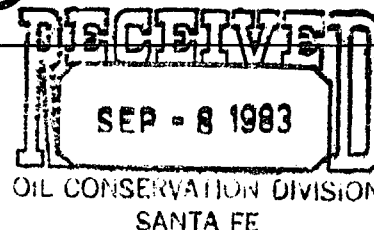




Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141



September 2, 1983

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 88501

Attention: Mr. Gilbert P. Quintana

Gentlemen:

Application To Downhole Commingling Hawk A No. 9

Conoco Inc. respectfully requests an exception to Division Rule 303-A to allow downhole commingling of the Drinkard and Blinebry Oil and Gas pools in the above referenced well. This well is located in Unit Letter B, Section 8, T-21S, R-37E, Lea County, New Mexico.

In August, 1982 we abandoned the Drinkard Zone and completed the Blinebry. Attached are Form C-116 for each zone, wellbore schematics, and dedication and ownership plats. Also, we are submitting a Federal Well Completion Report for the each zone in lieu of decline curves.

Other pertinent data, and our recommendation for allocation of production between zones is as follows:

	BHP (PSI)	Lift	Oil Gravity	Oil Value	Allocation Percentages for Production (Ratio)		
					Gas	Water	Oil
Blinebry	653	P.U.	40°	\$30/BBL	83%	14%	69%
Drinkard	727	P.U.	40°	\$30/BBL	17%	86%	31%

The ownership of these zones is common and the value of the production will not be diminished by downhole commingling. The fluids will not be incompatible because we are currently commingling production from these two zones downhole in 6 wells on the Hawk A Lease.

We are attaching copies of our letters to offset operators and a copy of our notification to the Bureau of Land Management. If you should have any questions concerning this application, please contact M. E. Gordon at extension 119, of this office.

Yours very truly,

MEG:cyg
cc: NMOCD - Hobbs
Enc.

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Conoco Inc.		Pool Blinebry Oil and Gas		County Lea										
Address P. O. Box 460, Hobbs, NM 88240		TYPE OF TEST - (X)		Completion ☐ Special ☒										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL BBL.S.		GAS M.C.F.
Hawk A	009	B	8	21S	37E	7-15-83				24	4	24	225	9,375

**RECEIVED
SEP - 8 1983
OIL CONSERVATION DIVISION
SANTA FE**

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Administrative Supervisor
(Title)
September 2, 1983
(Date)

C-116
Revised 1-1-65

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Administrative Supervisor

September 2, 1983

(Date)

ELEVATION: 3513' GL

ZERO: 7' AGL

990' FUL & 1980' FEL

Sec8-T215-R37E

COMPLETION & WORKOVER HISTORY:

2-25-82: PERF (DINKARD) 6625'-6795'

ACID FRAC'D W/ 6590 GALS 40% GTFW &

3320 GAL 28% HCL-NE-FE

8-19-82: PERF (BINEBRY) 5852'-5946'

FRAC'D W/ 528 BBL 40% GTFW & 36,000' SAND

PERF (BINEBRY) 5738'-5778'

FRAC'D W/ 20,000 GAL 40% GTFW & 35,000' SAND.

T.A. DINKARD VIA RBP @ ±6497'

W/ 2 Sx SAND CAP.

8 5/8", 24", K-55 @ 1374' W/ 866 Sx
(CIRC)

198 JTS 2 7/8" TBG

SN @ ±6018'

OCHA W/ RETRIEVING TOOL.

5738', 5746'
5752', 5756'
5770', 5778'
5852', 5856'
5870', 5892'
5895', 5904'
5940', 5946'
1 JSPF

BAKER LOK-SET RBP @ ±6497' W/ 2 Sx
SAND

6625', 6630'
6634', 6653'
6660', 6664'
6715', 6754'
6795'
1 JSPF

PBD ±6909'

5 1/2", 15.5", K-55 @ 6950' W/ 1575 Sx (CIRC)

TB: 6950'

