



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

August 20, 1983

TONEY ANAYA
GOVERNOR

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STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Administrative Order No. DHC-419

Amoco Production Company
P.O. Box 68
Hobbs, New Mexico 88240

Attention: S. J. Okerson

Re: Greenwood PG Unit Federal "C"
Com Well No. 1, Unit L, Sec. 27,
T-18S, R-31 East, Shugart Morrow
and North Shugart Atoka Gas
Pools, Eddy County, New Mexico

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

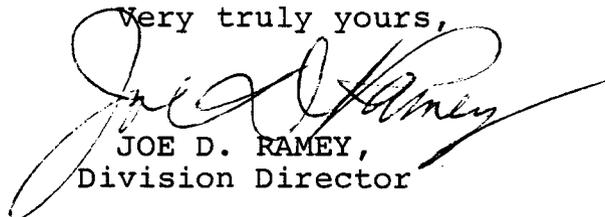
In accordance with the provisions of Rule 303.C.4., total commingled condensate production from the subject well shall not exceed 80 barrels per day, and total water production from the well shall not exceed 160 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by the standard proration schedule for these pools combined.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

North Shugart Atoka Pool: Condensate 0 %, Gas 1 %
Shugart Morrow Pool: Condensate 100%, Gas 99 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,
Division Director