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JUN 29 2004

BURLINGTON OIL CONSERVATION
RESOURCES DIVISION

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL

Type of Completion

Date: 6/25/2004

NEW DRILL RECOMPLETION PAYADD COMMINGLE

API No.
30-045-30789

Well Name
BEAVER LODGE COM

DHC-1273A2

Well No.
#1B

Unit Letter N	Section 32	Township T30N	Range R08W	Footage 700' FSL & 1900' FWL	County, State San Juan County, New Mexico
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Completion Date

8/1/03

Test Method

HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesaverde	1097 MCFD	78%		78%
Dakota	315 MCFD	22%		22%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
Leonard Biemer <i>Leonard Biemer</i>	Engineer	6-25-04
Cherylene Charley <i>Cherylene Charley</i>	Engineering Tech.	6-25-04

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AUG 11 2003

OIL CONSERVATION
DIVISION



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

August 8, 2003

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

Attn: Ms. Peggy Cole

Re: Downhole Commingling Application
Beaver Lodge Com Well No. 1B
Unit Letter N, Section 32-30N-08W
Blanco Mesaverde and Basin Dakota Pools
San Juan County, New Mexico

Dear Ms. Cole:

Your application to downhole commingle the Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on July 7, 2003.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Our approval is subject to the condition that Burlington Resources Oil & Gas Company submit a communitization agreement for the Dakota Formation upon completion of the well.

Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Oil Conservation Division's approval order.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS


BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm
Enclosure
xc: Reader File

OCD--Attention: David Catanach