



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

December 5, 1984

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STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Administrative Order No. DHC-536

Shell Western E & P, Inc.
P. O. Box 991
Houston, Texas 77001

Attention: Mr. A. J. Fore

Re: Shell-Turner No. 4, Unit M,
Sec. 22, T-21-S, R-37-E, NMPM, Lea County
Drinkard and Hare Simpson Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones, is hereby placed in abeyance.

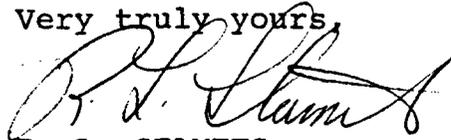
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by top unit allowable for the Hare Simpson zone.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Drinkard Pool: Oil 19%, Gas 85%
Hare Simpson Pool: Oil 81%, Gas 15%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. L. Stamets".

R. L. STAMETS,
Director