

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.
30-039-25720

Well Name

CANYON LARGO UNIT

Well No.
#250E

Unit Letter
P

Section
01

Township
T25N

Range
R06W

Footage
1155' FSL & 1130' FEL

County, State
Rio Arriba County, New Mexico

Completion Date

8/19/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	36 MMCF	4%		0%
MESAVERDE	222 MMCF	26%	3.074 MSTB	100%
DAKOTA	600 MMCF	70%		0%
	858			

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the existing Mesaverde and Dakota formation and estimated reserves for the Chacra formation. The Chacra and Dakota formation do not produce oil in this well, therefore oil percentages are allocated solely to the Mesaverde formation.

APPROVED BY	TITLE	DATE
X <i>Cory McKee</i>		
Cory McKee	Engineer	10/25/04
X <i>Cherylene Charley</i>		
Cherylene Charley	Engineering Tech.	10/25/04

CANYON LARGO UNIT #250E PRODUCTION ALLOCATION

PDP Gas – MMSCF (CH, MV and DK)	BASEPROD – MMSCF (MV and DK)
Versus: Year	Versus: Year
Relationship: Rate-Time	Relationship: Rate-Time
Qi: 10.65 MMSCF 1998-05	Qi: 10.65 MMSCF 1998-05
Di (eff. ann.): 30.17 % (Hyp->Exp)	Di (eff. ann.): 30.17 % (Hyp->Exp)
Qf: 0.00 MMSCF 2045-03	Qf: 0.46 MMSCF 2045-03
RRt: 858.04 MMSCF	RRt: 821.99 MMSCF
EUR: 1,307.40 MMSCF	EUR: 1,271.34 MMSCF
--- Tracker info: ---	--- Tracker info: ---
CTD: 396.97 MMSCF (2003-09)	CTD: 390.55 MMSCF (2003-08)
Q: 6.42 MMSCF (2003-09)	Q: 4.61 MMSCF (2003-08)
D (eff. ann.): 12.10 % (2003-09)	D (eff. ann.): 5.66 % (2003-08)
RR: 910.44 MMSCF (2003-09)	RR: 880.79 MMSCF (2003-08)

