

ATD

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
		³ API Number 30-0
⁴ Property Code 1786	⁵ Property Name JAMES RANCH UNIT	⁶ Well No. 80

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	36	22S	30E		330	NORTH	1650	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 LOS MEDANOS (WOLFCAMP)****	¹⁰ Proposed Pool 2 LOS MEDANOS (BONE SPRING, DELAWARE)****
--	--

¹¹ Work Type Code N	¹² Well Type Code M	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3319'
¹⁶ Multiple YES	¹⁷ Proposed Depth 11,500'	¹⁸ Formation WOLFCAMP	¹⁹ Contractor UNKNOWN	²⁰ Spud Date UPON APPROVAL

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
* 17-1/2"	13-3/8" WC-40	48#	615'	420 SX	SURFACE
** 11"	8-5/8" WC-50	28# & 32#	3870'	900 SX	SURFACE
*** 7-7/8"	5-1/2" P-110	17#	11,500'	985 SX	3570'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

POTASH MINING COMPANIES WHO HAVE LEASES WITHIN 1 MILE OF THIS LOCATION HAVE BEEN NOTIFIED OF THIS DRILLING LOCATION. SEE ATTACHED LETTER. NO RESPONSE HAS BEEN RECEIVED YET. THIS WELL IS INSIDE THE R-111 POTASH AREA.
* SURFACE CASING TO BE SET ± 100' ABOVE THE SALT IN THE RUSTLER ANHYDRITE.
** INTERMEDIATE CASING TO BE SET IN THE TOP OF THE LAMAR LIME.
*** DV TOOL TO BE USED AT ± 7000'; CEMENT TO TIE BACK TO 3570' (300' INTO INT CSG).
**** THE WOLFCAMP, BONE SPRINGS, AND DELAWARE FORMATIONS WILL BE DOWNHOLE COMMINGLED.
DRILLING PROCEDURE, BOP DIAGRAM, AND BLOWOUT PREVENTION PROGRAM ATTACHED. SEE ATTACHED LETTER.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*

Printed name: WILLIAM R. DANNELS

Title: DIVISION DRILLING SUPT.

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Bass Enterprises Production Co.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1984
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		LOS MEDANOS (WOLFCAMP, BONE SPRING, DELAWARE)
Property Code	Property Name	Well Number
	JAMES RANCH UNIT	80
OGED No.	Operator Name	Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY	3319'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	22 S	30 E		330	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

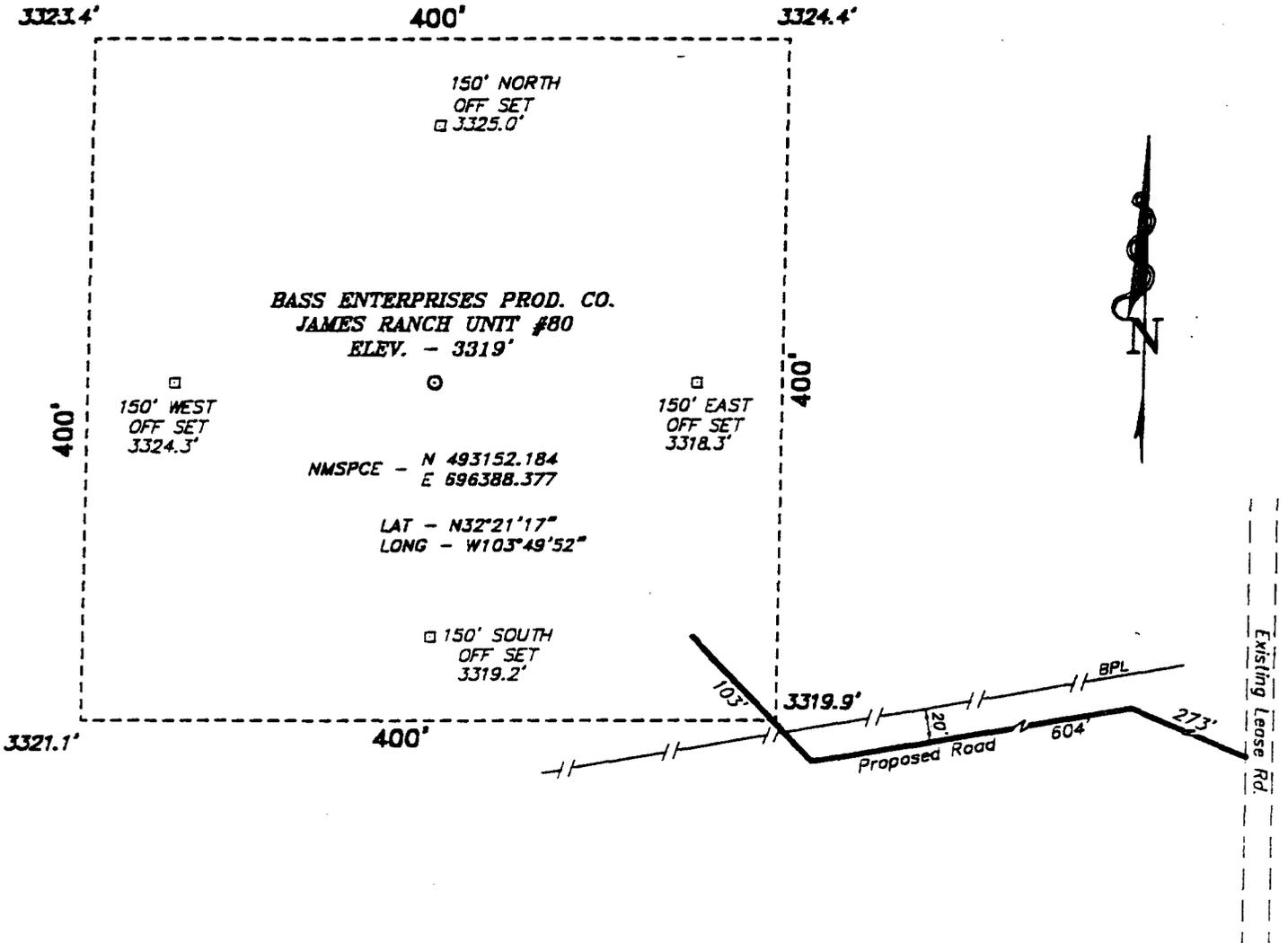
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LAT - N32°21'17" LONG - W103°49'52"</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>William R Dannels</i> Signature</p> <p>William R. Dannels Printed Name</p> <p>Division Drilling Supt. Title</p> <p>10-20-99 Date</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>October 1, 1999 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional Surveyor</p> <p>W.O. No. 9358</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>	

