

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.
30-039-20888

Well Name

CANYON LARGO UNIT

Well No.
#279

Unit Letter
A

Section
14

Township
T25N

Range
R06W

Footage
790' FNL & 1140' FEL

County, State
Rio Arriba County, New Mexico

Completion Date

9/3/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	105 MMCF	54%	0 MSTB	0%
DAKOTA	89 MMCF	46%	1.317 MSTB	100%
	194			

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce oil, therefore oil percentages are allocated solely to the Dakota formation.

APPROVED BY	TITLE	DATE
X <i>Cory McKee</i>		
Cory McKee	Engineer	10/25/04
X <i>Cherylene Charley</i>		
Cherylene Charley	Engineering Tech.	10/25/04

CANYON LARGO UNIT #279 PRODUCTION ALLOCATION

PDP Gas – MMSCF (CH and DK)	BASEPROD – MMSCF (DK only)
Versus: Year	Versus: Year
Relationship: Rate-Time	Relationship: Rate-Time
Qi: 2.43 MMSCF 1998-03	Qi: 2.43 MMSCF 1998-03
Di (eff. ann.): 27.20 % (Hyp->Exp)	Di (eff. ann.): 27.20 % (Hyp->Exp)
Qf: 0.06 MMSCF 2022-02	Qf: 0.46 MMSCF 2019-05
RRt: 194.11 MMSCF	RRt: 89.09 MMSCF
EUR: 846.75 MMSCF	EUR: 741.73 MMSCF

