



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

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(505) 827-5800

July 31, 1984

Administrative Order No. DHC-487

Conoco Inc.
P.O. Box 460
Hobbs, NM 88240

Attention: Donald W. Johnson, Division Manager

Re: Warren Unit Well No. 32
Unit P, Sec. 27, T-20S,
R-38E, Warren Tubb and
Blinebry Oil and Gas Pools,
Lea County, NM

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any administrative Oil Conservation Division Order which may have authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be

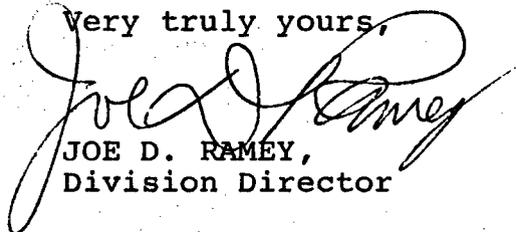
determined by multiplying 2,000 by top unit allowable for the Warren Tubb Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Oil & Gas Pool:	Oil 58 % , Gas 62 %
Warren Tubb Pool:	Oil 42 % , Gas 38 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,
Division Director