**SECTION 36, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



**BASS ENTERPRISES PROD. CO.
JAMES RANCH UNIT #80
ELEV. - 3319'**

NMSPCE - N 493152.184
E 696388.377

LAT - N32°21'17"
LONG - W103°49'52"

100 0 100 200 FEET

SCALE: 1" = 100'

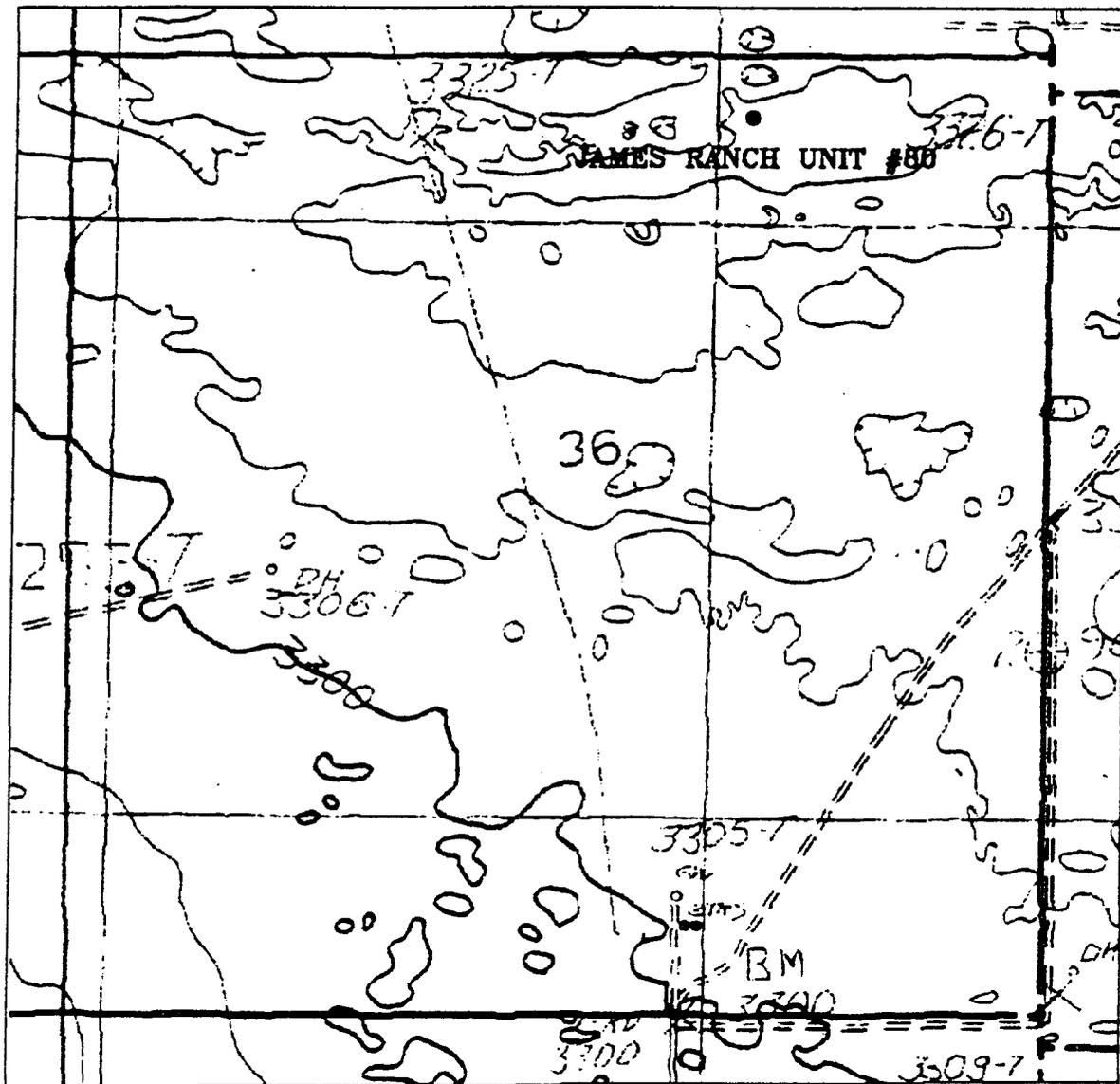
DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 AND COUNTY ROAD 802 (WPP ROAD), GO NORTH ON CO. RD 802 APPROX. 2 MILES TO A POINT WHICH LIES APPROX. 0.5 MILE EAST OF LOCATION.

BASS ENTERPRISES PROD. CO.

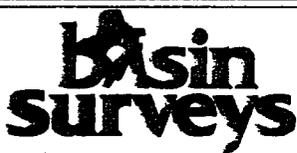
REF: James Ranch Unit No. 80 / Well Pad Topo

THE JAMES RANCH UNIT No. 80 LOCATED 330' FROM THE NORTH LINE AND 1650' FROM THE EAST LINE OF SECTION 36, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



JAMES RANCH UNIT #80

Located at 330' FNL and 1650' FEL
 Section 36, Township 22 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-5074 - Fax
 basinsurveys.com

W.C. Number: 9358AA - K&G #122

Survey Date: 10-01-99

Scale: 1" = 1000'

