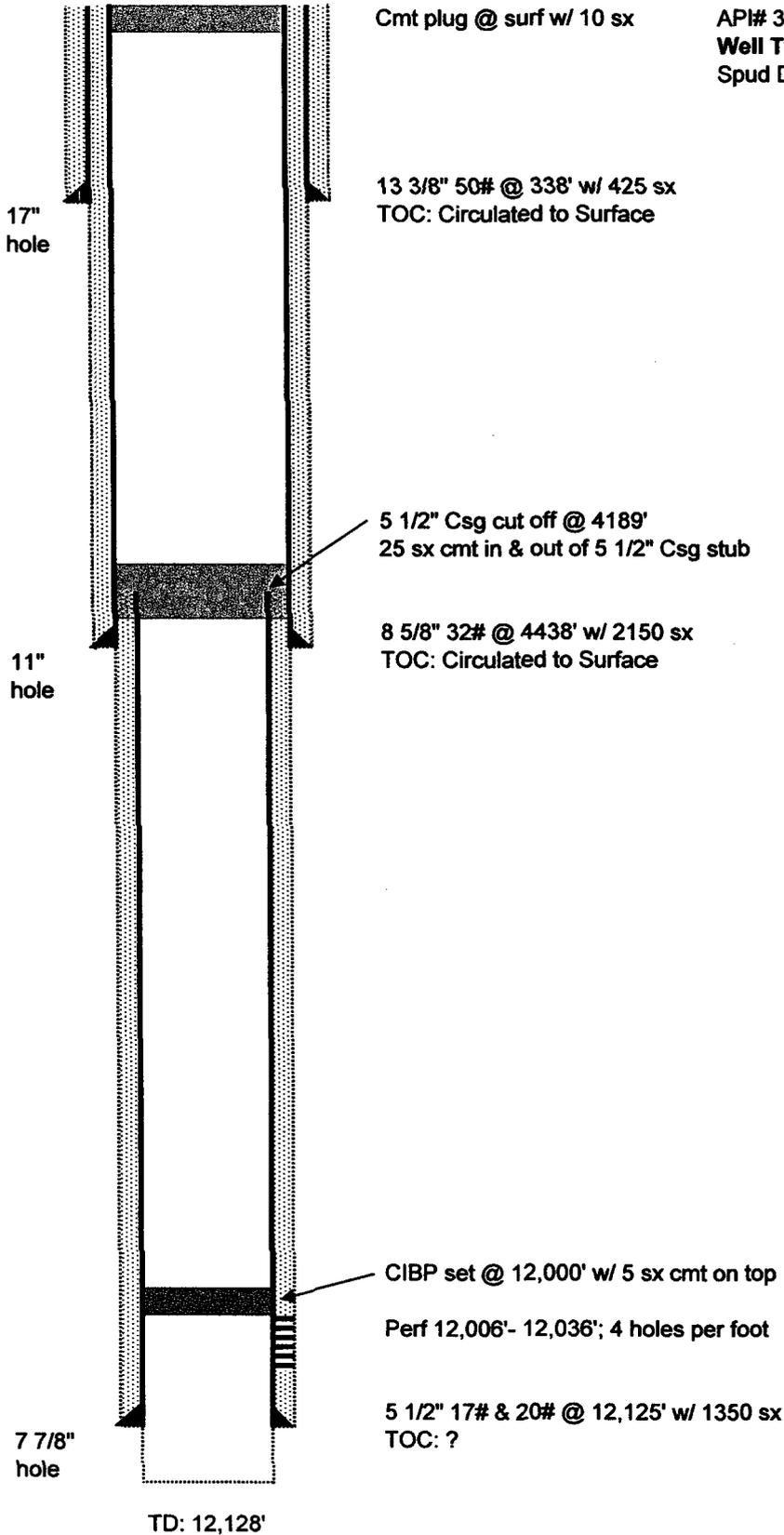
CONDITIONS OF APPROVAL, IF ANY:

Lawton State No. 3

660' FSL & 1980' FWL
 Sec 32, T-11S, R-38E
 Lea County, NM
 API# 30-025-07121

Well Type: Plugged (10/66)
 Spud Date: 9/20/1956

DF: 3889' KB:



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 15 11 44 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E 740 V

