

RECEIVED

MAR 05 2004

Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505**BURLINGTON  
RESOURCES****PRODUCTION ALLOCATION FORM**

REVISED

Distribution:  
Regulatory  
Accounting  
Well File

Revised July 29, 2003

Status

PRELIMINARY ☐FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: March 2, 2004

API No.  
80-039-25474

Well Name

San Juan 28-6 Unit

Well No.  
#99MUnit Letter  
FSection  
24Township  
028NRange  
006WFootage  
1850' FNL & 1450'  
FWLCounty, State  
San Juan County, New Mexico1<sup>st</sup> Delivery Date

2/12/04

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

OIL

PERCENT

Mesaverde

1325 MMcf

84%

6.10 Mstb

95%

Dakota

248 MMcf

16%

.29 Mstb

5%

**JUSTIFICATION OF ALLOCATION**

The referenced well was a Mesaverde / Dakota dual until commingled 2/12/04. The gas percentages are based upon reserves assigned to each formation before workover operations. Oil percentages are based upon cumulative oil production through January 2004.

APPROVED BY

TITLE

DATE

Cory McKee

Engineer

3/2/04

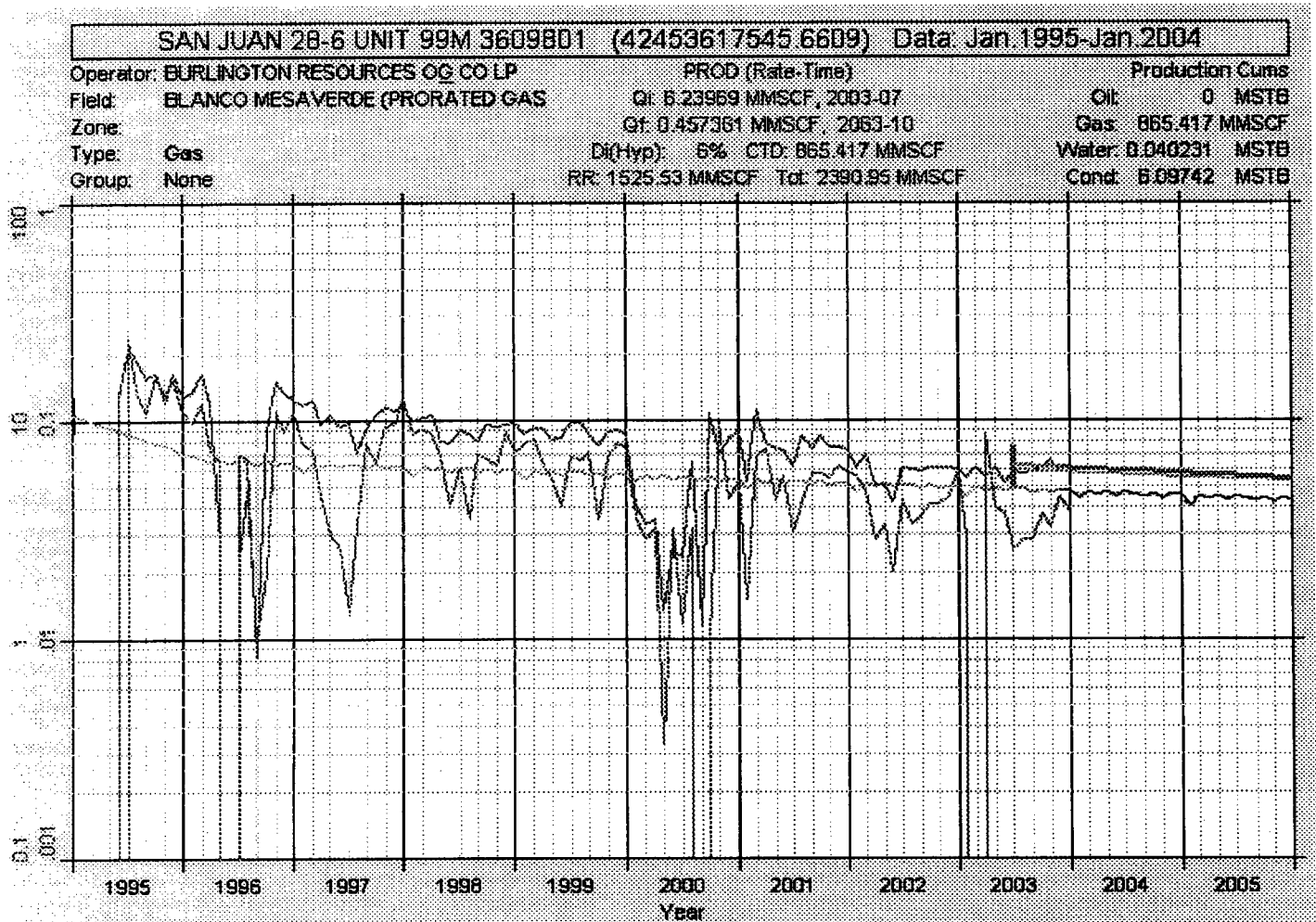
Kristy Graham

Engineering Tech

3/2/04

# **SAN JUAN 28-6 UNIT #99M MESAVERDE PRODUCTION**

✓ PROD - MMSCF  
 Versus: Year  
 Relationship: Rate-Time  
 Qi: 6.24 MMSCF 2003-07  
 Di (eff. ann.): 6.00 % (Hyp->Exp)  
 Qi: 0.46 MMSCF 2063-10  
 → RR: 1,525.53 MMSCF  
 EUR: 2,390.95 MMSCF  
 - Monthly Condensate - MSTB  
 → Cum: 6.10 MSTB



# **SAN JUAN 28-6 UNIT #99M DAKOTA PRODUCTION**

PROD - MMSCF

Versus: Year

Relationship: Rate-Time

Qi: 2.13 MMSCF 2003-07

Di (eff. ann.): 9.00 % (Hyp->Exp)

Qf: 0.46 MMSCF 2036-04

RR: 385.73 MMSCF

EUR: 685.48 MMSCF

Monthly Condensate - MSTB

Cum: 0.29 MSTB

