

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



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STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

August 1, 1986

Conoco Inc. P. O. Box 460

AMENDED

Administrative Order No. DHC-453

Attention: Donald Johnson

Hobbs, New Mexico

Re: Lockhart B-13A No. 9

Unit N, Sec. 13, T-21S, R-37E,

Lea County, New Mexico

Wantz Abo, Drinkard and Tubb

Pools

Gentlemen:

Reference is made to your recent application for an amendment to Administrative Order No. DHC-453, dated February 6, 1984, which authorized the downhole commingling of production from the Wantz Abo and Drinkard pools in the wellbore to permit the addition at a third zone of production to be commingled in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Tubb Oil and Gas Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Wantz Abo Pool: (Oil) 61%, Gas 41% Drinkard Pool: (Oil) 26%, Gas 9% Tubb Pool: (Oil) 13%, Gas 50%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Sincerely

R. L. STAMETS,

Director

xc: Oil Conservation Division - Hobbs

File DHC-453
Gas Co. of N.M.