7. Unit Agreement Name

8. Farm or Lease Name
Lawton State

9. Well No.
3

10. Field and Pool, or Wildcat
Gladiola (Der.)

15. Elevation (Show whether DF, RT, GR, etc.)
3889 DF

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Ralph Lowe

3. Address of Operator
PO Box 832, Midland, Texas 79701

4. Location of Well
UNIT LETTER *N* *660* FEET FROM THE *South* LINE AND *1980* FEET FROM
THE *West* LINE, SECTION *32* TOWNSHIP *11-S* RANGE *38E* NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged as per verbal instructions of Mr. E.F. Engbrecht on 10/21/66. Plugs set as follows: ON October 23, 1966 Set Cast Iron Bridge plug @ 12000' w/ 5 sac cement on top of plug. Recovered 4189' 5 1/2" casing. 25 sac set in and out of 5 1/2" at 4189'. 10 sac at surface with 4' marker. Location ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHG *[Signature]* TITLE *agent* DATE *12/14/66*

APPROVED BY *John W. Runyan* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*** TX REPORT ***

JOB NO. 1156
ST. TIME 11/22 17:35
PGS. 2
SEND DOCUMENT NAME

TX/RX INCOMPLETE -----
TRANSACTION OK 15053970610
ERROR -----

PLATINUM EXPLORATION INC.

550 W. Texas, Suite 500
Midland, TX 79701
(432) 687-1664
(432) 687-2853 Fax

FAX COVER SHEET

TO: Hobbs News-Sun - Helen

COMPANY: _____

FAX #: 505-397-0610

FROM: Dorothea Logan dlogan@t3wireless.com

DATE: 11/22/04

NUMBER OF PAGES INCLUDING THIS COVER: 2

COMMENTS: Legal Notice publication request.

Please publish once as soon as possible and send the Affidavit of Publication

to my attention.

Many thanks!

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.

Billing Information:

Dorothea Logan
Platinum Exploration Inc
550 W. Texas, Suite 500
Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated November 26 2004 and ending with the issue dated

November 26 2004

Kathi Bearden
Publisher

Sworn and subscribed to before

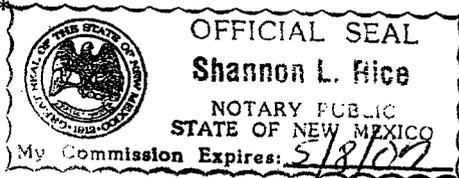
me this 8th day of

December 2004

Shannon L. Rice
Notary Public.

My Commission expires

bad date
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
November 26, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.
#21133

67100868000 67526618
Platinum Exploration, Inc.,
550 W. Texas, Suite 200
MIDLAND, TX 79701

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0505
RETURN RECEIPT REQUESTED

December 3, 2004

Sinclair Oil & Gas
P.O. Box 1920
Hobbs, NM 88210-1920

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Postmark Here	
Sent To <i>Sinclair Oil+Gas Company</i>	
Street, Apt. No., or PO Box No. <i>PO Box 1920</i>	
City, State, ZIP+4 <i>Hobbs, NM 88210-1920</i>	
PS Form 3800, June 2002 See Reverse for Instructions	

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0536
RETURN RECEIPT REQUESTED

December 3, 2004

Commissioner of Public Lands
P.O. Box 1148
Sante Fe, NM 87504-1148

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701



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Street, Apt. No., or PO Box No.	PO Box 1148
City, State, ZIP+4	Santa Fe NM 87504-1148
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PS Form 3800, June 2002 See Reverse for Instructions

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0512
RETURN RECEIPT REQUESTED

December 3, 2004

Mr. Ralph Lowe
P.O. Box 832
Midland, Texas 79702-0832

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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Sent To Mr. Ralph Lowe
Street, Apt. No.;
or PO Box No. PO Box 832
City, State, ZIP+4 Midland Texas 79702

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0529
RETURN RECEIPT REQUESTED

December 3, 2004

ARCO Oil & Gas
P.O. Box 869205
Plano, Texas 75086-9205

RE: C108 Notification for Markham State #1 Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Production Engineer
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Sent To <i>Arco Oil + Gas</i>	
Street, Apt. No., or PO Box No. <i>PO Box 869205</i>	
City, State, ZIP+4 <i>Plano Texas 75086-9205</i>	
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7004 0750 0000 6937 0529

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

December 2, 2004

Commissioner of Public Lands
P O Box 1148
Santa Fe, NM 87504-1148

RE: Markham State No. 1
Unit O, Sec 32, T11S, R38E
API #30-025-07123

Dear Sir:

Please find within a copy of the Application for Authorization to Inject

In compliance with the requirements of Form C-108 this application has been sent to you because the State is the landowner where the well is located.