JLS

8-9-83

1 - 1

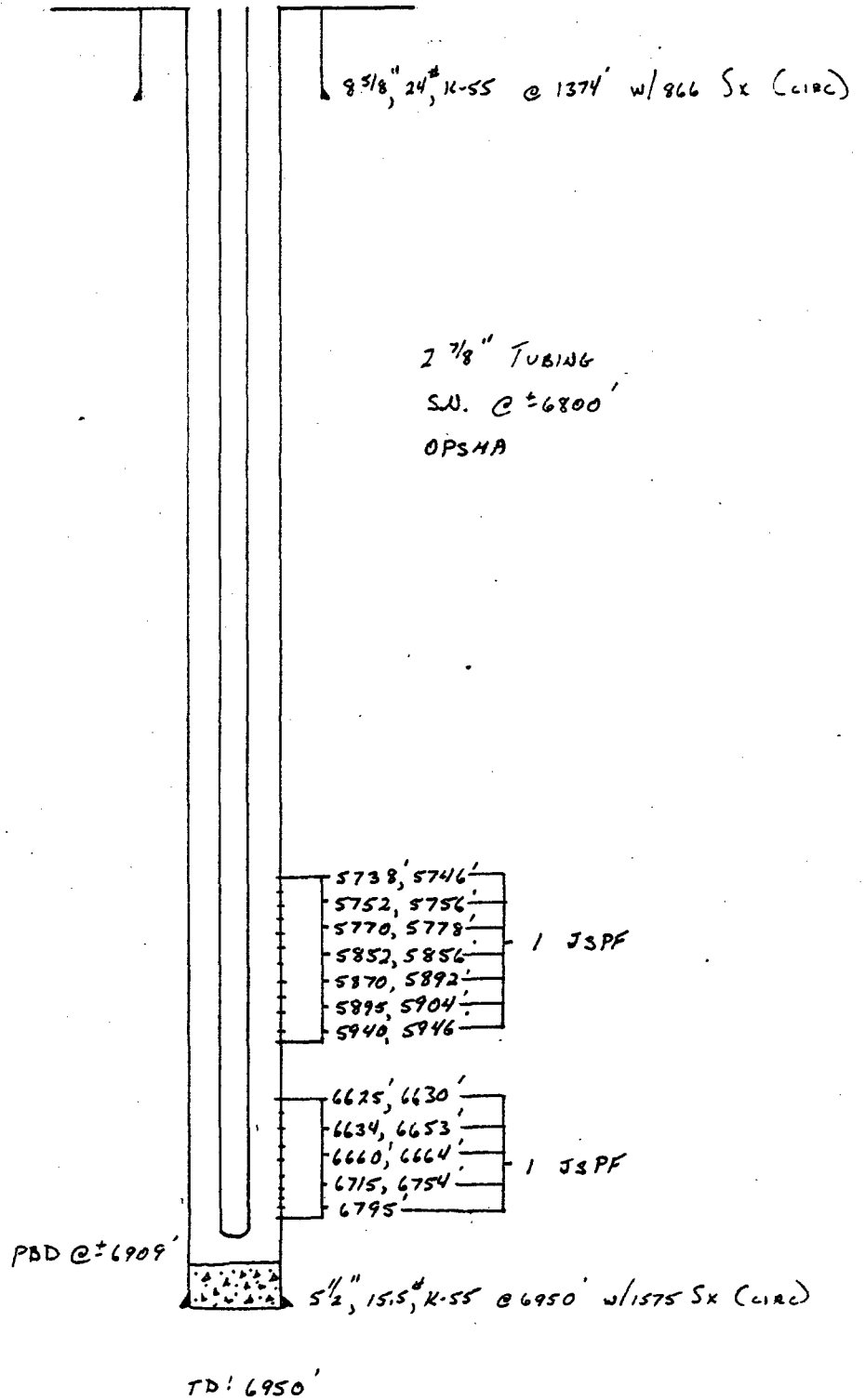
HAWK A #9
PRESENT

BINEBRY
N.M.

