AMERADA HESS CORPORATION

November 28, 1983

P. O. DRAWER "D"
MONUMENT, NEW MEXICO 88265

Joe Ramey
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: E. W. Walden #7
Request to Downhole Commingle the
Blinebry and Drinkard Gas Zones

Dear Mr. Ramey:

Amerada Hess Corporation is requesting approval for an exception to Rule 303-C to permit downhole commingling of the Blinebry and Drinkard gas-gas zones in the wellbore of the E. W. Walden #7. Administrative order DC-56 gave Amerada Hess the permission to dual complete this well.

These gas zones have experienced wellbore condensate precipitating against the sand faces and with declining bottom hole pressures have been unable to unload themselves of this fluid. Repeated swabs have proven uneconomical to perform due to fluid encroachment returning quickly to the sand faces and placing the well back on marginal production status. If this application is approved, both gas zones will be turned together and placed on sucker rod pump so as to apply a continuous swabbing action in the wellbore and permit the flow of natural gas into the wellbore at a much more economical rate.

In the wellbore, the Blinebry zone is perforated from 5465'-5675' and the Drinkard zone is perforated from 6282'-6470'. Both zones will require artificial lift which in the past has been impractical due to the dual completion. The conclusion to place the well on beam pump was arrived at after pressure surveys were taken from November 9-10 of 1983 and from the past swabbing inefficiencies of each zone. The Blinebry bottom hole pressure was calculated with the method documentated

in the following attachments while the Drinkard bottom hole pressure was measured with an Amerada RPG-4 pressure bomb. The results of these test were as follows:

Blinebry - 592.7 psia @ 5,570', T/A since November 1979
Drinkard - 502.1 psia @ 6376', 24 hour shut-in

Adjusted to a common datum, the results were as follows:

Blinebry - 599.1 psia @ 6376'
Drinkard - 502.1 psia @ 6376'

If these zones are placed on pump we estimate the producing bottom hole pressure will be 445 psia for the Blinebry and 377 psia for the Drinkard assuming a 75% drawdown on each zone.

Fluid samples were not available since line pressures are high enough to bar the flow of any fluid from the wellbore. We foresee no formation precicitates which might damage the formation. This assumption is based on a recent Blinebry Drinkard DHC near the Walden #7 (Eugene Wood #10, Unit H, 1880' FNL, 860' FEL, Sec. 22, T-22S, R-37E, Lea County, New Mexico).

Assuming 100 mcf/day total production, 7 mcf/day allociated to the Drinkard and 93 mcf/day to the Blinebry, the combined stream value of the zones would be $78.90 while the sum of the individual streams would total $78.90. Therefore combination of these two zones will not reduce the gas value of the well. Detailed calculations used to arrive at this conclusion are included at the end of this letter.

At present the well is not envolved in a secondary recovery project. If a future recovery project were to be considered we foresee no problems with this commingling prospect jeopardizing the efficiency of a secondary recovery operation.

If commingling is approved, Amerada Hess Corporation, Drawer "D", Monument, New Mexico 88265, will be the operator of the said well located on Unit N, 754' FSL, 1957' FWL, Sec. 15, T-22S, R-37E, Lea County, New Mexico, Blinebry Oil & Gas Pool and Drinkard Pool. Amerada Hess has common ownership of both zones with a working interest of 100%, 1/8 royalty and no overriding royalty.

A plat of the area, with the proposed well to be commingled marked in yellow, is attached at the end of this letter. Two Division Form C-116's are included which show the production of each zone as follows:

Zone	Oil	Gas	Water	Date
Blinebry	0	3 mcf/day	0	2-28-79 (T/A)
Drinkard	0	13 mcf/day	0	11-9-83

Production decline curves have been supplied for both producing formations. These indicate the following gas nominal decline rates.

Zone	Decline Rate
Blinebry	0.036575756/yr.
Drinkard	0.035863710/yr.

Using these rates, a combined rate was calculated as 0.036528578/yr. With this rate, a gas allocation of 93% to the Blinebry and 7% to the Drinkard was calculated. Detailed procedures arriving at these figures follow later.

