



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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GOVERNOR

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June 27, 1984

Administrative Order No. DHC-473

J. R. Cone
P.O. Box 10217
Lubbock, Texas 79417

Attention: J. R. Cone

Re: J. R. Cone #2 Eubanks
Unit L, Sec. 14, T-21S, R-37E,
Blinebry, Tubb and Drinkard
Pools, Lea County, NM

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from Blinebry, Tubb and Drinkard pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Tubb.

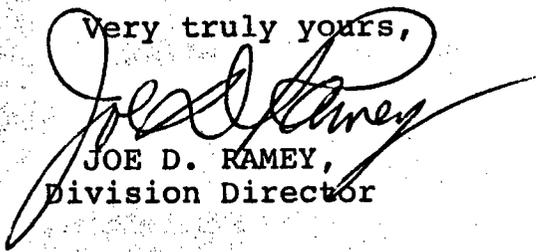
Assignment of allowable to the well and allocation of production from the well shall be on the following temporary basis:

Blinebry Pool: Oil 33 %, Gas 54 %
Tubb Pool: Oil 17 %, Gas 40 %
Drinkard Pool: Oil 50 % Gas 6 %

NOTE: Division Order R-5481 previously authorized the downhole commingling of the Tubb and Blinebry pools. This administrative order will allow commingling of the Drinkard Pool with the two pools authorized in Division Order R-5481. Authorization to commingle the Drinkard with the Tubb and Blinebry Pools is contingent on the well meeting administrative commingling requirements. Should these requirements not be met, commingling authority granted by this Order will automatically be rescinded and a Division Examiner Hearing will be required if commingling of the subject pool is to be pursued further. A temporary allocation of production has been assigned to the well. When stabilized production from the Drinkard Pool has been determined, a revised allocation formula should be submitted to the Division and District offices. Also, include the total oil production from the well and pressure data from the Drinkard Pool.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,


JOE D. RAMEY,
Division Director