If there are no objections to the application please acknowledge below and mail to Platinum Exploration Inc at the above address or you may fax to 432-687-2853. Any objections must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Sincerely,



Julie Figel
Production Engineer

_____ has no objection to Platinum's Application
for Authorization to Inject into the Markham State #1 well located in Sec 32, T11S,
R38E, Lea County, New Mexico.

Signature

Printed Name

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

November 22, 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attn.: Mr. William V. Jones

Re: Markham State #1, Unit O
Sec. 32, T-11-S, R-38-E
Lea County, NM
Assignment & Bill of Sale
Three-Span to Platinum

Mr. Jones:

Pursuant to your recent conversations with Dorothea Logan, concerning the above described Salt Water Disposal Application and Three Span Oil and Gas' protest thereof, please find the enclosed copy of the Assignment and Bill of Sale, whereby E. Earl Baldrige, III (record title owner and principal for Three Span Oil and Gas) assigned 100% of his interest covering the W/2 Section 5, T-12-S, R-38-E, Lea County, New Mexico to Platinum Exploration, Inc. Three Span Oil and Gas was the operator in name only and has executed the C-104A Form "Change of Operatorship" which is also enclosed herewith.

With this information it is our hope the NMOCD can now without need for a legislative hearing grant Platinum's Salt Water Disposal application.

Should you have any questions or wish to discuss this issue in more detail, please do not hesitate to call me at the above number.

Sincerely,



Turk McDonald
Landman

ASSIGNMENT, CONVEYANCE, AND BILL OF SALE

STATE OF NEW MEXICO COUNTY OF LEA

Assignor: **E. Earl Baldrige, III**
P.O. Box 50716
Midland, TX 79710

Assignee: **Platinum Exploration, Inc.**
500 West Texas, Suite 500
Midland, TX 79701

Effective Date: **October 15, 2004**

Assignor, named above, for adequate consideration, the receipt and sufficiency of which is acknowledged, sells, assigns, transfers, conveys, and delivers to Assignee, named above, all of Assignor's rights, title, and interests in and to the following described property and interests (collectively, the "Assets"), subject to the reservations set forth below:

1. The oil, gas, and mineral leases, record title interests, operating rights, working interests, mineral interests, royalty interests, overriding royalty interests, rights of assignment and reassignment, payments out of production, and interests and rights to explore for and produce oil, gas, or other minerals which are described in Exhibit "A" to this Assignment (the "Leases");
2. All rights, title, and interests in or derived from unit agreements, orders, and decisions of state and federal regulatory authorities establishing or relating to units, unit operating agreements, enhanced recovery and injection agreements, gas purchase agreements, farmout and farmin agreements (and any leasehold interest, working interest, royalty interest, or other interest acquired or reserved), assignments of record title and operating rights, working interests and subleases, all other contracts, agreements, leases, licenses, permits, easements, servitudes, notes and orders in any way relating to the Leases, the operations conducted or to be conducted on the Leases, or the production, treatment, sale or disposal of hydrocarbons or water produced, and any other agreements, whether or not described in Exhibit "A," relating to any of the Leases;
3. All wells, personal property, fixtures (including, without limitation, plants and pipelines), real estate, equipment, and improvements located on or otherwise pertaining to the Leases or lands pooled or unitized with the Leases or used or obtained in connection with the Leases or with their operation or maintenance, or with the production, treatment, sale, or disposal of hydrocarbons or water produced, including

without limitation claims and causes in action for any period prior to and including the Effective Date; and,

4. All other rights and interests in, to or under or derived from the Leases, even though not fully or completely described in or omitted from Exhibit "A."

TO HAVE AND TO HOLD all of the Assets to Assignee, subject to and in accordance with all terms and provisions of the Leases, contracts, agreements and reservations set out below.