Oil allocation percentages were arrived at from previous swab test on each zone. From these results an oil allociation of 35% is to be dedicated to the Blinebry zone while 65% is to be assigned to the Drinkard zone. Documentation of these results is enclosed.

All offset operators have been notified of the proposed commingling by a copy of this memo sent by registered mail. A copy of the letter numbers have been attached. If you have any questions regarding this proposed action, please feel free to contact me.

Sincerely,

Randall L. Howell

Randall L. Howell
Assoc. Petroleum Engineer

RLH/dg

Enclosures

xc: Division Direstor (2)
Hobbs District Office
Offset Operators
File

E. W. WALDEN LEASE OFFSET OPPERATORS

1. Anadarko Production Company
   Box 2497
   Midland, Texas 79702

2. Conoco, Inc.
   Box 460
   Hobbs, New Mexico 88240

3. Carter Foundation Production Company
   Box 1036
   Fort Worth, Texas 76101

4. Gulf Oil Corporation
   Box 670
   Hobbs, New Mexico 88240

5. Marathon Oil Company
   Box 2409
   Hobbs, New Mexico 88240

6. Sohio Natural Resources Company
   Midland Building
   Cleveland, Ohio 44115

7. Texas Pacific Oil Company, Inc.
   Box 4067
   Midland, Texas 79701

BLINEBRY SBHP

Blinebry Perfs - 5465' to 5675' Avg. Depth - 5570'

Blinebry γ_g - 0.700

Assume P_{atm} - 13.2 psia

Assume Temp. Grad. - 0.4°F/100'
Assume Avg. Surface Temp. - 74°F

BGT - $74°F + 5570' \frac{0.4\ F}{100'} = 96°F$

$P_{whs} = 513.2$ psia

$P_{sfs} = P_{whs} \times \frac{C}{\bar{z}}$ Where: $C = \frac{(\gamma_g)\ (TVD)}{53.34\ \bar{T}}$

$\bar{T} = \frac{74°F + 96°F}{2} + 460°R = 545°R$

$C = \frac{(0.700)(5570')}{(53.34)(545°R)} = 0.131$

Assume $P_{sfs} = 616$ psia $\bar{P} = \frac{616 \text{ psia} + 513.2 \text{ psia}}{2} = 564.6$ psia

$\bar{z} = 0.91$

$P_{sfs} = (513.2 \text{ psia})\ e^{\frac{0.131}{0.91}} = 592.7$ psia

Assume $\bar{P} = \frac{592.7 \text{ psia} + 513.2 \text{ psia}}{2} = 553$ psia

$\bar{z} = 0.91$

$$P_{sfs} = (513.2 \text{ psia})\, e^{\frac{0.131}{0.91}} = 592.7 \text{ psia}$$

$$P_{sfs} = 592.7 \text{ psia @ } 5{,}570'$$

Common datum assumed to be @ 6376' ∴ Blinebry zone SBHP needs to be adjusted 806'.

$$\text{BHT @ } 6376' = 74°F + 6376' \left(\frac{0.4°F}{100'}\right) = 100°F$$

$$\overline{T} = \frac{96°F + 100°F}{2} + 460°R = 558°F$$

$$C = \frac{(0.700)\ (806')}{(53.34)\ (558\ R)} = 0.019$$

Assume P @ 6376' = 650 psia $\quad \overline{P} = \frac{650 \text{ psia} + 592.7 \text{ psia}}{2} = 621.4 \text{ psia}$

$$\overline{Z} = 0.890$$

$$P \text{ @ } 6376' = (592.7 \text{ psia})\, e^{\frac{0.019}{0.890}} = 605.5 \text{ psia}$$

$$\overline{P} = \frac{605.5 \text{ psia} + 592.7 \text{ psia}}{2} = 599.1 \text{ psia}$$

$$\overline{Z} = 0.890$$

$$P \text{ @ } 6376' = (592.7 \text{ psia})\, e^{\frac{0.019}{0.890}} = 599.1 \text{ psia}$$

P @ 6376' = 599.1 psia adjusted to common datum of 6268'

Drinkard Zone SBHP = 502.1 psia @ 6376'
Blinebry Zone SBHP = 599.1 psia @ 6376'

50% of high press. zone (Blinebry) = 299.6 psia

Since low press. zone (502.1 psia) is greater than 50% of high press. zone (599.1 psia) no cross flow problem should exist.