Date: 10-01-99

**Bass Enterprises
 Production Co.**

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: JAMES RANCH UNIT #80

LEGAL DESCRIPTION - SURFACE: 330' FNL & 1650' FEL, Section 36, T-22-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3336' (est)
GL 3319'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	311'	+3025'	Barren
T/Salt	716'	+2620'	Barren
T/Lamar Lime	3846'	- 510'	Barren
T/Ramsey Sand	3894'	- 558'	Oil/Gas
T/Brushy Canyon	6457'	- 3121'	Oil/Gas
Shell Marker	6787'	- 3451'	Barren
T/8A Lwr Brushy Canyon	7404'	- 4068'	Oil/Gas
T/Bone Spring	7681'	- 4345'	Oil/Gas
T/3 rd Bone Spring	10,820'	- 7484'	Oil/Gas
T/Wolfcamp	10,956'	- 7620'	Oil/Gas
Base Wolfcamp Sand	11,132'	- 7796'	Oil/Gas
TD	11,500'	- 8164'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
20"	0' - 40'	Conductor	Contractor Discretion
11-3/4", 42#, WC-40, STC	0' - 615'	Surface	New
8-5/8", 28# & 32#, WC-50, LT&C	0' - 3870'	Intermediate	New
5-1/2", 17#, P-110, LT&C	0' - 11,500'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. When testing, the BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

Con't...

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A function test of annular, pipe and blind rams to insure that the preventers are operating correctly will be performed on each trip. A function test is required only a minimum of once every 24 hours. See the attached diagram #1 for the minimum criteria for the choke manifold.

POINT 5: MUD PROGRAM

<u>DEPTH</u>	<u>MUD TYPE</u>	<u>WEIGHT</u>	<u>FV</u>	<u>PV</u>	<u>YP</u>	<u>FL</u>	<u>Ph</u>
0' - 615'	FW Spud	8.4 - 9.0	45-38	NC	NC	NC	10.0
615' - 3,870'	Brine	9.8 -10.2	28-30	NC	NC	NC	10.0-10.5
3,870' - 6,700'	Fresh Water	8.4 - 8.6	28-32	NC	NC	NC	9.5-10.5
6,700' - 7,750'	FW/Starch	8.4 - 8.8	28-32	4-2	2-2	<100	9.5-10.5
7,750' - 11,500'	FW/BW	8.8 -10.0	32-35	8-6	4-2	NC-20	10.0-10.5

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

None anticipated.

B) LOGGING

GR-CNL from intermediate casing point ($\pm 3850'$) to surface.
GR-CNL-LDT-AIT from TD to intermediate casing point.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

SURFACE

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
0-615'	220	447	Class "C" + 3% gel + 2% CaCl ₂	17.69	11.4	2.88
(100% excess circ to surface)	200	168	Class C + 2% CaCl ₂	6.31	14.8	1.34

INTERMEDIATE

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
<u>LEAD</u> 0 - 3375' (100% excess)	700	3375	Interfill C	14.28	11.9	2.46
<u>TAIL</u> 3375 - 3870' (100% excess)	200	495	Class "C" Neat + 1% CaCl ₂	6.30	14.8	1.33

Con't... POINT 6: TECHNICAL STAGES OF OPERATION

D) CEMENT

PRODUCTION (Two stage w/DV tool @ $\pm 7000'$)

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
1st Stage						
Lead						
7,000'-10,500' (50% excess)	370	3500	Interfill H	14.28	11.9	2.46
TAIL						
10,500'-11,500'	170	1000	Super H + 0.4% CFR-3 + 5 pps Gilsonite + 0.5% Halad-344 + 1 pps Salt	8.17	13.0	1.66
2nd Stage						
LEAD						
3370-6500' (75% excess)	375	2930'	Interfill C	14.28	11.9	2.46
TAIL						
6500-7000' (50% excess)	115	500'	Class C Neat + 0.6% Halad-9	6.25	14.8	1.32

E) DIRECTIONAL DRILLING

No directional services anticipated at this time.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations are anticipated throughout the Delaware Section. A BHP of 6262 psi (max) or MWE of 10.7 ppg at TD is expected. Due to the tight nature of reservoir rock (high pressure, low volume), the well will be drilled under-balanced utilizing a rotating head. Lost circulation may exist from surface to 3870'. No H₂S is expected. Estimated BHT at TD is 154° F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

