

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.
30-039-20338

Well Name

JICARILLA 150

Well No.
#8

Unit Letter
G

Section
02

Township
T26N

Range
R05W

Footage
1650' FNL & 1650' FEL

County, State
Rio Arriba County, New Mexico

Completion Date

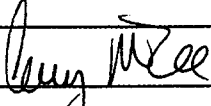
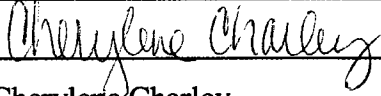
8/12/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	492 MMCF	28%	0 MSTB	0 %
MESAVERDE	771 MMCF	43%	2.301 MSTB	17%
DAKOTA	257 MMCF	15%	11.528 MSTB	83%
GALLUP	257 MMCF	14%	0 MSTB	0 %

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Mesaverde, Dakota and Gallup formations and estimated reserves for the Chacra formation. Oil Allocation is based on cumulative production. The Chacra does not produce oil, therefore has no oil allocation.

APPROVED BY	TITLE	DATE
X 	Engineer	10/25/04
Cory McKee		
X 	Engineering Tech.	10/25/04
Cherylene Charley		

JICARILLA 150 #8 PRODUCTION ALLOCATION

PDP Gas – MMSCF (CH, MV, DK, GL)	BASEPROD – MMSCF (MV, DK, GL only)
Versus: Year	Versus: Year
Relationship: Rate-Time	Relationship: Rate-Time
Qi: 10.04 MMSCF 2000-01	Qi: 10.04 MMSCF 2000-01
Di (eff. ann.): 12.56 % (Hyp->Exp)	Di (eff. ann.): 12.56 % (Hyp->Exp)
Qf: 0.26 MMSCF 2068-03	Qf: 0.46 MMSCF 2053-03
RRt: 1,777.54 MMSCF	RRt: 1,285.19 MMSCF
EUR: 5,820.07 MMSCF	EUR: 5,327.72 MMSCF

