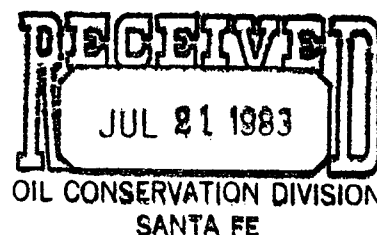




Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141



July 15, 1983

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Gilbert P. Quintana

Gentlemen:

Application For Permission To Downhole Commingle State H-35 No. 9

Please refer to the above referenced application dated March 21, 1983.

In response to Joe D. Ramey's letter dated May 9, 1983, below is the information requested and attached is a production decline curve for each zone and a more detailed wellbore schematic.

The Wolfcamp pressure was determined from previous bottom-hole pressure data taken from the midpoint of the Wolfcamp perforation. The Abo pressure was calculated using surface pressures and shut-in fluid level data with a gradient of .433 to the midpoint of the Abo perforations at 9,125'. Fluid level was hit at 4,559' with 50 PSI surface pressure.

The commingled crude will have a gravity of approximately 39.2° and be valued at \$29.98 per barrel. In addition, the subject well was dualled under order MC-1411 dated November 5, 1963.

Please note State H-35 No. 7, located 660' FNL and 1780' FEL of Section 35, T17S, R34E, Lea County, New Mexico, is currently downhole commingled in Abo and Wolfcamp formations; therefore, the fluids are not incompatible.

If you have any questions or any other information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DDP:cyg
Attachments

ABO
Wolfcamp

11 3/4" CASING
@ 366' SET
with 450 SY cement
CMT. CIR.

8 5/8" CASING
@ 4940' set with 200 SY cement
TOC 3500'

975'
Abo Perm. 9052'-9405'

Wolfcamp Perm. 9604'-10071'

5 1/2" CASING 17" @ 10,094'
TOC 5810'

2 7/8" set 10080'

WISCONSIN D&M

CONTINENTAL OIL COMPANY
CALCULATION SHEET

Proposed
JOB NO.

DATE 3/12/83 TITLE State H-35 Well # 9

FIELD

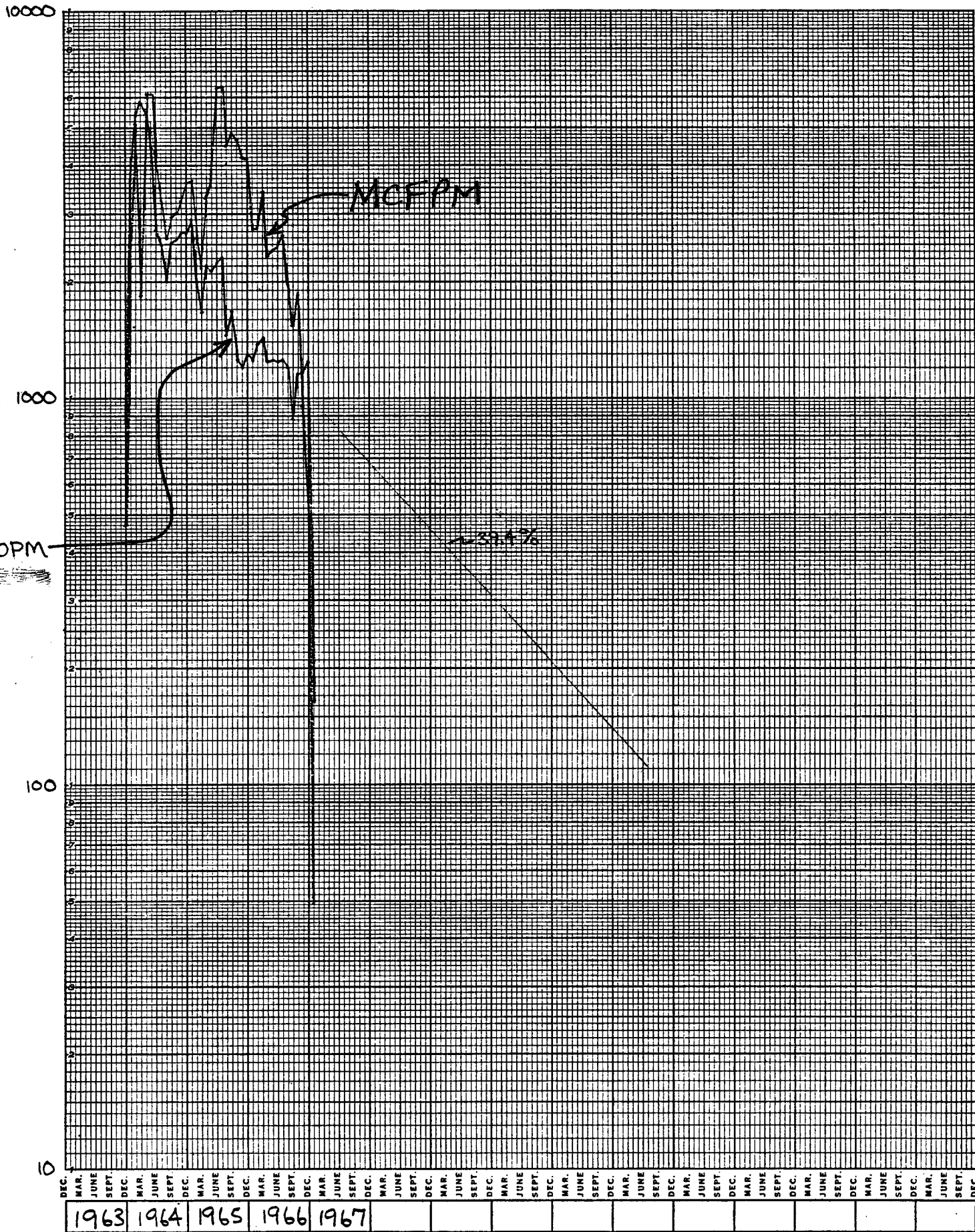
STATE

VACUUM WOLFCAMP STATE H-35 #9 Decline Curve

DIRECT FROM CODEX BOOK CO., NORWOOD, MASS. 02062
PRINTED IN U.S.A.

