

BURLINGTON RESOURCES

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 10/25/2004

API No.
30-039-20889

Well Name

CANYON LARGO UNIT

Well No.
#278

Unit Letter
K

Section
11

Township
T25N

Range
R06W

Footage
1960' FSL & 1820' FWL

County, State
Rio Arriba County, New Mexico

Completion Date

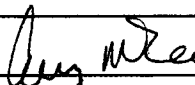
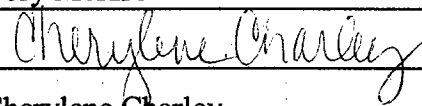
8/18/2003

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	206 MMCF	58%	0 MSTB	0%
DAKOTA	149 MMCF	42%	6.536 MSTB	100%
	355			

JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce oil, therefore oil percentages are allocated solely to the Dakota formation.

APPROVED BY	TITLE	DATE
X 		
Cory McKee	Engineer	10/25/04
X 		
Cherylene Charley	Engineering Tech.	10/25/04

CANYON LARGO UNIT #278 PRODUCTION ALLOCATION

PDP Gas – MMSCF (CH and DK)	BASEPROD – MMSCF (DK only)
Versus: Year	Versus: Year
Relationship: Rate-Time	Relationship: Rate-Time
Qi: 1.67 MMSCF 1999-05	Qi: 1.67 MMSCF 1999-05
Di (eff. ann.): 5.00 % (Exponential)	Di (eff. ann.): 5.00 % (Exponential)
Qf: 0.09 MMSCF 2028-06	Qf: 0.46 MMSCF 2024-08
RRt: 355.11 MMSCF	RRt: 149.14 MMSCF
EUR: 1,097.71 MMSCF	EUR: 891.75 MMSCF

