

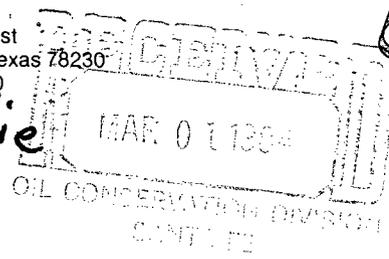
Tenneco Oil
Exploration and Production
A Tenneco Company

Southwestern Division

7990 IH 10 West
San Antonio, Texas 78230
(512) 366-8000



Lettie



April 24, 1984

Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Statewide Rule No. 303-C
Downhole Commingle Production
Blinebry and Tubb-Drinkard
Federal 35 No. 1, Unit A
Sec. 35, T25S, R37E, Lea County, New Mexico

Gentlemen:

Tenneco Oil Exploration and Production Company respectfully requests administrative approval to downhole commingle Blinebry and Tubb-Drinkard production in Federal 35 No. 1, which is located 330' FNL and 330' FEL, Unit A, Section 35, T25S, R37E, in Lea County, New Mexico.

The Justis Blinebry Zone, which is perforated 5,064' - 5,395', last tested on 4/16/84, 6 BO, 22 BW and 2 MCF, 24 hours. The Tubb-Drinkard Zone, which is perforated 5,831' - 5,850', last tested on 5/17/64, 14 BO and 22.9 MCF, 24 hours. Pertinent well information is listed below.

1. Both zones are classified as oil zones and require artificial lift.
2. The combined total daily production from these zones does not exceed 30 BOPD as allowed for the deepest perforations in the lower zone.
3. The oil and water production is compatible. The Tenneco Ginsberg Federal Lease located in Section 31, T25S, R38E, Lea County, New Mexico, which is also in the Justis Field, commingles production from the Blinebry and Tubb-Drinkard in wells numbers 9 and 11, DHC 203 and DHC 325, respectively.
4. No difference in value will result from commingling the production downhole. Blinebry and Tubb-Drinkard crudes are both sour. Ownership of both zones is common, and correlative rights will not be violated.

Tenneco Oil

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Ginsberg Federal lease &

5. The bottom hole pressure for the Blinebry is estimated at 430 psi, and for the Tubb-Drinkard it is estimated at 200 psi.
- Fluid* ←
6. Production decline curves and C-116's are attached for both zones. The C-116 for the Tubb-Drinkard Zone was made up using a packer leakage test dated 5/19/64. A CIBP was set over this zone 11/64. A current C-116 for this zone will be forwarded when the zone is re-opened.

Offset operators are notified by copy of this request.

Sincerely yours,

TENNECO OIL COMPANY

J. G. Strother
J. G. Strother

Division Production Manager

Attachments

cc: Energy and Minerals Department
Oil Conservation Commission
P. O. Box 1980
Hobbs, NM 88240

Bureau of Land Management

Union Tex Petr Corp

Texas Pacific

Gulf

Atlantic Richfield

Terra Resources

El Paso Natural Gas

Bronco

JGS/LS/mg/1927

Operator: Tenneco Oil Company
 Pool: Justis Blinebry
 County: Lea

Address: 7990 IH 10 West, San Antonio, Texas 78230

| LEASE NAME | WELL NO. | LOCATION | | | DATE OF TEST | TYPE OF TEST - (X) | SCHEDULED <input type="checkbox"/> | DAILY ALLOWABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - OIL RATIO CU.FT/58L |
|------------|----------|----------|----|-----|--------------|--------------------|------------------------------------|-----------------|----------------------|-------------------|------------|----------------|----------|---------------------------|
| | | U | S | T | | | | | | R | WATER BLS. | GRAV. OIL BLS. | OIL BLS. | |
| Federal 35 | 1 | A | 35 | 25S | 37E | 4-15-84 | P | | 22 | 37 | 6 | 2 | 333/1 | |

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Letty Samudio
 (Signature)
 Production Engineer
 Letty Samudio
 (Title) 4/25/84

Operator: TENNECO OIL COMPANY Pool: JUSTIS TUBB-DRINKARD County: LEA

Address: 7990 IH-10 West, San Antonio, TX 78230

| LEASE NAME | WELL NO. | LOCATION | | | DATE OF TEST | TYPE OF TEST - (X) | CHOKED SIZE | T.B.G. PRESS. | DAILY ALLOW. ABL. E | LENGTH OF TEST hours | PROD. DURING TEST | | | GAS - OIL RATIO CU. FT./BBL. |
|------------|----------|----------|----|-----|--------------|--------------------|-------------|---------------|---------------------|----------------------|-------------------|--------------|------------------|------------------------------|
| | | U | S | T | | | | | | | R | WATER BBL.S. | GRAV. OIL BBL.S. | |
| FEDERAL 35 | 1 | A | 35 | 25S | 37E | 5-17-64 | TA* | | | 24 | 37 | 14 | 23 | 1636:1 |