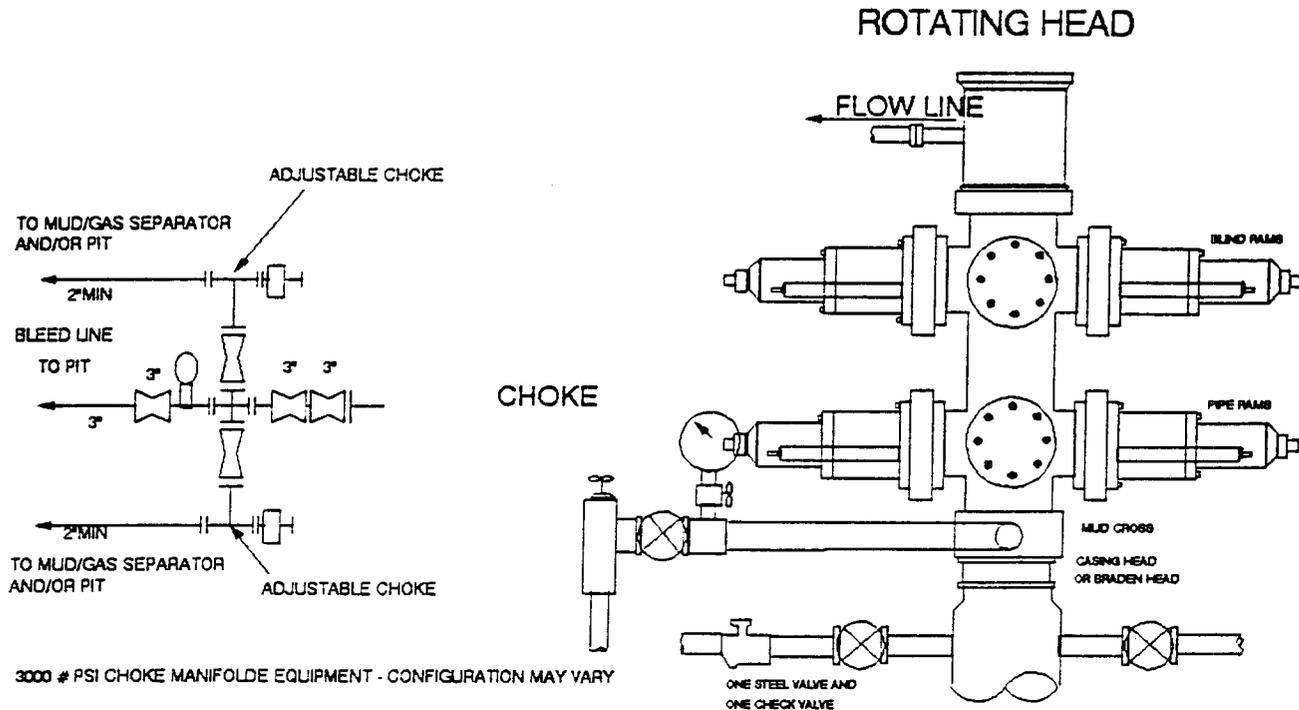
B) Anticipated Starting Date

Upon approval

23 days drilling operations

14 days completion operations

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

BASS ENTERPRISES PRODUCTION CO.

201 MAIN ST.
 FORT WORTH, TEXAS 76102-3131
 817/330-6400

October 14, 1999

U.S. MAIL & VIA FACSIMILE (505) 887-0589

IMC Kalium, Inc.
 P. O. Box 71
 Carlsbad, New Mexico 88221-0071

Attn: Mr. John Purcell

Re: Proposed Wells in James Ranch Federal Unit
 Section 36, T23S-R30E (State Lease No. E-5229)
 Section 1, T23S-R30E (Fed Lease No. NM 02887-D, NM 02884-B)
 JRU Nos. 31, 32, 38, 63, 67 and 80
 Eddy County, New Mexico

Dear Mr. Purcell:

Pursuant to our discussion, Bass Enterprises Production Co. has plans to drill six (6) wells within the James Ranch Federal Unit in Eddy County, New Mexico. Provided below are the well names, location and projected depths.

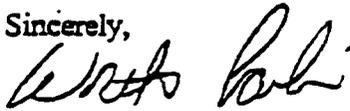
<u>Well Name</u>	<u>Proposed Depth</u>	<u>Proposed Location</u>
JRU Well No. 31	7,780' (Delaware)	1,980' FNL & FEL, Sec. 36, T22S-R30E
JRU Well No. 32	7,780' (Delaware)	760' FSL, 2,000' FEL, Sec. 36, T22S-R30E
JRU Well No. 38	7,810' (Delaware)	660' FEL, 1,980' FSL, Sec. 1, T23S-R30E
JRU Well No. 63	7,750' (Delaware)	660' FNL, 1,980' FWL, Sec. 1, T23S-R30E
JRU Well No. 67	7,750' (Delaware)	990' FWL, 1,980' FSL, Sec. 36, T22S-R30E
JRU Well No. 80	11,250' (Wolfcamp)	330' FNL, 1,650' FEL, Sec. 36, T22S-R30E

As requested, I have enclosed copies of previous correspondence from Western AG-Minerals Company dated March 17, 1993 and February 28, 1996 regarding acceptable locations in Section 36, T22S-R30E.

Letter to IMC
October 14, 1999
Page 2

Bass hereby requests a waiver of any objection IMC may have for the drilling of the above described wells. In the event IMC is agreeable to providing such waiver, please sign this letter in the space provided below and return one (1) executed original to the undersigned at your earliest convenience. Thank you very much and should you have any questions or comments in the above regard, please don't hesitate to contact the undersigned at (817) 390-8568.

Sincerely,



Worth Carlin

WWC:ca

AGREED and ACCEPTED this _____ day of _____, 1999.

IMC KALIUM, INC.

By: _____

Title: _____



WESTERN
AG-MINERALS
COMPANY

Jens Hansen
Dench
Hand
JRH = 6.7
Title Fee

P. O. Box 511, Carlsbad, New Mexico 88220 • (505) 885-3175 **Fax 887-0943**

887-3476

March 17, 1993

Jens Hansen
Bass Enterprises Production Co.
First City Bank Tower
201 Main St
Fort Worth, Texas 76102

LAND RECEIVED	
MAR 22 1993	
WAN	WFM
STW	JWB
RAM	DOC
LWW	HBF
	WRS
	SF

Jens!

Re: Section 36, T22S R30E
Eddy County, New Mexico

Dear Hansen:

I cannot release a trace of our LMR in section 36. I will, however, indicate those areas in section 36 where Western Ag-Minerals will not protest drilling of holes requiring a 1/4 mile buffer. Hole locations in the NE 1/4, SE 1/4, and 920' or more from the west line in the SW 1/4 will not be protested.

Any well locations in the NW 1/4 will be protested because they will result in further loss of potash reserves.

If I can be of more assistance or if you have any questions don't hesitate to call. I can be reached at (505) 887-3476.

Sincerely,

Ben F. Zimmerly
Ben F. Zimmerly
Mining Engineer

BFZ/bfz

cc: R. H. Heinen
M. T. Worley



**WESTERN
AG-MINERALS
COMPANY**

P. O. Box 511, Carlsbad, New Mexico 88220 • (505) 885-3175

February 28, 1996

Worth Carlin
Bass Enterprises Production Co.
201 Main St
Fort Worth, Texas 76102-3131

Re: Section 36, T22S R30E
Section 6, T22S R31E
James Ranch Wells No. 65, 66 and 67
Eddy County, New Mexico

LAND RECEIVED		
MAR 04 1996		
WRS	JWB	TCS
ODC	HSF	
HCM		

Dear Carlin:

Western Ag-Minerals does not protest the location of James Ranch 65.

Western Ag-Minerals does protest the locations of both James Ranch No. 66 (990' FWL and 660' FSL, section 36 T22S R30E) and James Ranch No. 67 (990' FWL and 1980' FSL, section 36 T22S R30E.) Well No. 66 is within a half mile of open mine workings and Western Ag-Minerals' LMR. Well No. 67 is within a half mile of Western Ag-Minerals' LMR.