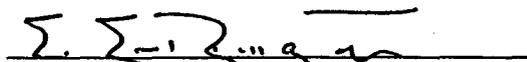
A. Overriding Royalty Reservation: Assignor reserves unto itself an overriding royalty interest equal to the difference between Twenty-Five percent (25%) and all lease burdens, on all of the oil, gas and other liquid and gaseous hydrocarbons produced and saved from the Assigned Interest during the terms thereof.

If the Leases herein described cover less than a full interest in the Assigned Premises, or if the Assigned Interest assigned hereunder is less than a full interest, then the overriding royalties herein reserved shall be reduced in the proportion that the interest covered herein bears to the full interest; provided however, that the overriding royalties herein reserved are exclusive of and in addition to any royalties, overriding royalties or payments out of production affecting said Assigned Interest.

B. Limited Warranty of Title: This assignment is made by Assignor and accepted by Assignee with warranty of title by, through, and under Assignor, but not otherwise.

This Assignment is executed by Assignor and Assignee as of the date of the acknowledgment of their respective signatures, but shall be effective for all purposes as of the Effective Date stated above.

Assignor:


E. Earl Baldrige, III

Assignee:

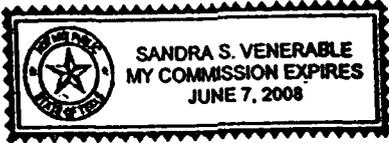
Platinum Exploration, Inc.

TM

Hal J. Rasmussen
President

STATE OF TEXAS
COUNTY OF MIDLAND

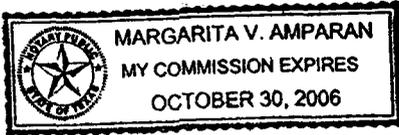
This instrument was acknowledged before me on the 21st day of October, 2004 by E. Earl Baldrige, III.



Sandra S. Venerable
Notary Public in and for the State of Texas
Printed Name:
Commission Expires:

STATE OF TEXAS
COUNTY OF MIDLAND

This instrument was acknowledged before me on the 19th day of October, 2004 by Hal J. Rasmussen, as President of Platinum Explorationi, Inc., a Texas corporation, on behalf of said corporation.



Margarita V. Amparan
Notary Public in and for the State of Texas
Printed Name:
Commission Expires:

EXHIBIT "A"

To that certain Assignment and Bill of Sale made effective October 15, 2004, by and between E. Earl Baldrige, III, as "Assignor", and Platinum Exploration, Inc. as "Assignee".

Lease Name: Angel Lease

Description:

All the oil and gas leases described in that assignment dated November 23, 1988, from Bobbie Oleta Skelton, et al to Carr Well Service, Inc., recorded in Book 341, Page 646 of the Official Records of Lea County, New Mexico, INsofar AND ONLY INsofar as said leases cover the following described lands located in Lea County, New Mexico:

W/2 Section 5, T-12-S, R-38-E, N. M. P. M., Lea County, New Mexico

Together with all of Assignor's rights incident thereto, and fixtures or appurtenances thereon.

District I
1625 N. French Dr., Hobbs, NM
88240

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-104A
Permit 2023

Change of Operator

Previous Operator Information

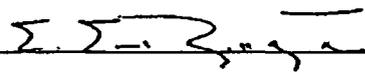
OGRID: 184905
Name: THREE SPAN OIL & GAS CO
Address: PO BOX 51538
Address: _____
City, State, Zip: MIDLAND, TX K

New Operator Information

Effective Date: 10/15/2004
OGRID: 227103
Name: PLATINUM EXPLORATION INC
Address: 550 W Texas
Address: _____
City, State, Zip: Midland, TX 79701

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: 
Printed Name: E. Earl Baldrige III
Title: President / Operations Manager
Date: 10/21/04 Phone: 432-684-6511

New Operator

Signature: 
Printed Name: Dorothea Logan
Title: Regulatory Analyst
Date: 10-22-04 Phone: 432/687-1664

From Operator: THREE SPAN OIL & GAS CO, 184905
Wells Selected for Transfer, Permit 2023
 Permit Status: DRAFT

OCD District: Hobbs

Property	Well Name	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Inj
25434	ANGEL #002	P	N-5 -12S-38E	N	30-025-07136	O	27930	GLADIOLA;WOLFCAMP	08/04
	ANGEL #003	P	F-5 -12S-38E	F	30-025-07133	O	27930	GLADIOLA;WOLFCAMP	02/91

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

January 20, 2005

Mr. William Jones
NMOCD-Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Mr. Jones:

Attached is a list of the parties notified concerning the Markham State #1 Well. I have also included the newspaper affidavit of publication, which was included with the original application.