E. W. WALDEN #7 GAS STREAM VALUES

NGPA Gas Price as of 4/82:
Drinkard - $0.7890/mcf
Blinebry - $0.7890/mcf

Assuming 100 mcf/day total production:
Drinkard Production - 7 mcf/day
Blinebry Production - 93 mcf/day

Drinkard Production Value - (7mcf/day)($0.7890/mcf) = $ 5.52/day
Blinebry Production Value - (93 mcf/day)($0.7890/mcf)=$73.38/day
Total $78.90/day

Combined Stream Value - (100 mcf/day)($0.7890/mcf) = $78.90/day

Commingled value will not be less than the sum of the value of the individual streams.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS - OIL RATIO TESTS

Operator	Pool	County
Amerada Hess Corporation	Blinebry Gas	Lea

Address	TYPE OF TEST - (X)			
Drawer D, Monument, New Mexico 88265	Scheduled ☐	Completion ☐	Special ☒	

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
E. W. Walden	7	N	15	22S	37E	2-28-79		2"	40	-	24	0	-	0	3	-

Note: Well was T/A November of 1979.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above informatio is true and complete to the best of my knowledge and belief.

Randall L. Howell
(Signature)

Assoc. Petroleum Engineer
(Title)

November 28, 1983
(Date)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
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Address	TYPE OF TEST - (X)			
Drawer D, Monument, New Mexico 88265	Scheduled ☐	Completion ☐	Special ☒	

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
E. W. Walden	7	N	15	22S	37E	11-20-83		2"	40	-	24	0	-	0	13	-

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

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Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above informatio is true and complete to the best of my knov ledge and belief.

Randall L. Howell
(Signature)

Assoc. Petroleum Engineer
(Title)

November 28, 1983
(Date)

E. W. WALDEN #7 DECLINE RATES

(Blinebry)

qi = 8,200 mcf/mo. @ 1/1/75
q = 5,900 mcf/mo. @ 1/1/84
t = 9 yrs.

$$a = \frac{\ln \frac{8{,}200 \text{ mcf/mo.}}{5{,}900 \text{ mcf/mo.}}}{30 \text{ yrs.}}$$

a = 0.036575756/yr.

(Drinkard)

qi = 580 mcf/mo. @ 1/1/75
q = 420 mcf/mo. @ 1/1/84
t = 9 yrs

$$a = \frac{\ln \frac{580 \text{ mcf/mo.}}{420 \text{ mcf/mo.}}}{9 \text{ yrs.}}$$

a = 0.035863710/yr.

(Combined)

qi = 8,780 mcf/mo. @ 1/1/75
q = 6,320 mcf/mo. @ 1/1/84
t = 9 yrs.

$$a = \frac{\ln \frac{8{,}780 \text{ mcf/mo.}}{6{,}320 \text{ mcf/mo.}}}{9 \text{ yrs.}}$$

A = 0.036528578/yr.
X = Blinebry Allocation
1-X = Drinkard Allocation

$$0.036528578 = (X)\ 0.036575756 + (1-X)\ 0.035863710$$
$$0.036528578 = 0.036575756\ (X) + 0.035863710 - 0.035863710(X)$$
$$0.036528578 - 0.035863710 = 0.036575756(X) - 0.035863710(X)$$
$$0.000664868 = 0.000712046(X)$$