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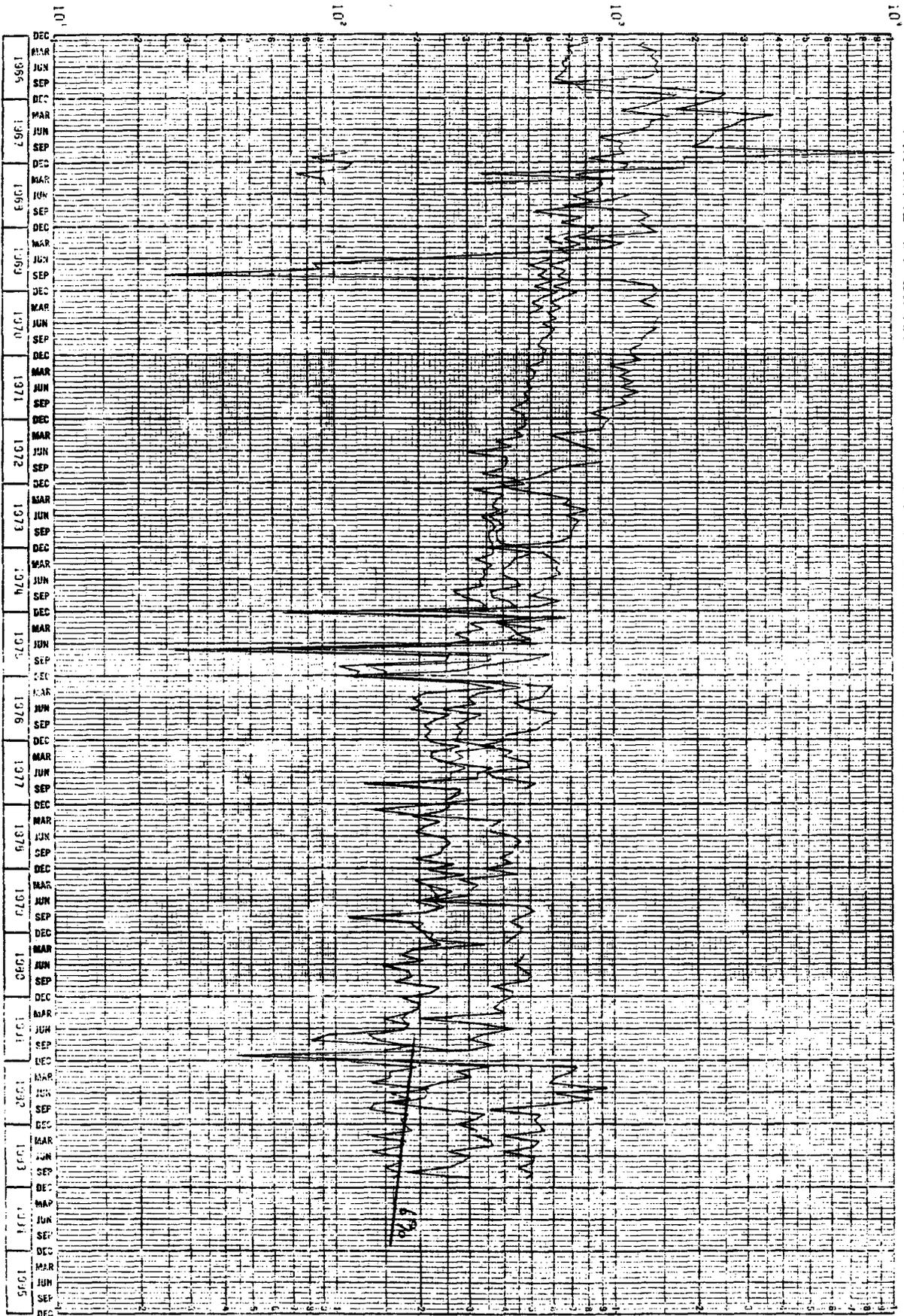
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 Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

*Currently under a CIBP

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Letty Samudio
 (Signature)
 PRODUCTION ENGINEER
 LETTY SAMUDIO
 April 26, 1984