CODEx®
Graph Paper

100% WOLFCAMP



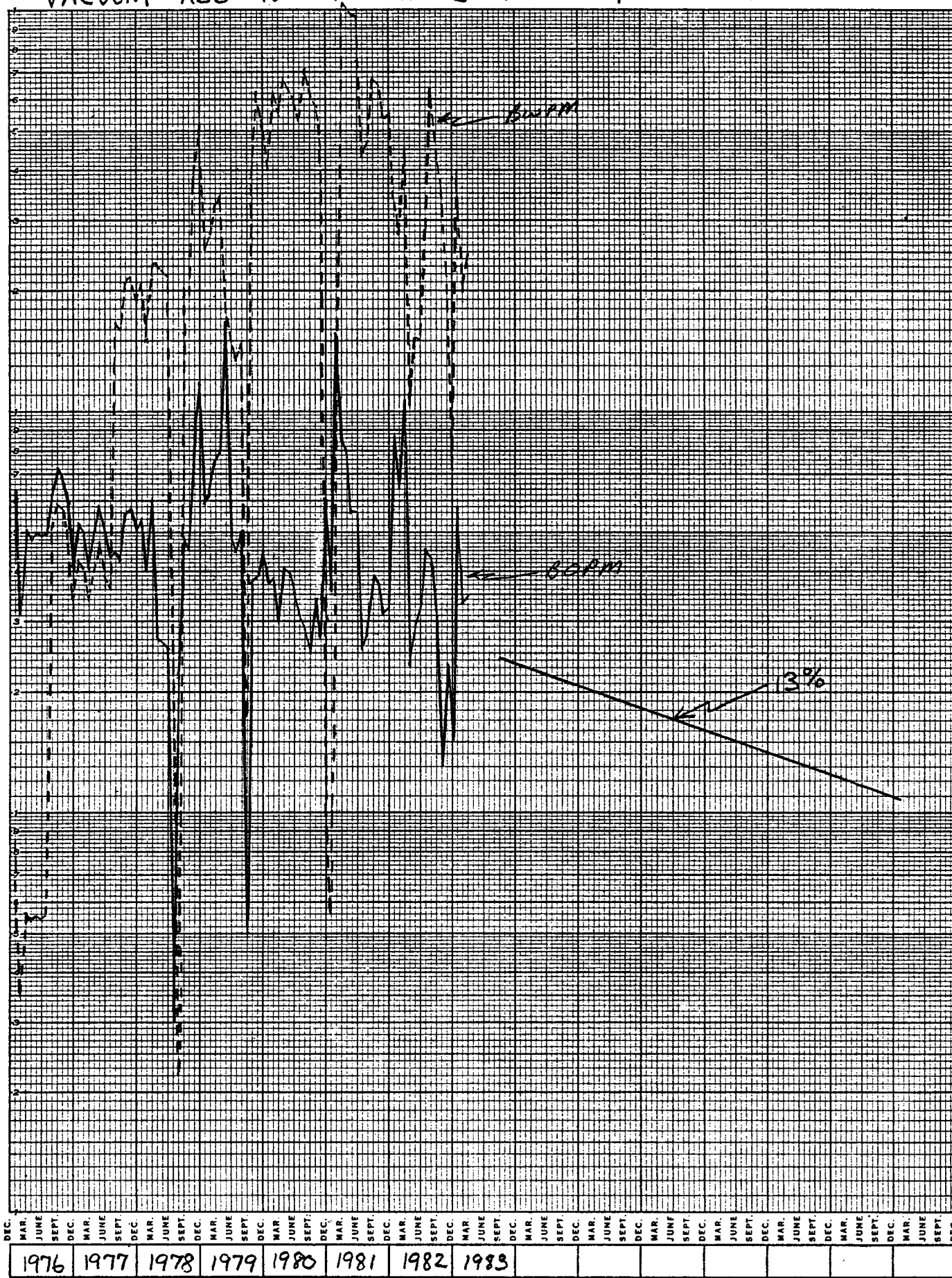
VACUUM ABO NORTH STATE H-35 #9

10000

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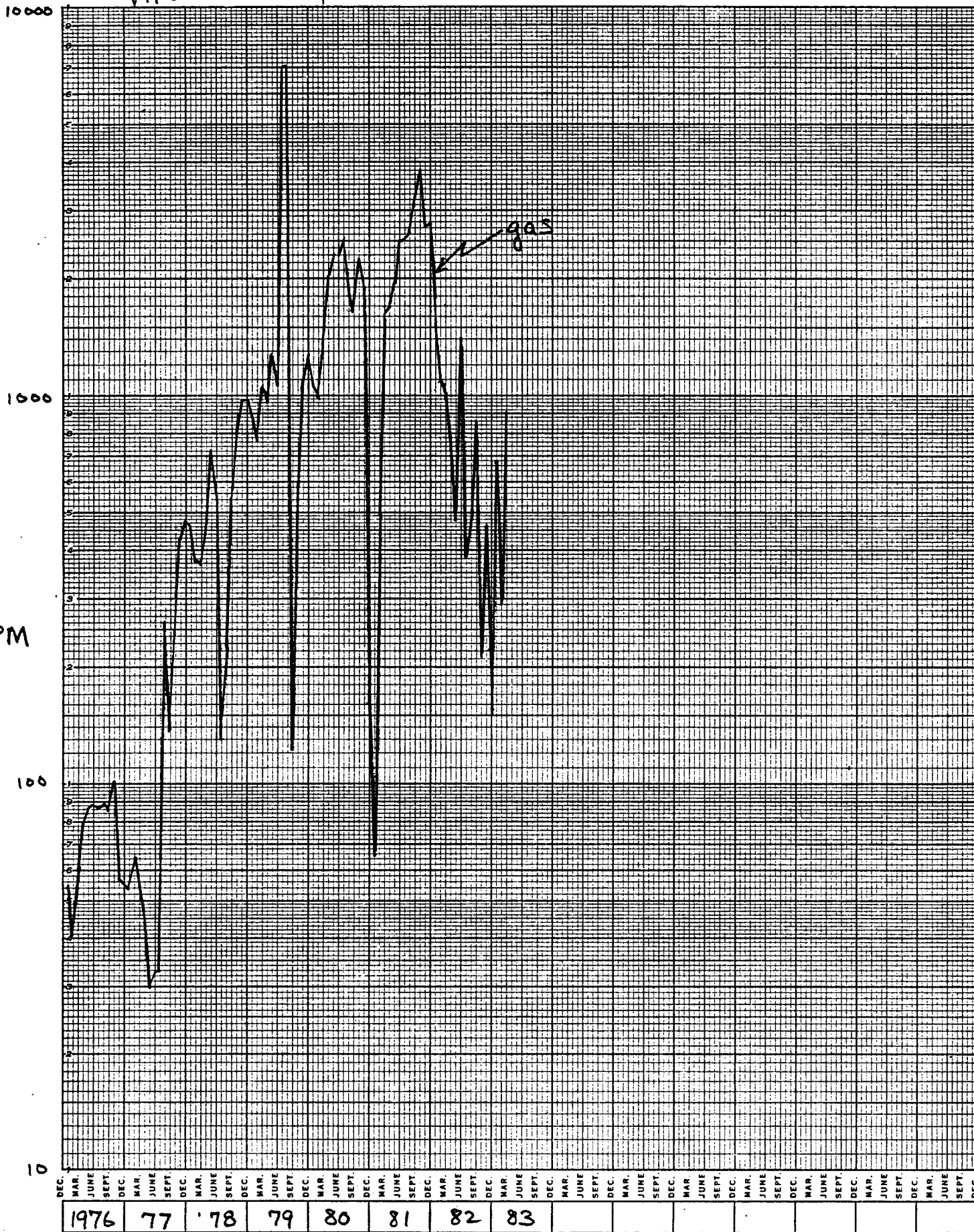