ELEVATION: 3513' GL

ZERO: 7' AGL

990' FNL F 1986 FEL



FLS

8-9-83

1 - 1

HAWK A No. 9
PROPOSED

BINEBRY / DRINKARD
N.M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

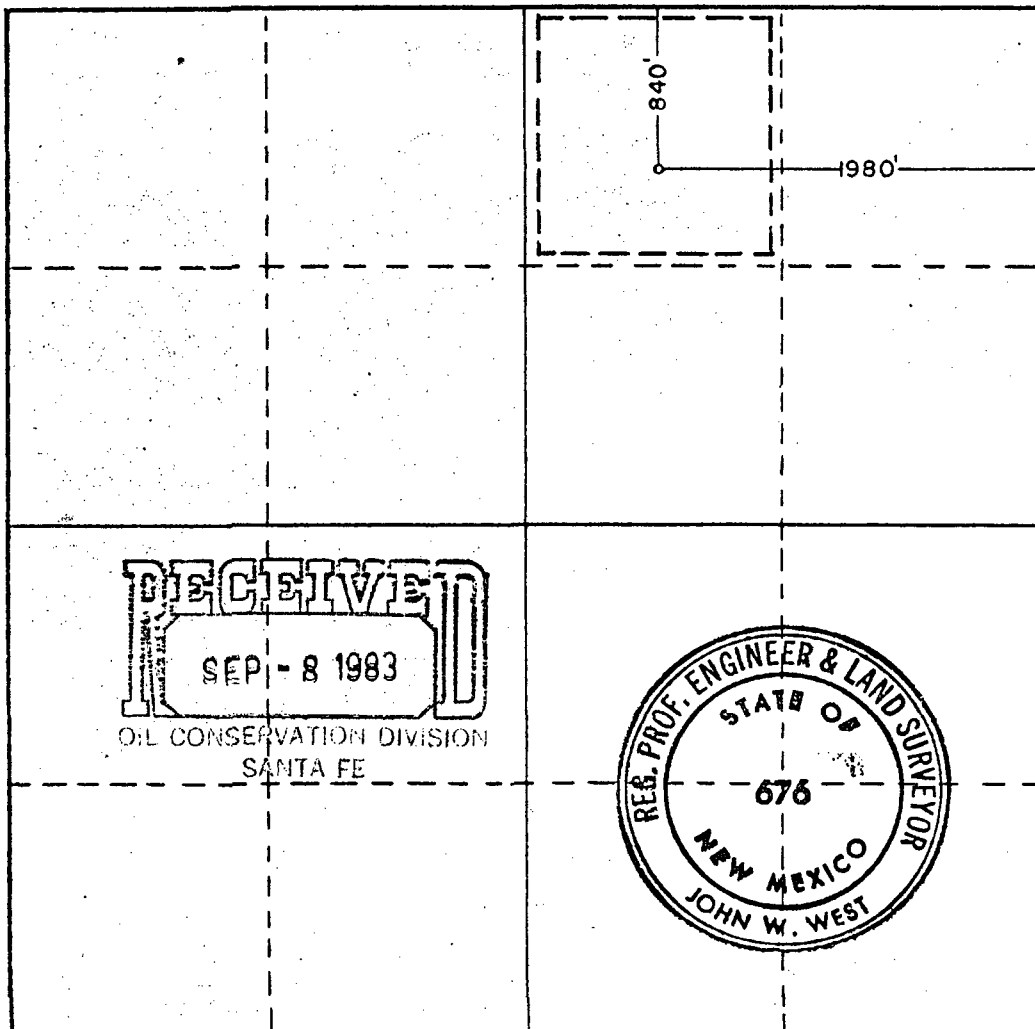
All distances must be from the outer boundaries of the Section.

Operator CONOCO, INC.			Lease HAWK "A"		Well No. 9
Unit Letter B	Section 8	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the EAST line and 840 feet from the NORTH line					
Ground Level Elev. 3513.9	Producing Formation Blinebry/Drinkard	Pool Blinebry Oil & Gas/Drinkard	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

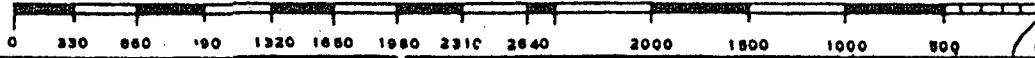
Name Wm. A. Butterfield
 Position Administrative Supervisor
 Company Conoco Inc.
 Date September 21, 1981