$$X = \frac{0.000664868}{0.000712046}$$

$$X = 0.933743045$$
$$(1-X) = 0.066256955$$

Blinebry Allocation: 93%
Drinkard Allocation: 7%

E. W. WALDEN #7 OIL ALLOCATION

SWAB DATE	DRINKARD OIL SWABBED (BBLS)	BLINEBRY OIL SWABBED (BBLS)
4-1-75	3	-
4-10-75	23	-
9-8-77	-	0
9-9-77	-	5
9-12-77	60	-
9-13-77	21	-
9-14-77	22	-
9-15-77	6	-
9-19-77	5	-
9-20-77	4	-
9-22-77	2	-
9-23-77	-	1
9-26-77	3	-
11-28-77	3	20
1-18-78	3	-
1-19-78	2	-
1-20-78	5	-
1-10-78	-	0
1-13-78	-	4
1-17-78	-	2
1-21-78	-	24
1-22-78	-	4
11-21-78	8	-
11-22-78	3	-
11-24-78	27	-
1-28-81	15	-
1-29-81	33	-
2-10-81	5	-
2-6-81	4	-
2-5-81	7	-
2-4-81	6	-
2-3-81	26	-
4-29-81	10	-
Total	328	60
No. of Swabs	26	9

Drinkard Avg. Oil - 13 Bbls.
Blinebry Avg. Oil - 7 Bbls.

Total 20 Bbls.

Drinkard Allocation - 65%
Blinebry Allocation - 35%

PRODUCTION PLOT

DATA CODES
OIL = O
GAS = X
WTR = *

CUMULATIVES:

	1978	1979	1980	1981	1982	1983
OIL MBBLS	101.0	101.0	101.0	101.0	101.0	101.0
GAS MMCF	780.3	792.5	799.9	808.0	812.9	816.2
WTR MBBLS	0.5	0.5	0.5	0.5	0.5	0.5

