

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

RECEIVED
JAN 23 2004
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 1/6/04

API No.
30-039-07267

Well Name

San Juan 28-6 Unit

Well No.
#94

Unit Letter
B

Section
36

Township
028N

Range
006W

Footage
990' FNL & 1650' FEL

County, State
Rio Arriba Co., NM

1st Delivery Date

1/5/04

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

Mesaverde

600 MMcf

47%

5.62 Bbl

54%

Dakota

684 MMcf

53%

4.74 Bbl

46%

JUSTIFICATION OF ALLOCATION: MV/PC allocation based on remaining reserves. Condensate allocation is based on cumulative production through 12/03.

APPROVED BY

TITLE

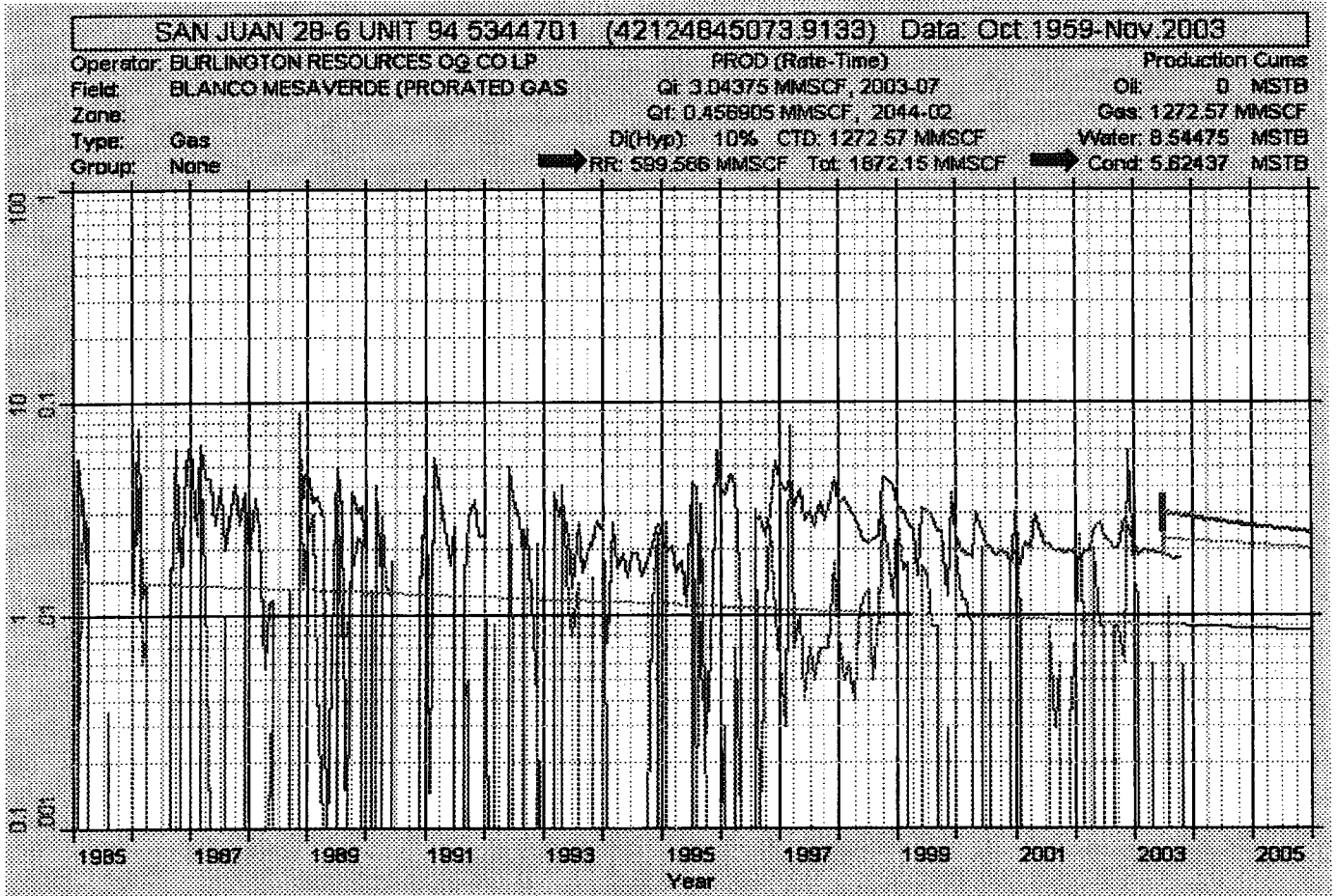
DATE

Production Engineer

Manager

SAN JUAN 28-6 UNIT #94 MESAVERDE PRODUCTION

▽ PROD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 3.04 MMSCF 2003-07
 Di (eff. ann.): 10.00 % (Hyp->Exp)
 Qi: 0.46 MMSCF 2044-02
 RR: 599.59 MMSCF
 EUR: 1,872.15 MMSCF
 ▽ Monthly Condensate - MSTB
 Cum: 5.62 MSTB



SAN JUAN 28-6 UNIT #94 **DAKOTA PRODUCTION**

▽ PROD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 3.20 MMSCF 2003-07
 Di (eff. ann.): 7.50 % (Hyp>Exp)
 Qf: 0.46 MMSCF 2047-01
 RR: 683.93 MMSCF
 EUR: 3,112.27 MMSCF
 ▽ Monthly Condensate - MSTB
 Cum: 4.74 MSTB