Western Ag-Minerals would not protest a location of 2010' FWL and 660' FSL, section 36 T22S R30E for James Ranch Well No. 66. Nor would we protest a location of 1524' FEL and 1980' FSL, section 36 T22S R30E for James Ranch Well No. 67.

If I can be of more assistance or if you have any questions don't hesitate to call. I can be reached at (505) 887-3476.

Sincerely,


Ben F. Zimmerly
Sr. Mining Engineer

BFZ/biz
cc: R. H. Heinen
BLM - Carlsbad Office

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name: James Ranch Unit
8. Well No. 80
9. Pool name or Wildcat (Wolfc, BS, Dela), South Los Medanos

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Bass Enterprises Production Co.

3. Address of Operator
 P O Box 2760; Midland, Texas 79702-2760

4. Well Location
 Unit Letter B : 330 feet from the North line and 1500 feet from the East line
 Section 36 Township 22S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GI = 3318'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-staked well, moved location <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The James Ranch Unit #80, originally located 330' FNL & 1650' FEL, Section 36, T22S, R30E, was moved to the above referenced location. This move was in response to the letter dated 11/3/99 from John Percell, Chief Mine Engineer w/IMC Kalium. The location was moved per their recommendation 150' East of the original stake. A non-standard location application will be filed with the OCD in Santa Fe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Dannels TITLE Division Drilling Supt. DATE 1-13-00

Type or print name W. R. Dannels Telephone No. 915-683-2277
 (This space for State use)

APPROVED BY _____ TITLE _____ Bass Enterprises Production Co.
 Conditions of approval, if any:

Exhibit "4"

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
511 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Artec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		LOS MEDANOS (WOLFC, BONE SPRING, DELA), SOUTH
Property Code	Property Name	Well Number
	JAMES RANCH UNIT	80
OGRID No.	Operator Name	Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY	3318'

Surface Location

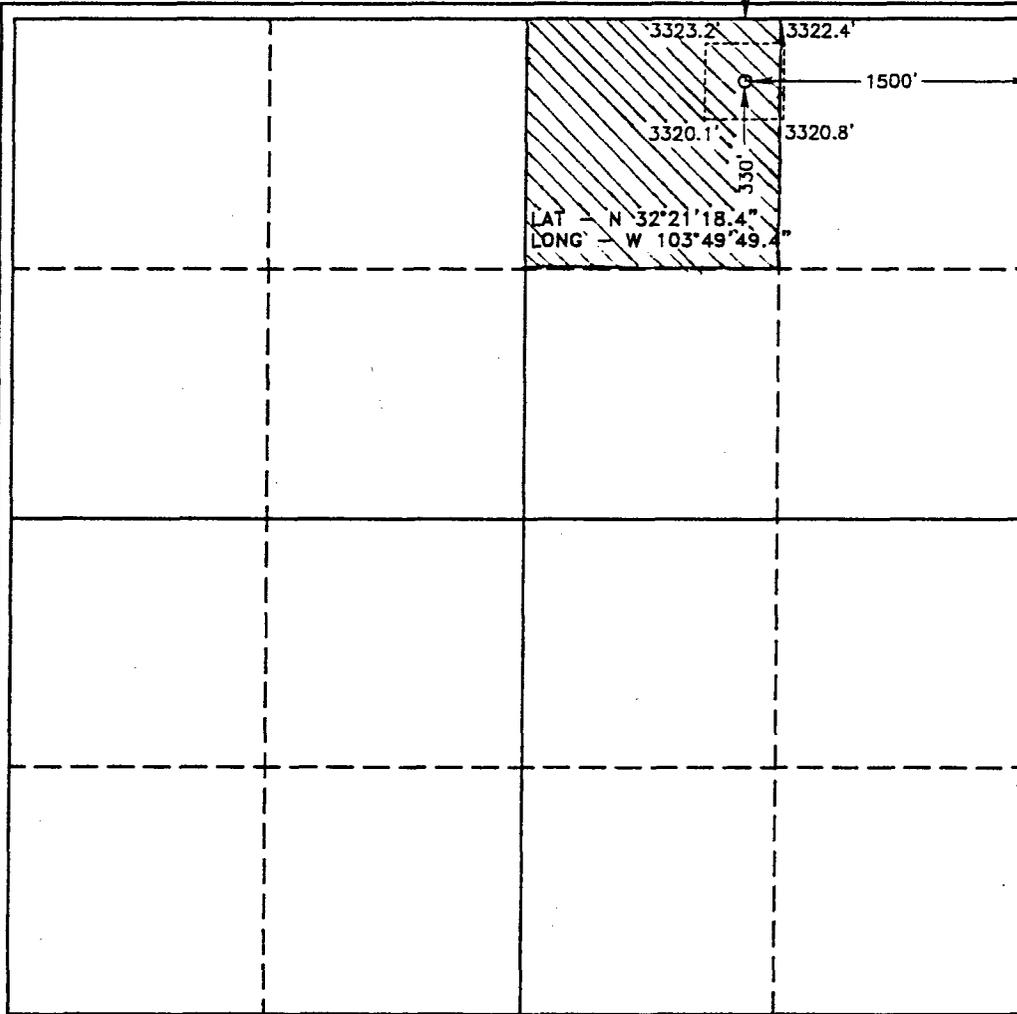
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	22 S	30 E		330	NORTH	1500	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels
Signature

William R. Dannels
Printed Name

Division Drilling Supt.
Title

1-13-2000
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 06, 2000
Date Surveyed