All efforts have been made to notify any affected parties within a half mile of this well.

Please let me know if you need further information.

Sincerely,



Ron King
Platinum Exploration Landman
550 West Texas, Suite 500
Midland, Texas 79701

7004 1160 0000 4514 8906

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Rte 1, Box 442

Lovington, NM 88260

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Sent To: **Alton C White, JR Rep of Estate of**

Ronald J Byers

3112 Above Stratford Place

Austin, Texas 78746

PS Form 3800, June 2002 See Reverse for Instructions

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Sent To: **Dorothy R. Hennington**

5308 Stern Dr

Las Cruces, NM 88001

PS Form 3800, June 2002 See Reverse for Instructions

MAYNAM STATE #1

NW/4 SEC 4, T-12-S, R-38-E

Records taken from Caprock Title Co.

Soverenty of soil - December 21, 2004

MAILED 1-17-05

<u>NAME</u>	<u>STREET</u>	<u>CITY</u>	<u>STATE</u>	<u>ZIP</u>
QUIDA M SPEARS and JAMES W SPEARS	RTE 1, BOX 442	LOVINGTON	NM	88260
DOROTHY R HENNINGTON	5308 STERN DR	LAS CRUCES	NM	88001
ALTON C WHITE, JR REP OF ESTATE OF RONALD J BYERS, deceased	3112 ABOVE STRATFORD PLACE	AUSTIN	TX	78746

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Sent To **Richard M. Kendrick III 1983 Trust**
 Street, Apt. No., or PO Box No. **P.O. Box 171387**
 City, State, ZIP+4 **San Antonio, Texas 78217**

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Sent To **Bureau of Land Management**
 Street, Apt. No., or PO Box **1474 E. Rodeo Road**
 City, State, ZIP+4 **Sante Fe, NM 87505**

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Sent To **Barbara Ann Hill**
 Street, Apt. No., or PO Box **2755 Fairway Drive**
 City, State, ZIP+4 **Baton Rouge, Louisiana 70809**

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Patsy Ruth Stice Weichsel**
 Street, Apt. No., or PO Box **4335 Lorraine**
 City, State, ZIP+4 **Dallas, Texas 75205**

PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Kenneth Lee Kendrick, Jr**
 Street, Apt. No., or PO Box **411 W. Republican, Apt 408**
 City, State, ZIP+4 **Seattle, Washington 98119**

PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Karen Lee Kendrick**
 Street, Apt. No., or PO Box **411 W. Republican, Apt 408**
 City, State, ZIP+4 **Seattle, Washington 98119**

PS Form 3800, June 2002 See Reverse for Instructions

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Sent To **Herbert Spencer Kendrick, III**
3529 Greenbriar Dr
Dallas, Texas 75225

Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 1160 0000 4514 8975

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Sent To **Katherine Gene Kendrick Miller**
3529 Greenbriar Drive
Dallas, Texas 75225

Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Sent To **Avalon Trust Co., Successor Trustee of**
The Shannon Katheryn Kendrick Trust
c/o JP Morgan Chase Bank
P.O. Box 660197, Suite 710
Dallas, Texas 75226

Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Sent To **Chase Bank of Texas, N.A. Successor**
Trustee of the Sam McDaniel Kendrick
Trust
c/o JP Morgan Chase Bank
P.O. Box 660197, Suite 710
Dallas, Texas 75226

Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Certified Fee		
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Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Christopher C. Kendrick Trust**
c/o JP Morgan Chase Bank
P.O. Box 660197, Suite 710
Dallas, Texas 75226

Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

7004 1160 0000 4514 8937

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Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To **Christopher Calvary Kendrick**
Management Agency
c/o JP Morgan Chase Bank
P.O. Box 660197, Suite 710
Dallas, Texas 75226

Street, Apt. No. or PO Box No.
City, State, ZIP

PS Form 3800, June 2002 See Reverse for Instructions

NEW MEXICO

NEW MEXICO STATE OFFICE

Bureau of Land Management
1474 E. Rodeo Road
Santa Fe, NM 87505
(505) 438-7400/7435 (fax)

