

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

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November 16, 1984

Administrative Order No. DHC-533

Consolidated Oil & Gas Inc. P.O. Box 2038 Farmington, NM 87499

Attention: Mr. Dale Richardson

Re: Northwest No. 3
Unit C, Sec. 6, T-26N,
R-4 West, Basin Dakota
and BS Mesa Gallup Pools,
Rio Arriba County, NM

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 60 barrels per day, and total water production from the well shall not exceed 120 barrels per day. The maximum amount of gas which may be produced daily from the well shall be allocation for each respective prorated gas pool as printed in Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

BS Mesa Gallup Pool: Condensate 0 %, Gas 24 % Basin Dakota Pool: Condensate 100 %, Gas 76 %

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in commingling.

Sincerely,

R. L. STAMETS,

Division Director