MONTHLY PRODUCTION



JUSTICI BLINERRY FLD
FEDERAL 35 LEASE

LEA COUNTY, NEX MEXICO
MI 1.000000 RI 0.750000

LEGEND

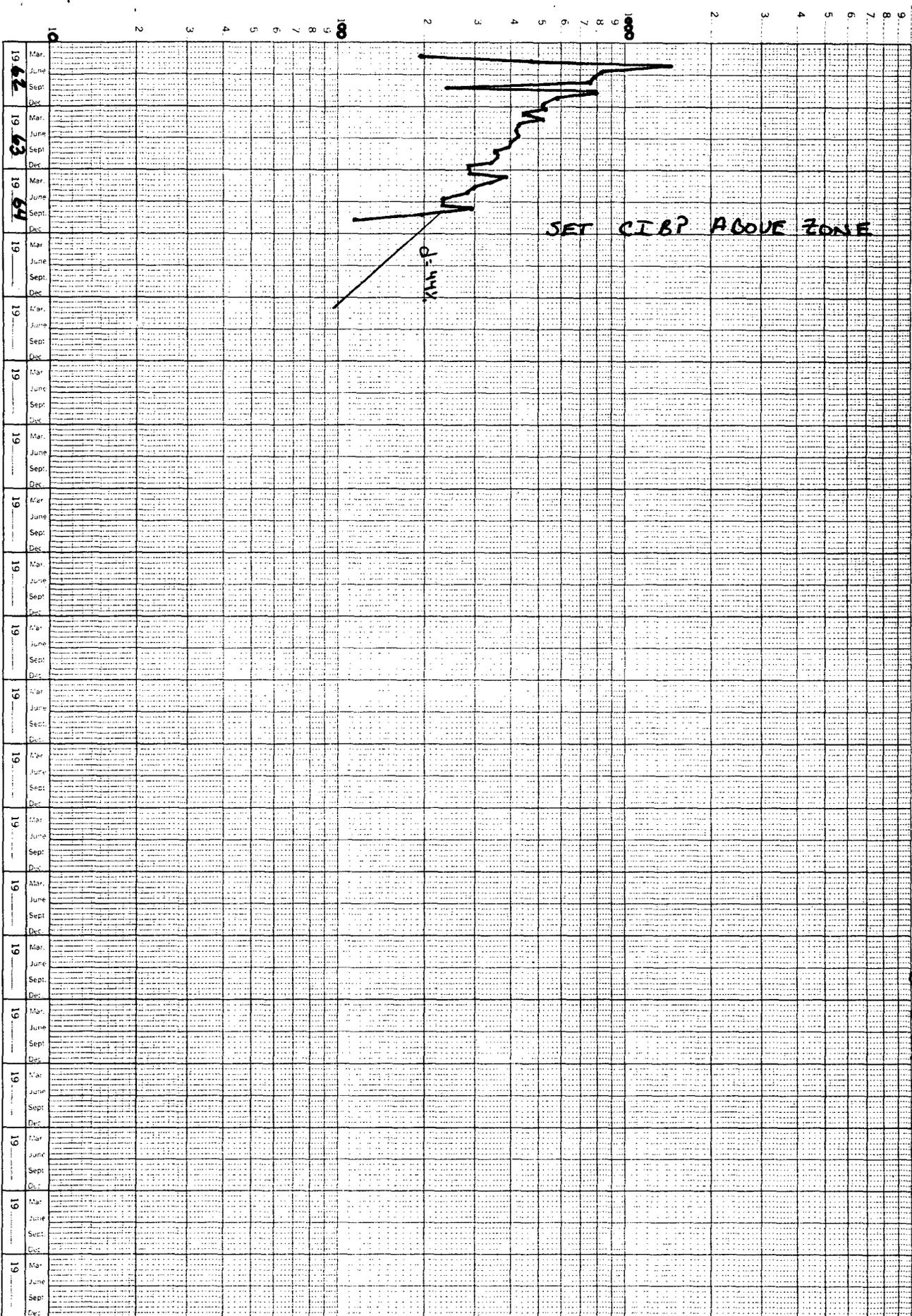
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BOPM

FEDERAL 35-1

JUSTIS TUBB-DINKARD



OIL CONSERVATION DIVISION
DISTRICT I

FILE DHC-474

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE April 30, 1984

RE: Proposed MC _____
Proposed DHC X _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

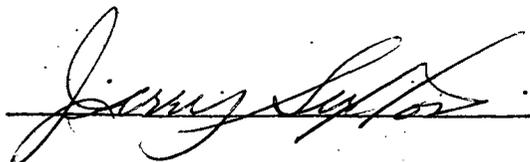
I have examined the application for the:

Tenneco Oil Company Federal 35 No. 1-A 35-25-37
Operator Lease and Well No. Unit, S - T - R

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,



/mc