← Sec 4

MAILED 1/20/05

ALBUQUERQUE FIELD OFFICE

435 Montano Road NE
Albuquerque, NM 87107-4935
(505) 761-8700/8911 (fax)

SOCORRO FIELD OFFICE

198 Neel Avenue N.W.
Socorro, NM 87801-4648
(505) 835-0412/0223 (fax)

OKLAHOMA FIELD OFFICE

Suite 101
7906 East 33rd Street
Tulsa OK 74145
(918) 621-4100/4130 (fax)

LAS CRUCES FIELD OFFICE

1800 Marquess Street
Las Cruces, NM 88005-3371
(505) 525-4300/4412 (fax)

FARMINGTON FIELD OFFICE

1235 La Plata Highway
Farmington, NM 87401
(505) 599-8900/8998 (fax)

ROSWELL FIELD OFFICE

2909 W 2nd Street
Roswell, NM 88201-2019
(505) 627-0272/0276 (fax)

OKLAHOMA FIELD OFFICE, MOORE

221 N. Service Road
Moore, OK 73160-4946
(405) 794-9624/790-1050 (fax)

CARLSBAD FIELD OFFICE

620 E. Greene St.
Carlsbad, NM 88220-6292
(505) 234-5972/885-9264 (fax)

AMARILLO FIELD OFFICE

Suite 500
801 South Fillmore
Amarillo, TX 79101-3545
(806) 356-1000/1040 (fax)

TAOS FIELD OFFICE

226 Cruz Alta Road
Taos, NM 87571-5983
(505) 758-8851/1620 (fax)

WM. SCOTT RAMSEY
 OIL & GAS PROPERTIES
 P. O. BOX 51181
 MIDLAND, TEXAS 79710

MINERAL AND LEASEHOLD TAKEOFF

Date: July 17, 2003

Prospect: Gladiola

MAILED 1/20/05

Description: Section 5, Township 12 South, Range 38 East, Lea County,
 New Mexico

East Half (E/2) 320 Acres

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Richard M. Kendrick, III 1983 Trust P. O. Box 171387 San Antonio, Texas 78217	1/4	80.000000 SE/4 = 40.000000	OPEN
Patsy Ruth Stice Weichsel 4335 Lorraine Dallas, Texas 75205	1/8	40.000000 SE/4 = 20.000000	OPEN
Barbara Ann Hill 2755 Fairway Drive Baton Rouge, Louisiana 70809	1/8	40.000000 SE/4 = 20.000000	OPEN
Karen Lee Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	40.000000 SE/4 = 20.000000	OPEN
Kenneth Lee Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	40.000000 SE/4 = 20.000000	OPEN
Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16	20.000000 SE/4 = 10.000000	OPEN
Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75225	1/16	20.000000 SE/4 = 10.000000	OPEN
Chase Bank of Texas, NA, Successor Trustee of The Sam McDainel Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	13.333333 SE/4 = 10.000000	OPEN
Avalon Trust Co., Successor Trustee of The Shannon Catherine Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	13.333333 SE/4 = 10.000000	OPEN
Christopher Calvin Kendrick Management Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	8.888889 SE/4 = 2.222222	OPEN
Christopher C. Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/72	4.444444	OPEN
TOTALS	8/8	320.000000	

(SE/4 1160)

AFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

November 26 2004

and ending with the issue dated

November 26 2004

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 8th day of

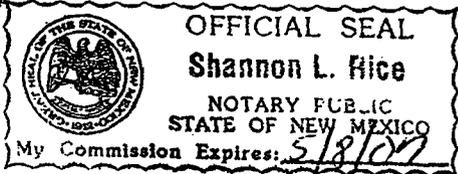
December 2004

Shannon L. Rice

Notary Public.

My Commission expires

bad date
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

November 26, 2004

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Markham State #1, is located 660' FSL & 1980' FEL of Sec. 32, T11S, R38E of Lea County, New Mexico. Produced Siluro-Devonian water will be disposed into the Siluro-Devonian formation at a depth of 12,066 feet to 12,800 feet with a maximum pressure of 2,000 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Dorothea Logan at (432) 687-1664.
#21133

67100868000 67526618
Platinum Exploration, Inc.,
550 W. Texas, Suite 200
MIDLAND, TX 79701