

BURLINGTON

RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Angel Peak B #22E
SENW, Section 13, T-28-N, R-11-W
30-045-25530

736-B

Gentlemen:

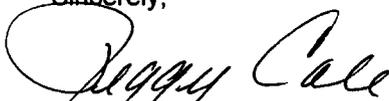
The above referenced well is a Chacra/Gallup/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on January 9, 2002. DHC-736 was issued for this well.

Gas:	Chacra	66%
	Gallup	14%
	Dakota	20%

Oil:	Chacra	0%
	Gallup	42%
	Dakota	58%

The Gallup and Dakota percentages are based upon reserves assigned to each formation founded on production from the respective formations before workover operations and after workover operations on the Chacra formation. The Chacra formation does not produce any oil; therefore, oil percentages remain the same as before the addition of the Chacra formation. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

Angel Peak B #22E

Production Allocation

Based on Remaining Reserves

Dakota / Gallup / Chacra Recompletion

Gas

	<u>RR (MMCF)</u>	<u>Allocation %</u>
Gallup	44	14%
Chacra	207	66%
Dakota	<u>61</u>	20%
All	312.07	

Oil

	<u>RR (Bbls Oil)</u>	<u>Allocation %</u>
Gallup		42%
Chacra		0%
Dakota		58%
All		