L. JONES
Signature & Seal of Professional Surveyor

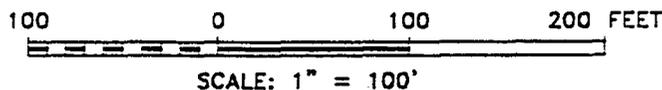
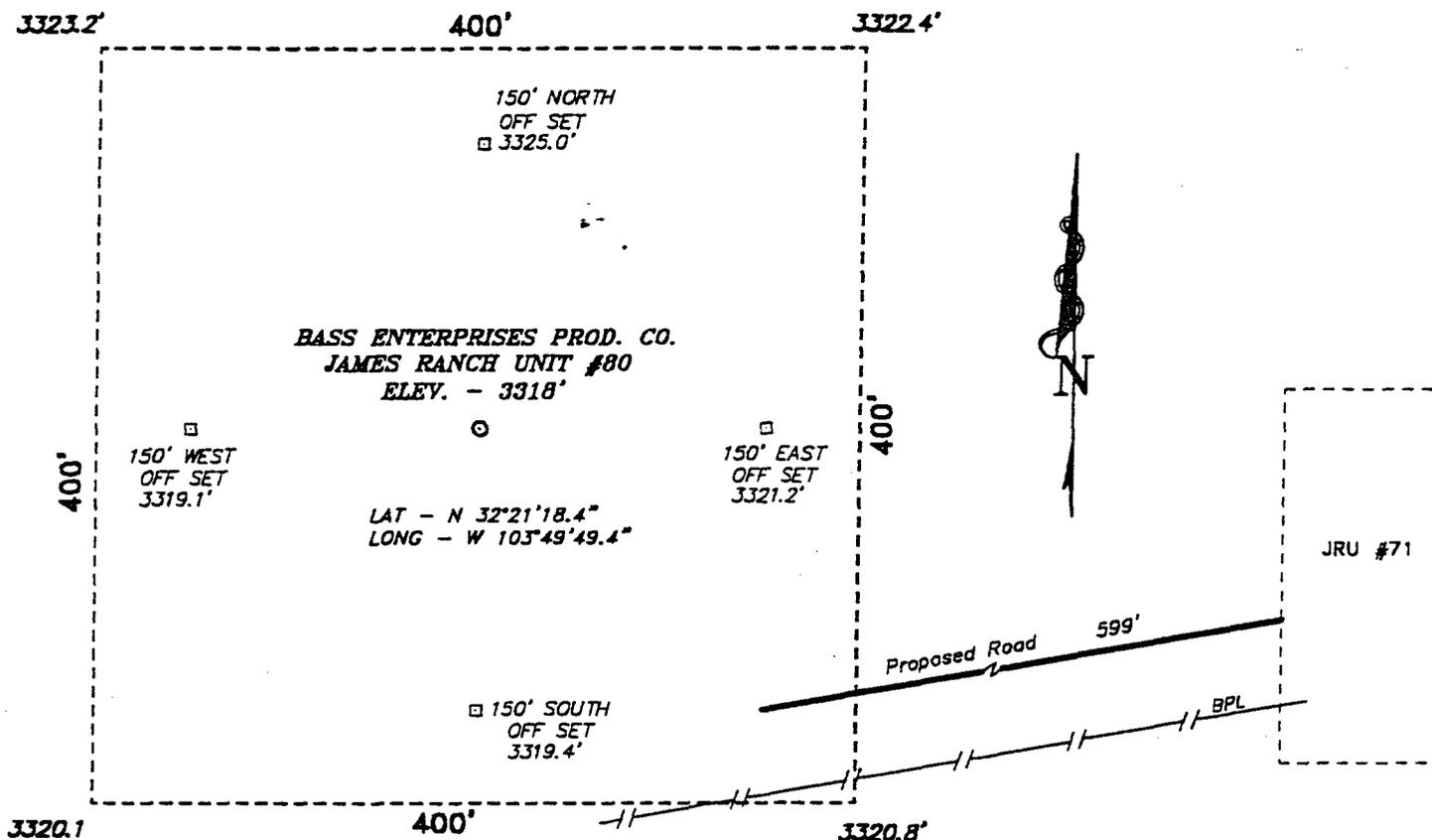
7977
REG. SURV. NO.

W.O. No. 0009A

Certificate No. 7977

BASIN SURVEYS

SECTION 36, TOWNSHIP 22 SOUTH, RANGE 30 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 AND
 COUNTY ROAD 802 (WPP ROAD), GO NORTH ON CO.
 RD 802 APPROX. 2 MILES TO A POINT WHICH LIES
 APPROX. 0.5 MILE EAST OF LOCATION.

BASS ENTERPRISES PROD. CO.

REF: James Ranch Unit No. 80 / Well Pad Topo

THE JAMES RANCH UNIT No. 80 LOCATED 330' FROM THE
 NORTH LINE AND 1500' FROM THE EAST LINE OF
 SECTION 36, TOWNSHIP 22 SOUTH, RANGE 30 EAST,
 N.M.P.M., EDDY COUNTY, NEW MEXICO.