VACUUM ABO, NORTH STATE #9

UNREC-1 FROM CODEX BOOK CO., NORWOOD, MASS. 02062
PRINTED IN USA

Graph Paper

1CFPM





Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

June 16, 1983

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Attention: Mr. Ray D. Graham

Gentlemen:

Application For Permission To Downhole Commingle State H-35 No. 9

In response to your letter dated June 2, 1983, this office has the understanding that if the beneficiaries are common and the commingling is done on the same lease, the Commissioner of Public Lands' approval is not required (Rule Nos. 52 and 53). However, below is the subject application for your information.

Conoco Inc. requests approval to downhole commingle production from the Vacuum Abo, North and Vacuum Wolfcamp Zones in the subject well, located 1980' FNL & 460' FEL of Section 35, T17S, R34E, Lea County, New Mexico.

State H-35 No. 9 is currently producing from the Vacuum Abo, North Formation; the Vacuum Wolfcamp has been shut-in since 1967. Attached are two Form C-116's and two C-115's showing oil, gas and water production from each zone. A wellbore schematic, lease plat and letter to offset operators is also attached. Ownership of both zones is common.

Current data from each zone is summarized as follows:

	Bottom-Hole Pressure	Production			Oil Gravity	Oil Value	Gas Value
		BOPD	MCFGPD	BWPD			
Abo	2024	12	14	127	37.4	\$29.94	\$0.53
Wolfcamp*	2200	27	300	0	40	30.00	0.53

*estimated

The commingled crude will have a gravity of approximately 39.2° and be valued at \$29.98 per barrel. Since each zone has its own vintage and in this case, the same gas price, the State of New Mexico will not realize any loss in revenue due to the approval of the subject application. The Wolfcamp pressure was determined from previous bottom-hole pressure data taken from the midpoint of the Wolfcamp perforations. The Abo pressure was calculated using surface pressures and shut-in fluid level data with a gradient of .433 to the midpoint of the Abo perforations at 9,125'. Fluid level was hit at 4,559' with 50 PSI surface pressure.

Commissioner of Public Lands
June 16, 1983
Page 2

Please note State H-35 No. 7, located 660' FNL and 1780' FEL of Section 35, T-17S, R34E, Lea County, New Mexico, is currently downhole commingled in the Abo and Wolfcamp formations; therefore, the fluids are not incompatible.

In addition, attached is the \$10.00 filing fee for the subject application, if required.

If you have any questions, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

A handwritten signature in dark ink, appearing to read "M. K. Mosley", with a long, sweeping horizontal stroke extending to the right.

DGS:cyg
Attachments

cc: B. I. Holmes, Production, Hobbs



PHIL T. TUCKER
PETTY CASH FUND
BOX 460
HOBBS, NEW MEXICO 88240

2160

6-15-1983

95-199
1122

PAY
TO THE
ORDER OF

Commissioner of Public Lands

\$ 10.00

Ten & 00/100

DOLLARS



MAIN OFFICE
First National Bank of Lea County
Hobbs, New Mexico 88240

FOR filing fee - State H-35 No. 9

Barbara Holmes

⑈002160⑈ ⑆11220199⑆

⑈01057057⑈01

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

**I hereby certify that the above in-
is true and complete to the best of
ledge and belief.**

(Signature)

Administrative Supervisor

(Title)

September 28, 1982

(Date)

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Continental Oil Company		Pool Vacuum Wolfcamp		County Log									
Address Box 460 - Hobbs, New Mexico		TYPE OF TEST - (X)		Scheduled ☒ Special ☐									
LEASE NAME State H-35	WELL NO. 9	LOCATION		DATE OF TEST 4-16	CHOKE SIZE 36/64	TBG. PRESS. 120	DAILY ALLOW-ABLE 40	LENGTH of test hours 24	Completion ☐ Special ☐				
		U	S						T	R	WATER BBL.S.	PROD. DURING TEST GRAV. OIL	OIL BBL.S.
	H 35		17	34					None	40	43	147	3

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above info is true and complete to the best of my ledge and belief.