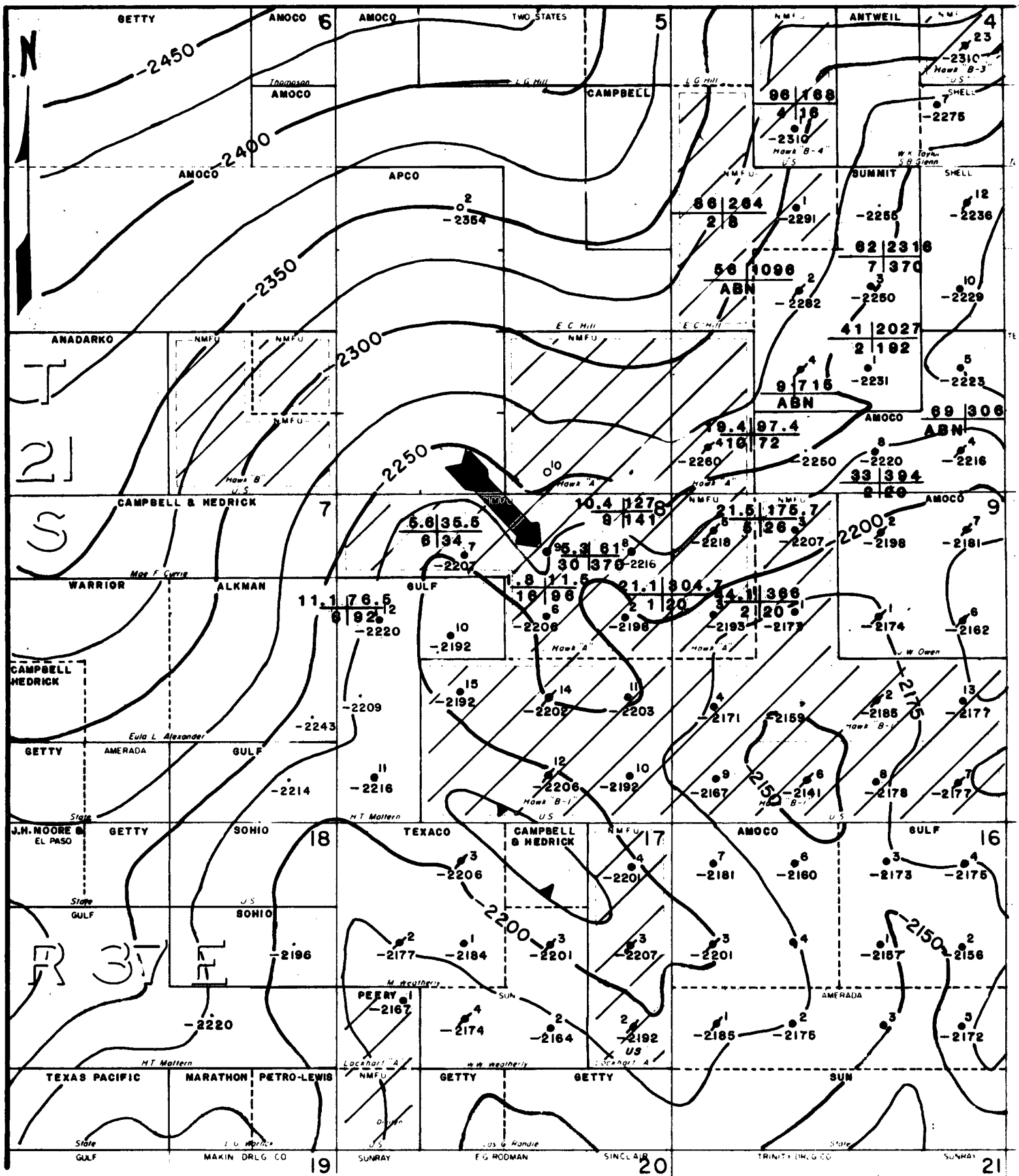
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9-4-81

Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239





CUM. MBO | CUM. MMCF
BOPD | MCFPD

conoco													
PRODUCTION DEPARTMENT	HOBBS DIVISION												
BLINEBRY OIL & GAS POOL LEA COUNTY, NEW MEXICO STRUCTURE ON TOP BLINEBRY MARKER C.I. 25'													
SCALE													
REV. 5-25-BITDA	0 1000 2000												
LEGEND: <table border="0" style="width: 100%;"> <tr> <td>○ LOCATION</td> <td>⬆ DRY HOLE</td> <td>⊕ SALT WATER</td> </tr> <tr> <td>● OIL WELL</td> <td>⬆ INJECTION WELL</td> <td>⊖ DISPOSAL WELL</td> </tr> <tr> <td>* GAS WELL</td> <td>⬆ ABANDONED WELL</td> <td>• DEEPER WELL -</td> </tr> <tr> <td></td> <td>⬆ SHUT-IN WELL</td> <td>• ZONE UNTESTED</td> </tr> </table>		○ LOCATION	⬆ DRY HOLE	⊕ SALT WATER	● OIL WELL	⬆ INJECTION WELL	⊖ DISPOSAL WELL	* GAS WELL	⬆ ABANDONED WELL	• DEEPER WELL -		⬆ SHUT-IN WELL	• ZONE UNTESTED
○ LOCATION	⬆ DRY HOLE	⊕ SALT WATER											
● OIL WELL	⬆ INJECTION WELL	⊖ DISPOSAL WELL											
* GAS WELL	⬆ ABANDONED WELL	• DEEPER WELL -											
	⬆ SHUT-IN WELL	• ZONE UNTESTED											