Basin Surveys P.O. BOX 1786 - HOBBS, NEW MEXICO

V.O. Number: 0009

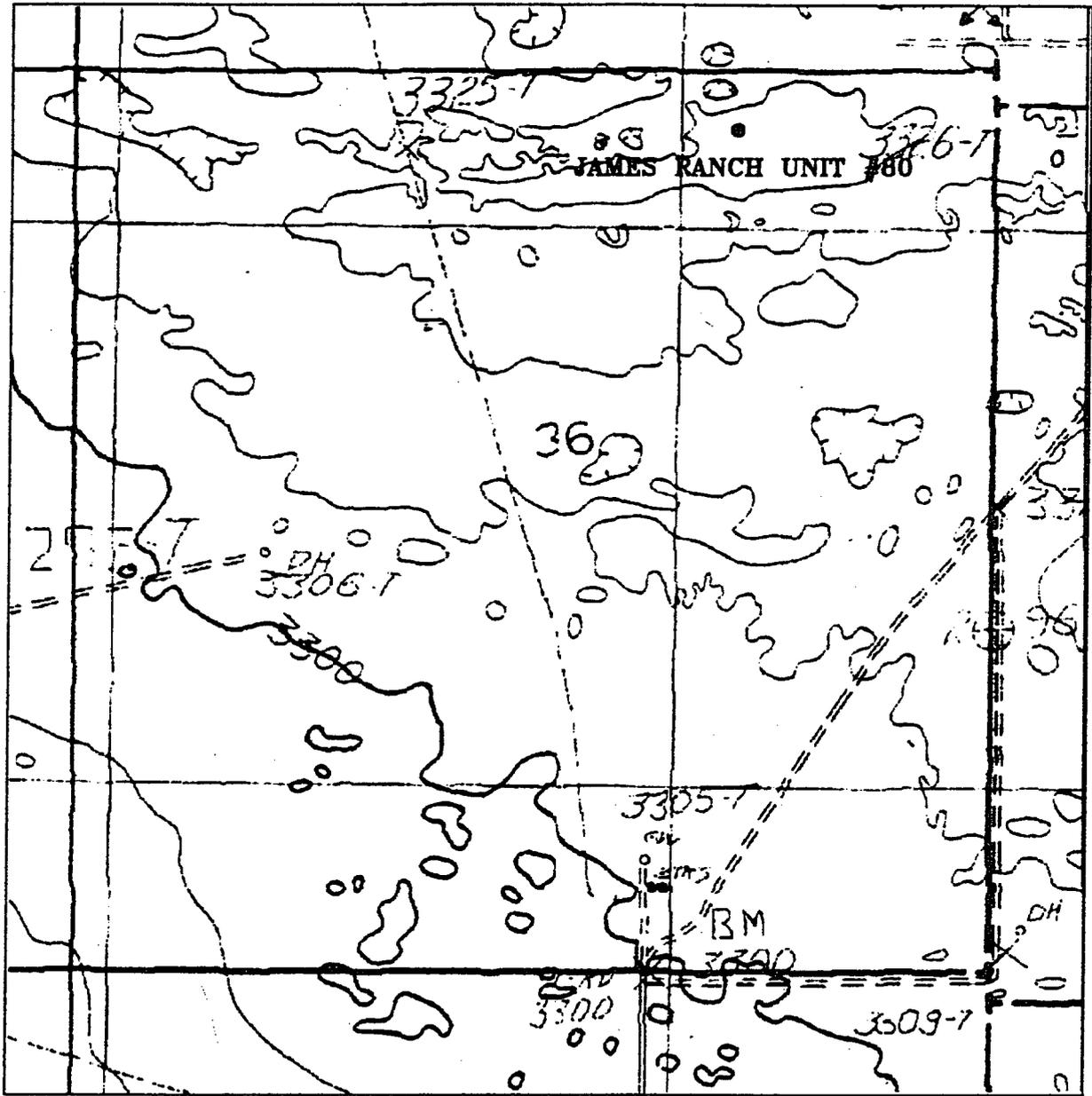
Drawn By: K. GOAD

ate: 01-07-2000

Disk: KJG #122 - 0009A.DWG

Survey Date: 01-06-2000

Sheet 1 of 1 Sheets



JAMES RANCH UNIT #80

Located at 330' FNL and 1500' FEL
 Section 36, Township 22 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

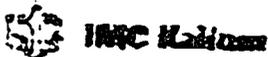
W.O. Number: 0009AA - KJG #122

Survey Date: 01-06-2000

Scale: 1" = 1000'

Date: 01-07-2000

**Bass Enterprises
 Production Co.**



November 03, 1989

Mr. Worth Griffin
Bass Enterprises Production Co.
201 Main St.
Fort Worth, Texas 76102-7131

RE: Proposed Wells in James Ranch Federal Unit
Section 36, T33N-R30E (State Lease No. U-3229)
Section 1, T23S-R30E (Fed Lease No. NM 02887-C, NM 02884-B)
JRU Nos. 31, 32, 34, 63, 67, and 80.
Hddy County, New Mexico

Dear Mr. Griffin:

IMC Kalium Carlsbad Potash Company has received your notice that Bass Enterprises Production Company intends to the above referenced wells. IMC Kalium has no objections to Bass drilling wells JRU Well No. 31, JRU Well No. 32, JRU Well No. 34, and JRU Well No. 63 to depths no deeper than the base of the Delaware formation at the stated locations. Based on the best available information, the locations of the above mentioned wells will not interfere with the development of our potash resources.

IMC Kalium ~~has~~ objected to the proposed locations for JRU Well No. 67 and JRU Well No. 80. The location given for Well No. 67, with a projected final depth in the Delaware formation, is within 1/4 mile of where we expect to mine in the future. If this well could be moved at least 150 feet to the Southeast, the impact on potash recovery would be greatly diminished. The location given for Well No. 80, with a projected final depth in the Wolfcamp formation is within 1/2 mile of where we expect to mine. If Well No. 80 could be moved to a location at least 150 feet to the East, the impact on potash recovery would also greatly diminish.

The above considerations are based on the best available information at this time; as more information becomes available our estimates of the extent of the potash resources in the area may change. Therefore, please consider the "objections offered" and "no objection offered" to the well locations to be valid for one year only. If you are still considering a well location that a potash operator has or has not objected to, more than one year prior, notify us again at that time so we can make the decision based on current information.

IMC Kalium submits this letter in lieu of the forms requested.

Sincerely,

John Purcell
Chief Mine Engineer

cc: Don Durbin Charles High Leslie Thiers William Lemay
 Dan Monbouse Tim O'Brien Craig Cranston

OOD copy



IMC Kalium Carlsbad Potash Company
 P. O. Box 71
 1361 Potash Mines Road
 Carlsbad, New Mexico 88221-0071
 505.887.2871
 505.887.0589 Fax

November 03, 1999

Mr. Worth Carlin
 Bass Enterprises Production Co.
 201 Main St.
 Fort Worth, Texas 76102-3131

LAND RECEIVED		
NOV 08 1999		
WRS _____	JWB <input checked="" type="checkbox"/> _____	TCS _____
DDC _____	HDF _____	VWVC _____
HCM _____	LJL _____	TL _____
		SHS _____

RE: Proposed Wells in James Ranch Federal Unit
 Section 36, T23S-R30E (State Lease No. E-5229)
 Section 1, T23S-R30E (Fed Lease No. NM 02887-D, NM 02884-B)
 JRU Nos. 31, 32, 38, 63, 67, and 80.
 Eddy County, New Mexico

Dear Mr. Carlin:

IMC Kalium Carlsbad Potash Company has received your notice that Bass Enterprises Production Company intends to the above referenced wells. IMC Kalium has no objections to Bass drilling wells JRU Well No. 31, JRU Well No. 32, JRU Well No. 38, and JRU Well No. 63 to depths no deeper than the base of the Delaware formation at the stated locations. Based on the best available information, the locations of the fore mentioned wells will not interfere with the development of our potash resources.