SIGNED: R. L. FREEBORN

Supervising Engineer

(Title)

RMCC(2) RGP DLM JLM FLE(2)

MAY 5, 1966

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

Conoco Inc. TEL 505 393-4141 P O BOX 460 HOBBS NEW MEXICO FOR MONTH JANUARY 83 PAGE 42
(COMPANY OR OPERATOR) (ADDRESS)

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO. UNIT LETTER, SEC. TWP., RND. AND WELL STATUS	WATER INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	FED REG OIL	DISPOSITION OF GAS			DISPOSITION OF OIL			
		VOLUME	PRESSURE	MONTHLY OIL ALLOWABLE	ACTUAL BARREL PRODUCED	BARRELS OF WATER PRODUCED			PROD	OTHER	C O D E	OIL ON HAND BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- PORTER	OTHER
	VACUUM ABO NORTH STATE H-35														
B-3196	7 B 35 17S 34E P			31	226	2260	255	27							
B-3196	9 H 35 17S 34E P			319	354	1650	439	31							
	POOL TOTAL			350	580	3910	694		680	P P	14 U			MUB	

DISTRIBUTION

STATUS CODE

"OTHER" GAS DISPOSITION CODE

"OTHER" OIL DISPOSITION CODE

ORIGINAL TO OCC, SANTA FE
ONE COPY TO OCC, DIST. OFFICE
ONE COPY TO TRANSPORTER(S)

- F ... FLOWING
P ... PUMPING
D ... GAS LIFT
S ... SHUT IN
T ... TEMP. ABANDONED
I ... INJECTION
O ... DISCONTINUED

- X ... USED OFF LEASE
D ... USED FOR DRILLING
Q ... GAS LIFT
L ... LOST (MCF ESTIMATED)
E ... EXPLANATION ATTACHED
R ... REPRESENTING ON PRESSURE MAINTENANCE
V ... VENTED
U ... USED ON LEASE

- C ... CIRCULATING OIL
L ... LOST
S ... SEDIMENTATION (BS & W)
E ... EXPLANATION ATTACHED

THE BEST OF MY KNOWLEDGE. I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE.

(SIGNATURE)

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

Conoco Inc. TEL 505 393-4141 P O BOX 460 HOBBS NEW MEXICO FOR MONTH JANUARY 83 PAGE 42

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO. UNIT LETTER SEC. TWP. RND. AND WELL STATUS	WATER INJECTION			TOTAL LIQUIDS PRODUCED			DISPOSITION OF GAS						DISPOSITION OF OIL		
		VOLUME	PRESSURE	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	% OF GOR	SOLD	TRANS-PORTER	OTHER	C O D E	OIL ON HAND BEGINNING OF MONTH	BARRELS TO TRANS-PORTER	TRANS-PORTER	OTHER
B-3196	VACUUM WOLFECAMP STATE H-35			895	247	2695	175	27								
B-3196	7 B 35 17S 34E P															
B-3196	9 H 35 17S 34E S															
POOL TOTAL				895	247	2695	175		172	P P	3	U			MOB	
TOTAL BATTERY				4319	2446	10102	3003		2943	P P	60	U	246	2441	MOB	

DISTRIBUTION

STATUS CODE

"OTHER" GAS DISPOSITION CODE

"OTHER" OIL DISPOSITION CODE

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ONE COPY TO TRANSPORTER(S)

F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP. ABANDONED
I... INJECTION
D... DISCONTINUED

X... USED OFF LEASE
O... USED FOR DRILLING (DETAIL ON FORM O-111)
Q... GAS LIFT
L... LOST (MCP ESTIMATED)
E... EXPLANATION ATTACHED
A... REPRESENTING ON PRESURE MAINTENANCE
V... VENTED
U... USED ON LEASE

C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BS & W)
E... EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE A
THE BEST OF MY KNOWLEDGE.

(SIGNATURE)

ABO

Wolfcomp

11 3/4" CASING
@ 366' SET
with 450 SY cement
CMT. CIR.

8 5/8" CASING
@ 4940' set with 200 SY cement
TOC 3500'

9 5/8" CASING
Abo Perfr. 9052' - 9604'

Perfr. 9604' - 10,071'

5 1/2" CASING 17" @ 10,094'
TOC 5810'

2 7/8" set 10080'

Proposed

D&M

ABO
Wolfcomp

11 3/4" CASING
@ 366' SET
with 450 SY cement
CMT. CIR.

8 5/8" CASING
@ 4940' set with 600 SY cement
TOC 3500'

Abc Peatr 9052' ~~9052~~

PERT. 9604'-10071'

5 1/2" CASING 17" @ 10,094'
TOC 5810'

CONTINENTAL OIL COMPANY
CALCULATION SHEET

JOB NO.