STATUS:
41 ON 7 /18/83

WTR BBL/MO: 10000, 6000, 3000, 1000, 600, 300, 100, 60, 30, 10
GAS MCF/MO
OIL BBL/MO

1978 1979 1980 1981 1982 1983 1984 1985

REGION: SOUTHWEST REGIO **FIELD:** EUNICE FIELD **POOL:** /DRINKARD/

LEASE: 02645 WALDEN, E W **WELL:** 71

PRODUCTION PLOT

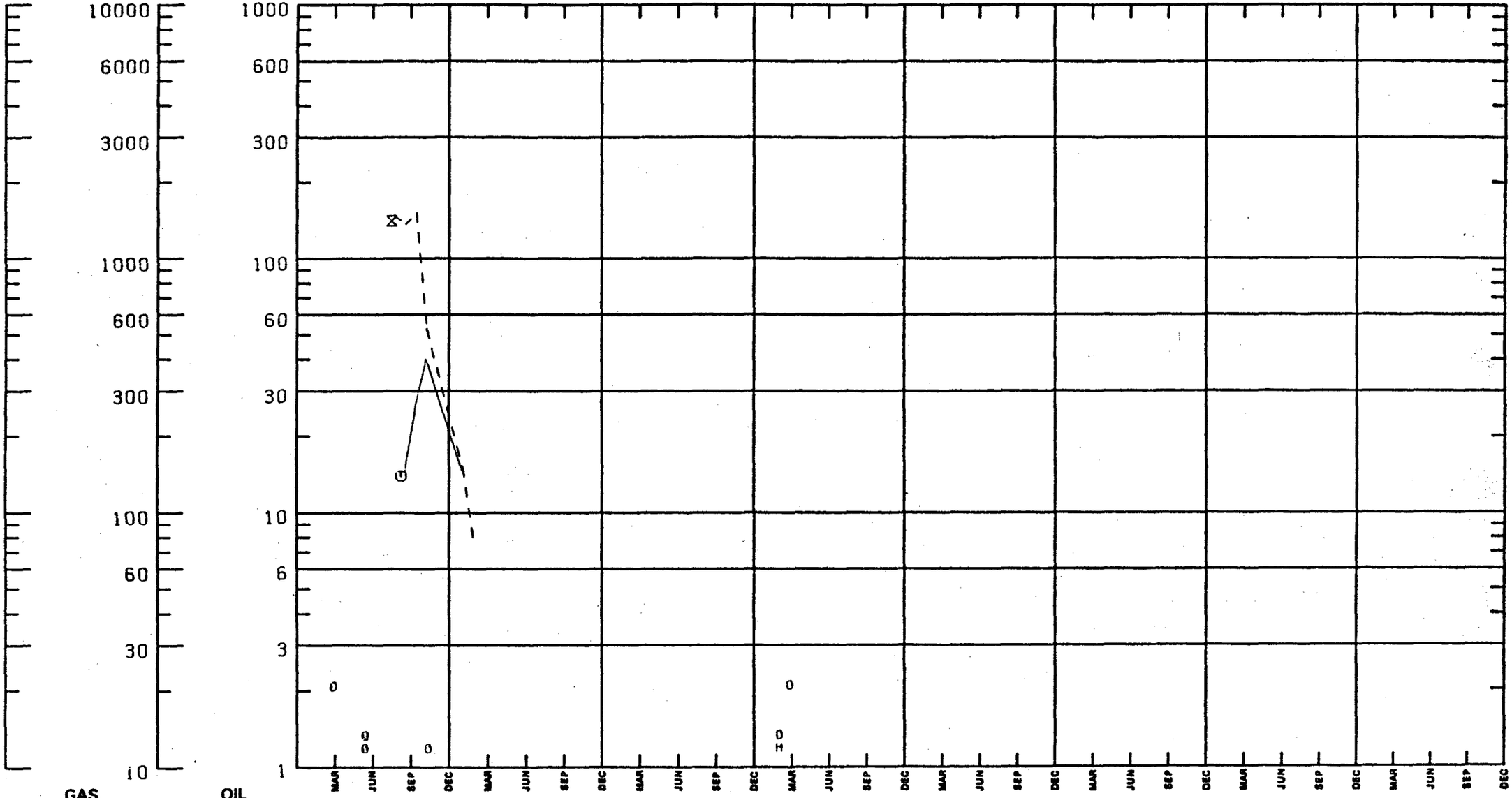
DATA CODES
OIL = ⊙
GAS = ⧖
WTR = ✳

CUMULATIVES:

OIL MBBLS	20.9	21.0	21.0	21.0	21.0	21.0
GAS MMCF	2441.0	2441.8	2441.8	2441.8	2441.8	2441.8
WTR MBBLS						

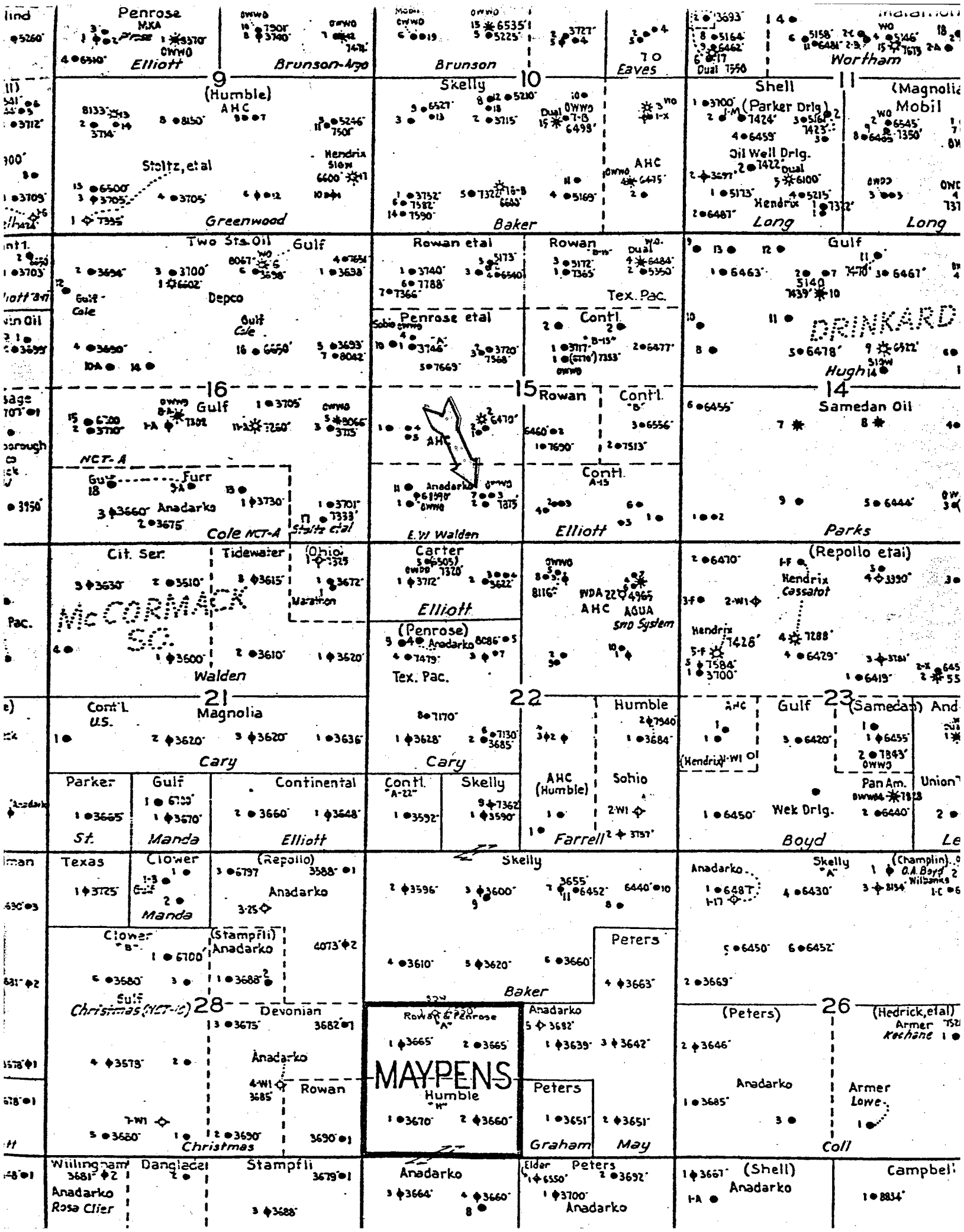
STATUS: 4T ON 11/1 /79

1238



REGION: SOUTHWEST REGIO **FIELD:** EUNICE FIELD **POOL:** /BLINEBRY GAS/

LEASE: 02645 WALDEN, E W **WELL:** 72


Penrose
Elliott
Brunson-Argo
Brunson
Eaves
Wortham
9
(Humble)
AHC
Stoltz, et al
Greenwood
10
Skelly
Baker
Shell
(Parker Drlg.)
Oil Well Drlg.
Hendrix
Long
(Magnolia)
Mobil
Long
Two Sts. Oil
Gulf
Depco
Cole
Rowan etal
Rowan
Tex. Pac.
Penrose etal
Contl.
Gulf
PINKARD
Hugh
16
Gulf
NCT-A
Furr
Anadarko
Cole NCT-A
15
Rowan
Contl.
AHC
Anadarko
E.W. Walden
Contl.
Elliott
14
Samedan Oil
Parks
Cit. Ser.
Tidewater
(Ohio)
Marathon
McCORMICK
Walden
Carter
Elliott
(Repollo etal)
Hendrix
Cassatot
Hendrix
(Penrose)
Anadarko
Tex. Pac.
AHC
AGUA
Sno System
21
Contl.
U.S.
Magnolia
Cary
22
Cary
Humble
23
AHC
Gulf
(Samedan) And
Parker
Gulf
Continental
St.
Manda
Elliott
Contl.
"A-22"
Skelly
AHC
(Humble)
Sohio
Farrell
Pan Am.
Union
Wek Drlg.
Boyd
Texas
Clower
(Repollo)
Anadarko
Manda
Clower
(Stampfli)
Anadarko
Gulf
Christmas (NCT-C)
28
Devonian
Anadarko
Rowan
Christmas
Skelly
Peters
Baker
Anadarko
Skelly
(Champlin)
Wilbanks
Peters
26
(Hedrick, etal)
Armer
Kechane
Anadarko
Armer
Lowe
Coll
MAYPENS
Humble
Peters
Graham
May
Willingham
Danglead
Stampfli
Anadarko
Rosa Clier
Anadarko
Elder
Peters
Anadarko
(Shell)
Anadarko
Campbell