IMC Kalium does object to the proposed locations for JRU Well No. 67 and JRU Well No. 80. The location given for Well No. 32, with a projected final depth in the Delaware formation, is within ¼ mile of where we expect to mine in the future. If this test could be moved at least 150 feet to the Southeast, the impact on potash recovery would be greatly diminished. The location given for Well No. 80, with a projected final depth in the Wolfcamp formation is within ½ mile of where we expect to mine. If Well No. 80 could be moved to a location at least 150 feet to the East, the impact on potash recovery would also greatly diminish.

The above considerations are based on the best available information at this time; as more information becomes available our estimates of the extent of the potash resources in the area may change. Therefore, please consider the "objections offered" and "no objection offered" to the well locations to be valid for one year only. If you are still considering a well location that a potash operator has or has not objected to, more than one year prior, notify us again at that time so we can make the decision based on current information.

IMC Kalium submits this letter in lieu of the forms requested.

Sincerely,

John Purcell
 Chief Mine Engineer

cc: Don Purvis Charlie High Leslie Theiss Lori Wroteneery
 Dan Morehouse Tim O'Brien Craig Cranston

Bass Enterprises Production Co.

Exhibit "5"



IMC Kalium

IMC Kalium Carlsbad Potash Company
1361 Potash Mines Road
Carlsbad, New Mexico 88220
Telephone: (505) 887-2871
Fax: (505) 887-0589

Transmittal

TO: Worth Carlin - Bass Enterprises

FAX NUMBER: 817-339-7102

FROM: J. Purcell

DATE: 11/9/99 NUMBER OF PAGES TO FOLLOW: 2

SUBJECT: Corrected Well Location Letter

IF THERE ARE ANY QUESTIONS CONCERNING THIS MESSAGE, PLEASE CONTACT:

J. Purcell

PHONE: (505) 887-2871, EXTENSION 318

MESSAGE:

Attached is a corrected
copy of the letter dated 11/3/99
concerning the proposed locations
for wells JRU 31, 32, 38, 63, 67,
80

In paragraph 2, sentence 2, the
referred well should be Well No. 67.

John



November 03, 1999

Mr. Worth Carlin
Bass Enterprises Production Co.
201 Main St.
Fort Worth, Texas 76102-3131

Re: Proposed Wells in James Ranch Federal Unit
Section 36, T23S-R30E (State Lease No. U-5229)
Section 1, T23S-R30E (Fed Lease No. NM 02887-D, NM 02884-B)
JRU Nos. 31, 32, 38, 63, 67, and 80.
Edley County, New Mexico

Dear Mr. Carlin:

IMC Kalium Carlsbad Potash Company has received your notice that Bass Enterprises Production Company intends to the above referenced wells. IMC Kalium has no objections to Bass drilling wells JRU Well No. 31, JRU Well No. 32, JRU Well No. 38, and JRU Well No. 63 to depths no deeper than the base of the Delaware formation at the stated locations. Based on the best available information, the locations of the foregoing wells will not interfere with the development of our potash resources.

IMC Kalium does object to the proposed locations for JRU Well No. 67 and JRU Well No. 80. The location given for Well No. 67, with a projected final depth in the Delaware formation, is within 1/4 mile of where we expect to mine in the future. If this well could be moved at least 150 feet to the Southeast, the impact on potash recovery would be greatly diminished. The location given for Well No. 80, with a projected final depth in the Wolfcamp formation is within 1/4 mile of where we expect to mine. If Well No. 80 could be moved to a location at least 150 feet to the East, the impact on potash recovery would also greatly diminish.

The above considerations are based on the best available information at this time; as more information becomes available our estimates of the extent of the potash resources in the area may change. Therefore, please consider the "objections offered" and "no objection offered" to the well locations to be valid for one year only. If you are still considering a well location that a potash operator has or has not objected to, more than one year prior, notify us again at that time so we can make the decision based on current information.

IMC Kalium submits this letter in lieu of the forms requested.

Sincerely,

A handwritten signature in black ink, appearing to read "John Percell".

John Percell
Chief Mine Engineer

cc: Don Purvis Charlie High Leslie Theiss William Lemay
 Dan Morehouse Tim O'Brien Craig Cranston

CMD : ONGARD 01/28/00 15:56:16
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPQF

API Well No : 30 15 27927 Eff Date : 09-14-1994 WC Status : A
Pool Idn : 50443 QUAHADA RIDGE;DELAWARE, SOUTHEAST
OGRID Idn : 1801 BASS ENTERPRISES PRODUCTION CO
Prop Idn : 1786 JAMES RANCH UNIT

Well No : 071
GL Elevation: 3322

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	36	22S	30E	FTG 330 F N	FTG 660 F E	P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 01/28/00 15:56:31
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPQE

API Well No : 30 15 27927 Eff Date : 11-01-1997 WC Status : A
Pool Idn : 40295 LOS MEDANOS;BONE SPRING
OGRID Idn : 1801 BASS ENTERPRISES PRODUCTION CO
Prop Idn : 1786 JAMES RANCH UNIT

Well No : 071
GL Elevation: 3322

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	36	22S	30E	FTG 330 F N	FTG 660 F E	P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/28/00 15:56:09
OGOMES -TPQE
PAGE NO: 1

Sec : 36 Twp : 22S Rng : 30E Section Type : NORMAL

D 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A	C 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	B 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	A 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A
E 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A	F 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61	G 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A C A	H 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/28/00 15:56:37
OGOMES -TPQF
PAGE NO: 2

Sec : 36 Twp : 22S Rng : 30E Section Type : NORMAL

L 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C	K 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 A	J 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A	I 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A
M 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 C	N 40.00 CS E05229 0007 BASS ENTERPRISES U R 05/10/61 P	O 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A A A	P 40.00 CS E05229 0008 PERRY R BASS TRUS U R 05/10/61 A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12