FILED

STATE

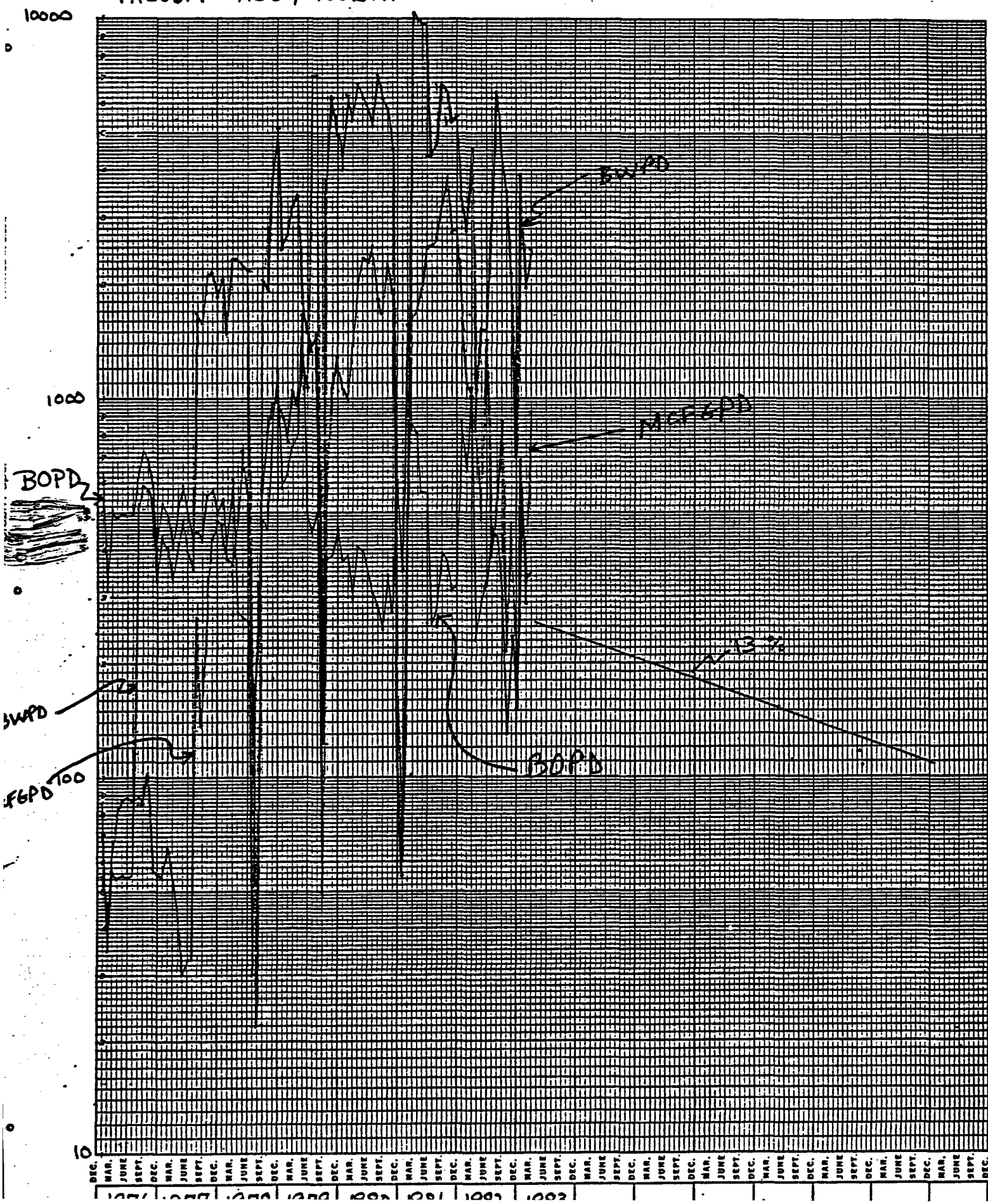
DLM

3/12/83

TITLE State H-35 Well # 9

VACUUM ABO, NORTH STATE H-35 #9

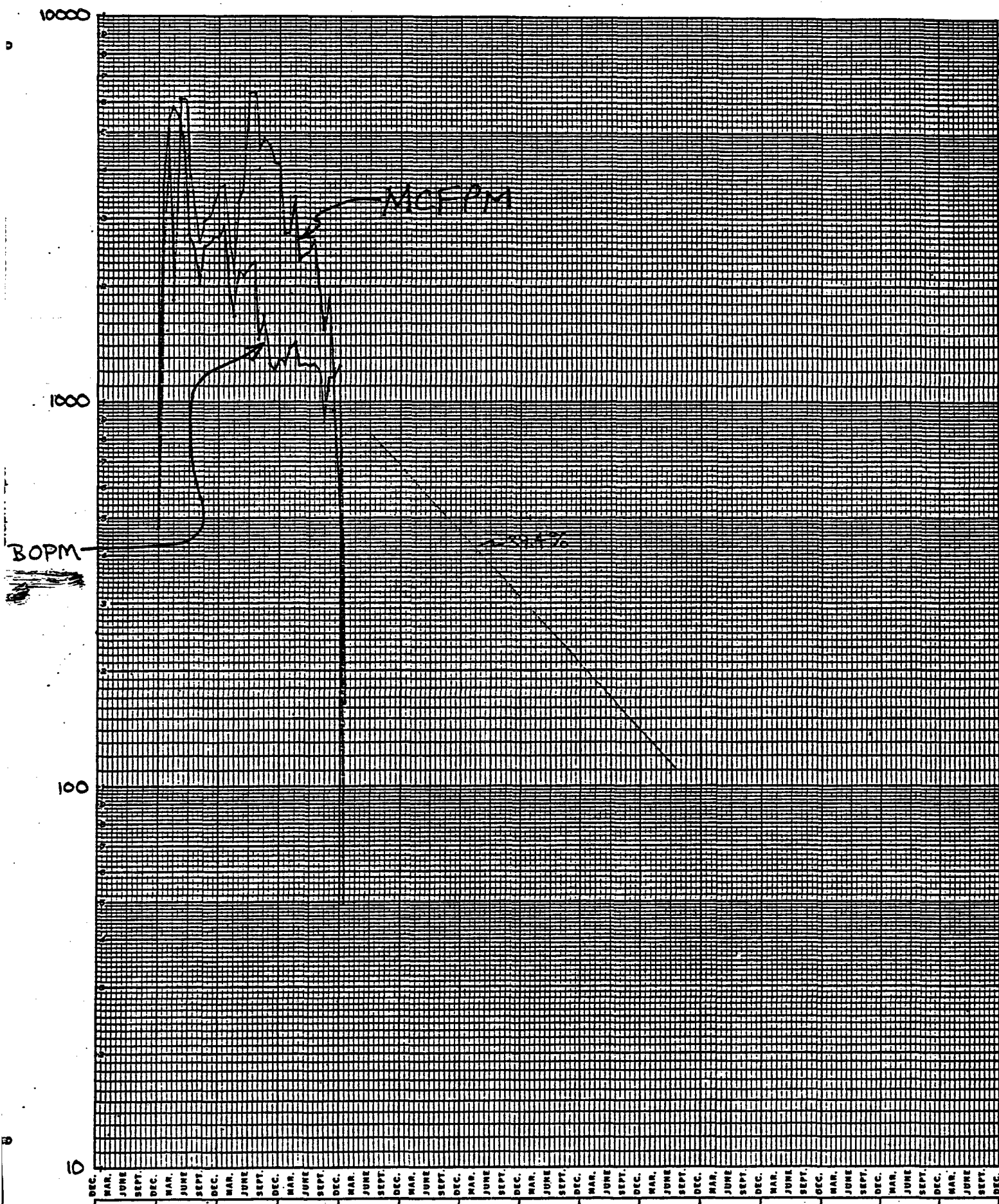
Decline Curve

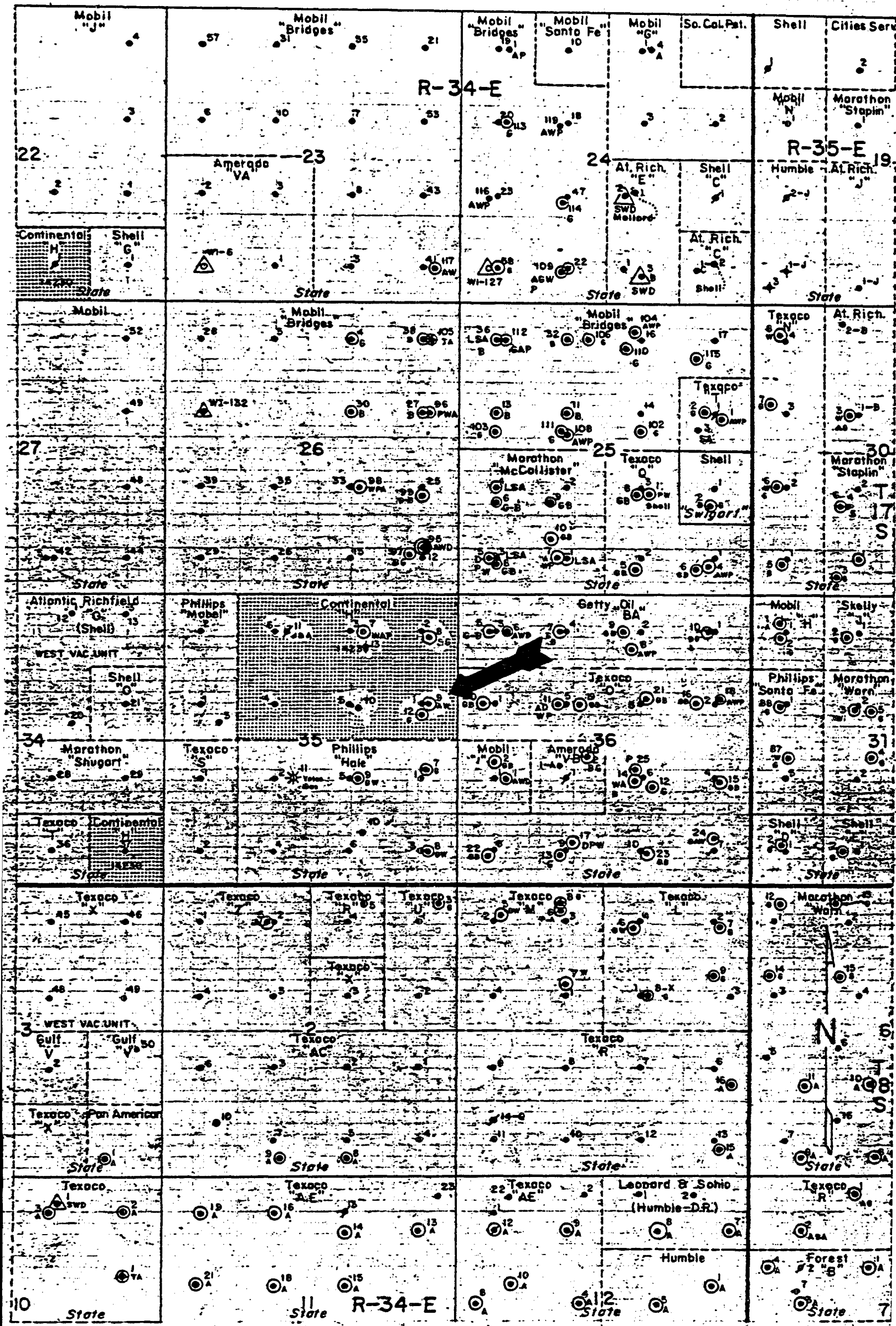


VACUUM WOLFCAMP

STATE H-35 #9

Decline Curve





LEGEND

CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 HOBBS DISTRICT
 VACUUM FIELD-LEA CO., NEW MEXICO



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

March 21, 1983

See Attached List

Gentlemen:

Application to Downhole Commingle State H-35 No. 9

Conoco Inc. is making an application to the New Mexico Oil Conservation Division to downhole commingle Vacuum Abo, North and Vacuum Wolfcamp production in the subject well, located in Section 35, T17S, R34E, Lea County, New Mexico. A location plat is attached.

As required under Rule 303(c) of the NMOCD's Rules and Regulations, this letter will serve as notification of the proposed commingling to all offset operators.

Yours very truly,

A handwritten signature in dark ink, appearing to read "Mark K. Mosley", written in a cursive style.

DGS:cyg
Attachment

List of Interest Owners - State H-35 Lease

Mobil Producing Texas and New Mexico Inc.
P. O. Box 633
Midland, Texas 79702

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79701

Getty Oil Company
P. O. Box 3000
Tulsa, Oklahoma 74102

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