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME NMFU				
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Hawk A				
2. NAME OF OPERATOR CONOCO INC.		9. WELL NO. 9				
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		10. FIELD AND POOL, OR WILDCAT Drinkard				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 840' N 1/4 E 1980' FEL At top prod. interval reported below _____ At total depth _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-25R-37E				
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Lea				
15. DATE SPUDDED 12/15/81		13. STATE NM				
16. DATE T.D. REACHED 1/8/82		18. ELEVATIONS (OF, REB, BT, OR, ETC.)* 3513 GR				
17. DATE COMPL. (Ready to prod.) 2/23/82		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 6950'		21. PLUG BACK T.D., MD & TVD 6909'				
22. IF MULTIPLE COMPL., HOW MANY* —		23. INTERVALS DRILLED BY AII				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6625'-6795' Drinkard		25. WAS DIRECTIONAL SURVEY MADE Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, PDC, GR, CDL, CNS, DLL, Laserlog		27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
8 5/8"		24#		1374'		
5 1/2"		15.5#		6950'		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
12 1/4"		666 sx		1375x		
7 7/8"		1775sx.		225sx		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
—		—		None		
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD		
—		—		SIZE		
—		—		2 7/8"		
—		—		DEPTH SET (MD)		
—		—		6807'		
—		—		PACKER SET (MD)		
—		—		—		
30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size and number) 6625', 30', 34', 53', 60', 64', 6715', 54', 95' w/ 1 JSPP						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
6625'-6795'		63 bbls. TFW, 169 bbls gelled TFW, 916 bbls 28% HCL-NE-FE				
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/1/82		HOURS TESTED 24		CHOKE SIZE NA		
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		
—		24		41		
FLOW. TUBING PRESS.		CASING PRESSURE		WATER—BBL.		
NA		NA		46		
CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		
—		24		41		
WATER—BBL.		OIL GRAVITY-API (CORR.)		—		
46		—		—		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED W. A. Butler		TITLE Administrative Supervisor		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		

* (See Instructions and Spaces for Additional Data on Reverse Side)

MMS6
NALF44

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37: SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38: GEOLOGIC MARKERS	
INFORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
BLINEBRY TUBB DRINKARD	5685	6025	OIL	RUSTLER	1310
	6300	6475	OIL	SALADO	1400
	6730	6865	OIL	TANSILL	2555
				YATES	2698
				SEVEN RIVERS	2940
				QUEEN	3497
				GRAYBURG	3780
				SAN ANDRES	4000
				GLORIETA	5244
				TUBB	6250
				DRINKARD	6590
				BLINEBRY	5685
				ABO	6875

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 450, Hobbs, N.M. 88240						8. FARM OR LEASE NAME Hawk A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 840' FNL 9 1980' FEL At top prod. interval reported below ✓ at total depth ✓						9. WELL NO. 9	
10. FIELD AND POOL, OR WILDCAT Blinebry						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-21S, R-37E	
14. PERMIT NO.						12. COUNTY OR PARISH Lea	13. STATE N.M.
15. DATE SPUDDED 12-15-81	16. DATE T.D. REACHED 1-8-82	17. DATE COM'L (Ready to prod.) 8-19-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3513 GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 6950'	21. PLUG, BACK T.D., MD & TVD 6909	22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY All	ROTARY TOOLS NONE		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND SURVEY) 5852' - 5946' lower Blinebry 5738' - 5778' upper Blinebry						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, PDC, GR, CCL, CNS, DLL, Lateral log						27. WAS WELL CORED No	
28. CASING RECORD (Report all casing)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
NO			change				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
NONE					no change		
31. PERFORATION RECORD (Interval, size and number) 5852', 56', 70', 92', 95', 5904', 40', 5946' w/ 1 1/2 JSPF. (Total 8 shots) 5738', 46', 52', 56', 70', 5778' w/ 1 1/2 JSPF (total 6 shots)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				33. PRODUCTION			
DATE FIRST PRODUCTION 8-20-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8-30-82	HOURS TESTED 24	CHOKE SIZE 23/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 66	GAS—MCF. 1076	WATER—BBL. 35	
FLOW. TUBING PRESS. 150 PSI	CASING PRESSURE 250 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. 66	GAS—MCF. 1076	WATER—BBL. 35	GAS-OIL RATIO 16.303	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY C.R. Paschal			
35. LIST OF ATTACHMENTS				OCT 1 1982			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				U.S. GEOLOGICAL SURVEY ROSSELL, NEW MEXICO			
SIGNED W. A. Butler				DATE 9-10-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Blinberry	5685'	6025'	OIL	Rustler	1310'	
Tubb	6300'	6475'	OIL	Salado	1400'	
Drinkard	6730'	6865'	OIL	Tansill	2555'	
				Yates	2698'	
				Seven Rivers	2940'	
				Queen	3497'	
				Grayburg	3780'	
				San Andres	4000'	
				Glorieta	5244'	
				Tubb	6250'	
				Drinkard	6590'	
				Blinberry	5685'	
				Abo	6825'	