P 335 760 019

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Sohio Natural Resources Co.
STREET AND NO.
Midland Building
P.O. STATE AND ZIP CODE
Cleveland, OH 44115

POSTAGE	$ .71
CERTIFIED FEE	.74 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 1.46
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 019

P 335 760 017

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Carter Foundation Prod. Co.
STREET AND NO.
P.O. Box 1036
P.O. STATE AND ZIP CODE
Fort Worth, Texas 76101

POSTAGE	$ .71
CERTIFIED FEE	.74 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 1.46
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 017

P 335 760 015

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Marathon Oil Company
STREET AND NO.
P.O. Box 2409
P.O. STATE AND ZIP CODE
Hobbs, New Mexico 88240

POSTAGE	$ .71
CERTIFIED FEE	.74 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 1.46
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 015

P 335 760 014

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Texas Pacific Oil Co. Inc
STREET AND NO.
P.O. Box 4067
P.O. STATE AND ZIP CODE
Midland, Texas 79701

POSTAGE	$ .71
CERTIFIED FEE	.74 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 1.46
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 014

P 335 760 018

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Anadarko Production Co.
STREET AND NO.
P.O. Box 2497
P.O. STATE AND ZIP CODE
Midland, Texas 79702

POSTAGE	$ .71
CERTIFIED FEE	.74 ¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	$ 1.46
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 018

P 335 760 004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
New Mex. Oil Consv. Div.
STREET AND NO.
Box 1980
P.O. STATE AND ZIP CODE
Hobbs, NM 88240

POSTAGE		$ .71
CONSULT POSTMASTER FOR FEES — CERTIFIED FEE		.75 ¢
OPTIONAL SERVICES — SPECIAL DELIVERY		¢
OPTIONAL SERVICES — RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		$ 1.46
POSTMARK OR DATE		

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 004

P 335 760 005

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Conoco, Inc.
STREET AND NO.
P.O. Box 460
P.O. STATE AND ZIP CODE
Hobbs, NM 88240

POSTAGE		$ .71
CONSULT POSTMASTER FOR FEES — CERTIFIED FEE		.74 ¢
OPTIONAL SERVICES — SPECIAL DELIVERY		¢
OPTIONAL SERVICES — RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		$ 1.46
POSTMARK OR DATE		

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 005

P 335 760 020

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Gulf Oil Corp.
STREET AND NO.
P.O. Box 670
P.O. STATE AND ZIP CODE
Hobbs, New Mexico 88240

POSTAGE		$ .71
CONSULT POSTMASTER FOR FEES — CERTIFIED FEE		.74 ¢
OPTIONAL SERVICES — SPECIAL DELIVERY		¢
OPTIONAL SERVICES — RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE — SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		$ 1.46
POSTMARK OR DATE		

PS Form 3800, Apr. 1976

CERTIFIED
P 335 760 020

OIL CONSERVATION DIVISION
DISTRICT 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE September 8, 1983

RE: Proposed MC
Proposed DHC X
Proposed NSL
Proposed NSP
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:

I have examined the application for the:

Amerada Hess Corp.	E. W. Walden	#7-N	15-22-37
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

Requires Hearing---J.S.

Yours very truly,

Jerry Sexton
jms

/mc

RECEIVED
DEC 12 1983
OIL CONSERVATION DIV.
SANTA FE

Recommended for hearing because of the gas-oil commingling. Situation worked out by Dick, Joe, and myself
JSP