Phillips Petroleum Company
4001 Penbrook
Odessa, Texas 79762

Shell Oil Company
600 N. Marienfield
Suite 310
Midland, Texas 79701

Arco Oil and Gas Company
P. O. Box 1710
Hobbs, New Mexico 88240



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

May 9, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Conoco, Inc.
P.O. Box 460
Hobbs, New Mexico 88240

Attention: David G. Smylie

Re: Application to Downhole
Commingle State H-25
Well No. 9

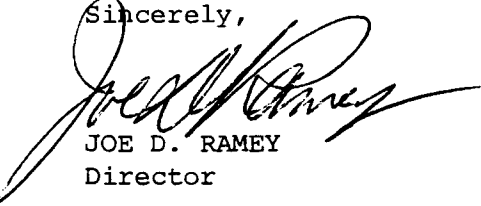
Dear Mr. Smylie:

Your application for downhole commingling of State H-35 Well No. 9 has been reviewed by my staff. Additional information is required for further consideration of your application as follows:

- 1) A more detailed wellbore schematic showing current production depths, packer location, tubing size, and all other pertinent data of your proposed operation.
- 2) Calculations or other information showing how the bottom hole pressures were determined. Also show datum point.
- 3) Production decline curves for both zones.
- 4) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the wellbore.
- 5) Calculations showing that the value of the commingled production will not be less than the individual streams. (Your application included only oil gravity and values of the individual stream).
- 6) The order number and date allowing for dual completion of this well.