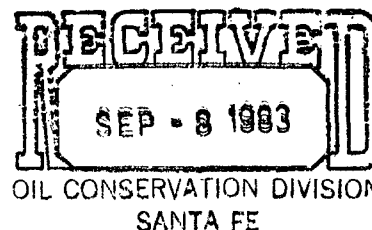


Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

September 2, 1983

Bureau of Land Management
1717 W. 2nd Street
Roswell, NM 88201



Gentlemen:

Application To Downhole Commingle Hawk A No. 9

Conoco Inc. is making an application to the NMOCD to downhole commingle Blinebry Oil and Gas and Drinkard production in the subject well, located in Unit Letter B, Section 8, T-21S, R-37E, Lea County, New Mexico. A location plat is attached.

As required under Rule 303(c) of NMOCD Rules and Regulations, this letter is your notification of the proposed commingling.

Yours very truly,

MEG:cyg

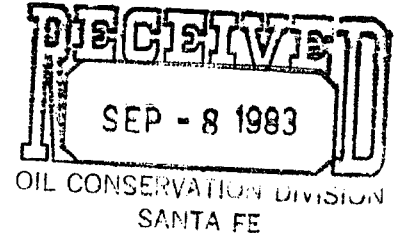


Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

September 2, 1983

Gulf Oil Exploration and Production Company
P. O. Box 1150
Midland, TX 79702



Gentlemen:

Application To Downhole Commingle Hawk A No. 9

Conoco Inc. is making an application to the NMOCD to downhole commingle Blinebry Oil and Gas and Drinkard production in the subject well, located in Unit Letter B, Section 8, T-21S, R-37E, Lea County, New Mexico. A location plat is attached.

As required under Rule 303(c) of NMOCD Rules and Regulations, this letter is your notification, as an offset owner, of the proposed commingling.

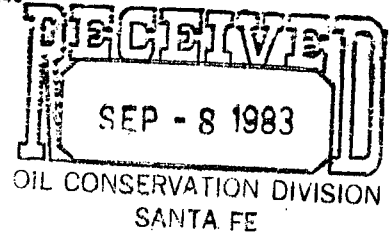
Yours very truly,

MEG:cyg
Enc.



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141



September 2, 1983

Apco Oil Corporation
Forsan, TX 79733

Gentlemen:

Application To Downhole Commingle Hawk A No. 9

Conoco Inc. is making an application to the NMOCD to downhole commingle Blinebry Oil and Gas and Drinkard production in the subject well, located in Unit Letter B, Section 8, T-21S, R-37E, Lea County, New Mexico. A location plat is attached.

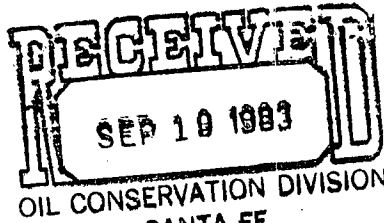
As required under Rule 303(c) of NMOCD Rules and Regulations, this letter is your notification, as an offset owner, of the proposed commingling.

Yours very truly,

MEG:cyg
Enc.

OIL CONSERVATION DIVISION
DISTRICT 1

FILE DHC-425



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE September 9, 1983

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application for the:

Conoco Inc.	Hawk A	No. 9-B	8-21-37
Operator	Lease and Well No.		Unit, S - T - R

and my recommendations are as follows:

O.K.-----J.S.

Yours very truly,

A handwritten signature in cursive script, appearing to be "J. S. Smith", written over a horizontal line.

/mc