



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

December 13, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Administrative Order No. DHC-443

Tenneco Oil Exploration
and Production
6800 Park Ten Blvd.
Suite 200 North
San Antonio, Texas 78213

Attention: J. G. Strother,
Division Production Manager

Re: Ginsburg Federal Well No. 8,
Unit M, Sec. 31, T-25-S,
R-38-E, Lea County, N.M.
Langlie Mattix Queen and
Justis Blinebry Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and/or Administrative Division Order which may have authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

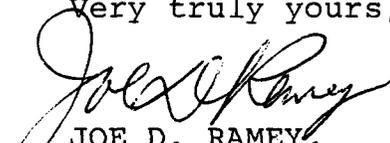
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6,000 by top unit allowable for the Justis Blinebry Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Justis Blinebry Pool: Oil 33%, Gas 44%
Langlie Mattix Queen Pool: Oil 67%, Gas 56%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,


JOE D. RAMEY,
Division Director