Should you require further explanation of the six listed requests, please forward them to Gilbert P. Quintana at (505) 827-5807.

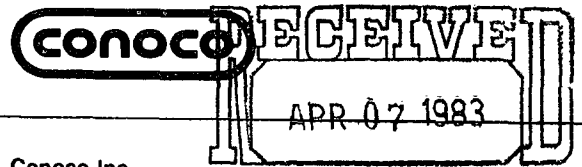
Sincerely,



JOE D. RAMEY
Director

JDR/GQ/dp

cc: Gilbert P. Quintana



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

OIL CONSERVATION DIVISION
SANTA FE

March 21, 1983

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Dear Sir:

Application For Permission To Downhole Commingle State H-35 No. 9

Conoco Inc. requests approval to downhole commingle production from the Vacuum Abo, North and Vacuum Wolfcamp Zones in the subject well, located 1980' FNL & 460' FEL of Section 35, T17S, R34E, Lea County, New Mexico.

State H-35 No. 9 is currently producing from the Vacuum Abo, North Formation; the Vacuum Wolfcamp has been shut-in since 1967. Attached are two Form C-116's and two C-115's showing oil, gas and water production from each zone. A wellbore schematic, lease plat and letter to offset operators is also attached. Ownership of both zones is common.

Current data from each zone is summarized as follows:

	Bottom-Hole Pressure	Production			Oil Gravity	Oil Value
		BOPD	MCFGPD	BWPD		
Abo	2024	12	14	127	37.4	\$29.94
Wolfcamp*	2200	27	300	0	40	30.00
*estimated						

If you have any questions, please contact David G. Smylie, ext. 1201 of this office.

Yours very truly,

DGS:cyg

Operator
CONOCO, INC.Pool
Vacuum Abo NorthCounty
LEA

Address

P.O. Box 460, Hobbs, NM 88240

TYPE OF
TEST - (X)Scheduled ☒Completion ☐Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - O RATIO CU.FT./E
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL TEST BBLs.	GAS M.C.F.	
State H-35 R-3552	7	B	35	17	34	9-6-82	P			1	24	120	37.4	4	42	10500
								5% Oil 95% Oil 100% Oil						1 3 4	2 40 42	
State H-35	9	H	35	17	34	9-9-82	P			12	24	184	37.4	12	65	5417

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Samuel A. Theri
(Signature)
Administrative Supervisor

September 28, 1982
(Date)

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Continental Oil Company		Pool Vacuna Wolfcamp		County Log											
Address Box 460 - Hobbs, New Mexico		TYPE OF TEST - (X)		Completion ☐ Special ☐											
LEASE NAME State H-35	WELL NO. 9	LOCATION			DATE OF TEST 4-16	STATUS	CHOKE SIZE 36/64	TBG. PRESS. 120	DAILY ALLOW-ABLE 40	LENGTH OF TEST HOURS 24	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BB
		U	S	T							R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.	
	H 35	17	34								None	40	43	147	3.418

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

SIGNED: R. L. FREEBORN

Supervising Engineer

MAY 5, 1966

NMOC(2) RGP DLM JLM FILE(2)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

Conoco Inc. TEL 505 393-4141 P O BOX 460 HOBBS NEW MEXICO
(COMPANY OR OPERATOR) (ADDRESS) FOR MONTH JANUARY 83 PAGE 426 OF

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO. UNIT LETTER, SEC., TWP., RNG. AND WELL STATUS	WATER INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL						
		VOLUME	PRESSURE	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS- PORTER	OTHER	C O D E	OIL ON HAND BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- PORTER	OTHER	C O D E	OIL ON HAND END OF MONTH
	VACUUM ABO NORTH																	
	STATE H-35																	
B-3196	7 B 35 17S 34E P			31	226	2260	.255	27										
B-3196	9 H 35 17S 34E P			319	354	1650	439	31										
	POOL TOTAL			350	580	3910	694		680	P P	14 U							

DISTRIBUTION STATUS CODE "OTHER" GAS DISPOSITION CODE "OTHER" OIL DISPOSITION CODE

ORIGINAL TO OCC. SANTA FE
ONE COPY TO OCC. DIST. OFFICE
ONE COPY TO TRANSPORTERS
F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP. ABANDONED
I... INJECTION
D... DISCONTINUED
X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOST (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BS & W)
E... EXPLANATION ATTACHED
THE BEST OF MY KNOWLEDGE. I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE.

13-477X4, 7-79 (SIGNATURE) (DATE) (POSITION)

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

Conoco Inc. TEL 505 393-4141 P O BOX 460 HOBBS NEW MEXICO FOR MONTH JANUARY 83 PAGE 428 OF

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	WELL NAME LEASE NAME WELL NO. UNIT LETTER SEC. TWP., RNG. AND WELL STATUS	WATER INJECTION		TOTAL LIQUIDS PRODUCED			DISPOSITION OF GAS					DISPOSITION OF OIL			
		VOLUME	PRESSURE	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	DO SOLD	SOLD	TRANS- PORTER	OTHER	OIL ON HAND END OF MONTH	BARRELS TO TRANS- PORTER	TRANS- PORTER	OTHER
B-3196	VACUUM WOLFCAMP STATE H-35 7 B 35 17S 34E P			895	247	2695	175	27							
									172	P P	3 U				
B-3196	9 H 35 17S 34E S														
POOL TOTAL				895	247	2695	175		172	P P	3 U				
TOTAL BATTERY				4319	2446	10102	3003		2943	P P	60 U	246	2441	MOB	251

DISTRIBUTION STATUS CODE "OTHER" GAS DISPOSITION CODE "OTHER" OIL DISPOSITION CODE

ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST OFFICE
ONE COPY TO TRANSPORTER(S)
F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED
X... USED FOR DRILLING
D... USED FOR LEASE
G... GAS LIFT
L... LOST (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BS & W)
E... EXPLANATION ATTACHED
I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE
THE BEST OF MY KNOWLEDGE.
(SIGNATURE) (DATE)

ABO
Wolfcomp

11 3/4" CASING
@ 366' SET
with 450 SX cement
CMT. CIR.

8 1/2" CASING
@ 4940' set with 600 SX cement
TOC 3500'

9732
Abo Perfr. 9052'-9055'

Perfr. 9604'-10071'

5 1/2" CASING 17" @ 10,094'
TOC 5810'

MADE BY DLM

CONTINENTAL OIL COMPANY
CALCULATION SHEET

JOB NO.

CHECKED BY

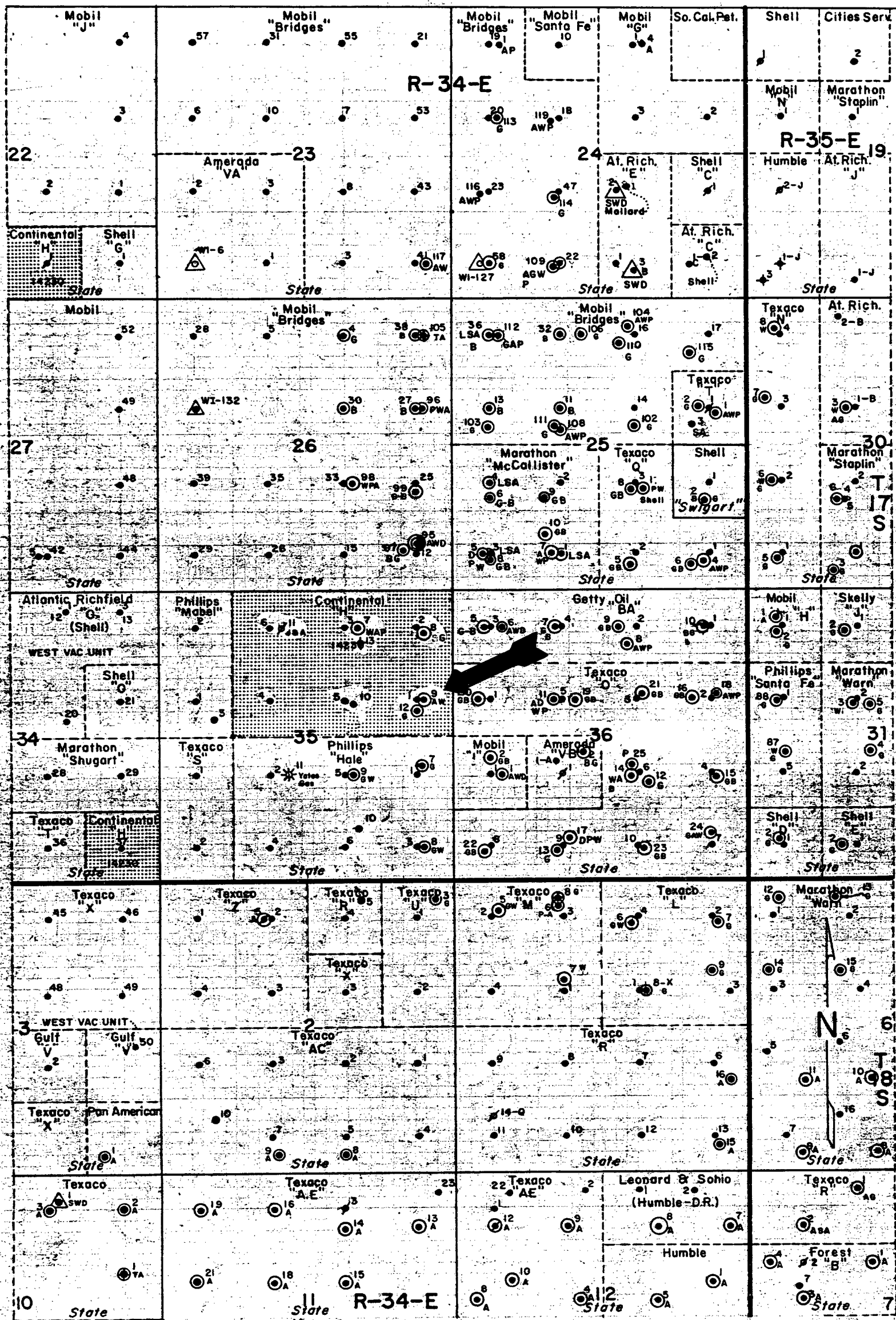
DATE 3/12/83

TITLE State H-35 Well # 9

FIELD

PAGE OF

STATE



LEGEND

- YATES
- DEVONIAN
- PENN.
- BLINBRY
- GLORIETA
- ABO
- WOLFCAMP
- LOWER SAN ANDRES
- UPPER SAN ANDRES

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
HOBBS DISTRICT
VACUUM FIELD-LEA CO., NEW MEXICO

SCALE
1000 2000



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

March 21, 1983

See Attached List

Gentlemen:

Application to Downhole Commingle State H-35 No. 9

Conoco Inc. is making an application to the New Mexico Oil Conservation Division to downhole commingle Vacuum Abo, North and Vacuum Wolfcamp production in the subject well, located in Section 35, T17S, R34E, Lea County, New Mexico. A location plat is attached.

As required under Rule 303(c) of the NMOCD's Rules and Regulations, this letter will serve as notification of the proposed commingling to all offset operators.

Yours very truly,

A handwritten signature in dark ink, appearing to read "Mark K. Mosley", written in a cursive style.

DGS:cyg
Attachment

List of Interest Owners - State H-35 Lease

Mobil Producing Texas and New Mexico Inc.
P. O. Box 633
Midland, Texas 79702

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79701

Getty Oil Company
P. O. Box 3000
Tulsa, Oklahoma 74102

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

Phillips Petroleum Company
4001 Penbrook
Odessa, Texas 79762

Shell Oil Company
600 N. Marienfield
Suite 310
Midland, Texas 79701

Arco Oil and Gas Company
P. O. Box 1710
Hobbs, New Mexico 88240